

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9292
Name: SHECK OIL OPERATIONS, INC.
Address: 225 North Main St.
City/State/Zip: Russell, Kansas 67665
Purchaser: _____
Operator Contact Person: Tim Scheck
Phone: (785) 483-1292
Contractor: Name: Discovery Drilling Rig 2
License: 31548
Wellsite Geologist: Francis C. Whisler
Designate Type of Completion:
☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____
10/30/06 11/6/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date

SECTION OF WELL & LEASE
 051-25584-0000
 API No. 15 25584-0000
 County: Ellis
NE SE 8 Sec. 8 Twp. 13 S. R. 16 ☐ East ☒ West
2110 feet from (S) N (circle one) Line of Section
800 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Dinkel Well #: 1
 Field Name: ✓
 Producing Formation: _____
 Elevation: Ground: 1967 Kelly Bushing: 1975
3500
 Total Depth: _____ Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 221.5 Feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 6,000 ppm Fluid volume 400 bbls
Dewatering method used Pits, let dry and backfill

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Timothy J. Stuck
Title: Owner-Operation Date: May 12, 2008

I-Subscribed and sworn to before me this 21st day of May

20 08 .

Notary Public in and for the State of Kansas
Teresa L. Major
My Comm. Exp. 5-20-2011

NOTARY PUBLIC - State of Kansas
1
TERESA L. MAJOR
My Appt. Exp. 5-20-2011

Date Commission Expires: May 20, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received, KANSAS GEOLOGICAL SURVEY RECEIVED

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 22 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Scheck Oil Operations, Inc. Lease Name: Dinkel Well #: 1
 Sec. 8 Twp. 13 S. R. 16 ☐ East ☒ West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1113'</td> <td>+ 861</td> </tr> <tr> <td>Topeka Lime</td> <td>2921</td> <td>- 946</td> </tr> <tr> <td>Heebner Shale</td> <td>3167</td> <td>-1192</td> </tr> <tr> <td>Toronto Lime</td> <td>3188</td> <td>-1213</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>3217</td> <td>-1242</td> </tr> <tr> <td>Base of Kansas City</td> <td>3445</td> <td>-1470</td> </tr> <tr> <td>Conglomerate</td> <td>3465</td> <td>-1490</td> </tr> <tr> <td>Total Depth</td> <td>3500</td> <td>-1525</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1113'	+ 861	Topeka Lime	2921	- 946	Heebner Shale	3167	-1192	Toronto Lime	3188	-1213	Lansing-Kansas City	3217	-1242	Base of Kansas City	3445	-1470	Conglomerate	3465	-1490	Total Depth	3500	-1525
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	221.5'	Common	260	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
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WICHITA, KS