

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address: 1201 Lake Robbins Drive
City/State/Zip: The Woodlands, TX 77380
Purchaser: None
Operator Contact Person: Diana Smart
Phone (832) 636-8380
Contractor: Name: _____
License: _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 16 2008
CONSERVATION DIVISION
WICHITA, KS

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: Anadarko Petroleum Corporation
Well Name: Interstate C #12
Original Comp. Date 12/10/1980 Original Total Depth 1350'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
11/16/1980 12/10/1980
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 129-20470-00-00
County Morton
SW - SW - NE - NE Sec. 16 Twp. 34 S. R. 43 E W
1189 Feet from N (circle one) Line of Section
1147 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Interstate C Well # 12
Field Name Interstate
Producing Formation Red Cave
Elevation: Ground 3567' Kelley Bushing _____
Total Depth 1350' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 368' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to 111 - 119 - 7/18/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Diana Smart
Title Staff Reg. Analyst Date 7/15/08
Subscribed and sworn to before me this 15th day of July
2008
Notary Public Cynthia Rodriguez
Date Commission Expires Nov 9, 2010



KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
NOV 9 2010 Distribution

Operator Name Anadarko Petroleum corporation

Lease Name Interstate C

Well # 12

Sec. 16 Twp. 34 S.R. 43 East West

County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
Unknown

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Blaine	710	
Cedar Hills	896	
Stone Corral	1270	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	* Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>Surface</u>		<u>8-5/8"</u>	<u>20</u>	<u>368'</u>		<u>350</u>	
<u>Production</u>		<u>4-1/2"</u>	<u>10.5</u>	<u>1349'</u>		<u>500</u>	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>2</u>	<u>1310'-1312'</u>	<u>Acidize w/1000 gal 15% HCL</u>	<u>1286-1312</u>
<u>2</u>	<u>1286'-1300'</u>		
	<u>This ACO-1 was done to accompany the CP-1 record of same is on file. Recreated as</u>	<u>Intent to Plug form since no well as possible with data avail.</u>	

TUBING RECORD Size Set At Packer At Liner Run Yes No

None

Date of First, Resumed Production, SWD or Enhr. 12/10/80 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<u>Unknown</u>			

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 1286'-1312'

(If vented, submit ACO-18.) Other (Specify) _____