

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30282
Name: LOBO PRODUCTION, INC.
Address: 6715 RD. 22
City/State/Zip: GOODLAND, KS 67735
Purchaser: PRG, L.C.
Operator Contact Person: RICHARD MILLER
Phone: (785) 899-5684
Contractor Name: WOOFER PUMP & WELL #33421
License: POE SERVICING, INC. #3152
Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
3/11/08 4/2/08 5/17/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date


API No. 15 - 181-20515-0000
County: SHERMAN
NE SW SE NE Sec. 2 Twp. 8 S. R. 40 East West
2000 feet from S (N) (circle one) Line of Section
800' feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: RHOADS Well #: 4-2
Field Name: GOODLAND GAS FIELD
Producing Formation: NIOBRARA
Elevation: Ground: 3681' Kelly Bushing: _____
Total Depth: 1256 Plug Back Total Depth: 1249'
Amount of Surface Pipe Set and Cemented at 317' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to ALT-Dlg w/ 7/18/08 sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard A. Miller
Title: Vice President Date: 6/20/08
Subscribed and sworn to before me this 20 day of June,
2008
Notary Public: Julie Ann Crow
Date Commission Expires: 9/29/11

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 30 2008

 JULIE ANN CROW
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/29/11

ORIGINAL

Side Two

Operator Name: LOBO PRODUCTION, INC. Lease Name: RHOADS Well #: 4-2
Sec. 2 Twp. 8 S. R. 40 East West County: SHERMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Spaced Cement Bond Lob

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
NIOBRARA	1153	2528

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	9 5/8"	7"	21#	317'	COMMON	72 SKS	0
PRODUCTION	6 1/4"	4 1/2"	11.6#	1250'	COMMON	65 SKS	0

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1153-1183	100,380# 16/30 Badger	1153-1183
		20 Ton CO2	

TUBING RECORD

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 5 / 17 / 08	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
	13

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify)

ALTERNATE I & II
Work Sheet

KCC District #4

Called in:

Time 03 / 11 / 2008
Month Day Year

API # 15-181-20515-00-00

Mr: John Sanders

Spud Date: 3-11-2008

Expiration Date: 03-10-2009

Operator: Lobo Production Inc.

KCC # 30282

Address: 6715 Road 22, Goodland Ks.

Phone# (785) 899-5684

Lease Name: Rhoades

Well # 4-2

Location : NE-SW-SE-NE/4

County: Sherman

Sec: 02 Twp: 08

Rge: 40W

10 $\frac{3}{4}$ " 7.0" 317' S.P. cwc w/ 70 sx. Cmt.

4 $\frac{1}{2}$ " - 5 $\frac{1}{2}$ " - 6" csg. Set @ _____ w/ _____ sx cmt.

T.D. _____ Elev. 3681 Anhy: _____ Dakota base: _____

D.V. Tool @ _____ Port Collar @ _____ Perf @ _____ Other _____

Total Amount of Cmt / Blend: Ordered 75 sacks of common cement. 14.4 # / gal.

Cmt circ ? Yes Date 03-11-2008 Cement Company: Co Tools Ticket# _____

Alternate II Completion: Rotary Rig Pulling Unit Backside:

Remarks: Witnessed top of black shale @ 265 feet. Set 317 feet of surface pipe.

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 2008

CONSERVATION DIVISION
WICHITA, KS

Used 70 sx common cement.

GPS: Lat: 39.38922 Long: 101.74720

Darrel Dipman 03-11-2008

Witness (sign)

Date

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 30 2008

CONSERVATION DIVISION
WICHITA, KS

Ticket

DELIVERY TICKET

ST. FRANCIS SAND AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE EXCAVATING

Phone (85) 332-3123

No. 013725

Date

4-4-08

PROJECT:

Rhodes

SOLD TO:

Lobe Productions

ADDRESS:

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by

[Signature]

Truck No.	Driver	Quantity	Price	Amount
		2528	17 ⁰⁰	428 00
Mix	Slump	Total Miles	Mileage	
	S - M - D	35	4 25	148 75
Added Water Reduces Strength & durability				
Gals Added	Authorized By			50 00
Cash	Charge	Sales Tax		123 75
				45 53
		Total		1669 28

Ticket

DELIVERY TICKET

ST. FRANCIS SAND AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE EXCAVATING

Phone (85) 332-3123

No. 013723

Date

4-3-08

PROJECT:

Alford's 4-2

SOLD TO:

Lobe Productions

ADDRESS:

1st Cmt Long String

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by

Truck No.	Driver	Quantity	Price	Amount
		40SK	17 ⁰⁰	680 00
Mix	Slump	Total Miles	Mileage	
	S - M - D	35	4 25	148 75
Added Water Reduces Strength & durability				
Gals Added	Authorized By			50 00
Cash	Charge	Sales Tax		64 15
		Total		942 90

RECEIVED

KANSAS CORPORATION COMMISSION

JUN 30 2008

Ticket

DELIVERY TICKET

No. 013681

ST. FRANCIS SAND AND

Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE EXCAVATING

Phone (85) 332-3123

Date

3-11-08

PROJECT:

Rhodes surface

SOLD TO:

ADDRESS:

CONSERVATION DIVISION WICHITA

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof, of driver negligence.

Rec'd by

[Signature]

Truck No.	Driver	Quantity	Price	Amount
		72SK	17 ⁰⁰	1,224 00
Mix	Slump	Total Miles	Mileage	
	S - M - D	35	4 25	148 75
Added Water Reduces Strength & durability				
Gals Added	Authorized By			50 00
Cash	Charge	Sales Tax		103 86
		Total		1,526 61