

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

Operator: License # 32924
Name: Gilbert-Stewart Operating LLC
Address: 1801 Broadway Suite 450
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Kent L. Gilbert
Phone: (303) 534-1686
Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: Kris Kennedy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-6-04</u>	<u>10-13-04</u>	<u>11-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23276-00-00
 County: Stafford
S2 SW SW SE Sec. 28 Twp. 21 S. R. 13W East West
Changed to 100' feet from S / N (circle one) Line of Section
2310' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: RLS Well #: 3
 Field Name: Gates
 Producing Formation: Arbucke
 Elevation: Ground: 1897' Kelly Bushing: 1906'
 Total Depth: 3810' Plug Back Total Depth: 3771'
 Amount of Surface Pipe Set and Cemented at 300' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3807'
 feet depth to 2930' w/ 165 sacks _____ sx cmt.
M&I Dig - 7/25/08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content est @10000 ppm Fluid volume 400 bbls
 Dewatering method used Hauled away
 Location of fluid disposal if hauled offsite:
 Operator Name: John J Darrah
 Lease Name: Anschutz SWD#2 License No.: 5088
 Quarter _____ Sec. 15 Twp. 21S S. R. 14W East West
 County: Stafford Docket No.: 17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent L. Gilbert
 Title: Manager Date: 2/2/10
 Subscribed and sworn to before me this 17 day of March
 2009
 Notary Public: _____
 Date Commission Expires: _____
 My Commission Expires
10/03/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 19 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Gilbert-Stewart Operating LLC Lease Name: RLS Well #: 3

Sec. 28 Twp. 21 S. R. 13W East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL/Dual Porosity/MEL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Topeka	2867	-956
Lansing	3375	-1468
Simpson	3685	-1779
Arbuckle	3731	-1825

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	312'	70/30 Poz	250	3% CaCl
Production	7 7/8"	5 1/2"	15.5#	3807'	50/50&60/40 Poz	165	CaCl, Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	Perforate: 3738-40	200 gallons 15%MCA	3738-40

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3790		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11-23-04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	39	0	221		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (if vented, Submit ACO-18.) Other (Specify)

RECEIVED
 FEB 07 2005
 KCC WICHITA



INVOICE NO.
Date 10-15-04
Customer ID

Subject to Correction

FIELD ORDER 8995

Lease RLS	Well # 3	Legal 3-15s-12w
County Stafford	State KS	Station Pratt KS
Depth	Formation TP=3806' 15.5ppf	Shoe Joint 13.89
Casing 5 1/2	Casing Depth 3806	TD 3810
Customer Representative Rich Stalcup	Treater D. Scott	Job Type Longstring New Well

CHARGE
Gilbert-Stewart Oper LLC

AFE Number	PO Number
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Materials Received by *X Rich Stalcup*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D204	115 ski	50-50 por Common				
D203	50 ski	60-40 por "				
C310	196 Lbi	Calcium Chloride				
C194	27 Lbi	Cellflake				
C320	196 Lbi	Cmt Gel				
C195	92 Lbi	FLA-322				
C311	608 Lbi	Ca/ Set				
C244	43 Lbi	Cmt Friction Reducer				
C321	215 Lbi	Gilsonite				
C221	400 Lbi	Salt Fine				
C302	500 gal	mud Flush				
F101	7 ca	Centralizer 5 1/2 in				
F171	1 ca	hd. Plug + Baffle "				
F211	1 ca	Auto Fill Float Shoe "				
E100	1 ca	Trk mi / way 40 mi'				
E107	165 ski	Cmt Serv Chg				
E104	282+m	Bulk Delv Chg				
R208	1 ca	Pump Charge				
E101	1 ca	Pickup mi / way 40 mi'				
R701	1 ca	Cmt Head Rental				
R702	1 ca	Csg Swivel Rental				
				RECEIVED FEB 07 2005 KCC WICHITA		
Discounted Price =				5536.27		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 **TOTAL**

ALLIED CEMENTING CO., INC.

20089 ✓

10 P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>10-6-04</u>	SEC <u>31</u>	TWP. <u>31</u>	RANGE <u>13W</u>	CALLED OUT <u>7:00 pm</u>	ON LOCATION <u>9:00 pm</u>	JOB START <u>11:30 pm</u>	JOB FINISH <u>12:15 am</u>
LEASE <u>R.L.S.</u>	WELL# <u>#3</u>	LOCATION <u>Barton Stafford Mine</u>		COUNTY <u>STAFFORD</u>	STATE <u>K</u>		
OLD OR NEW (Circle one)			<u>5 south 1/2 west - North Side</u>				

CONTRACTOR <u>Stirling #1</u>	OWNER <u>Bob Gilbert & Stewart</u>
TYPE OF JOB <u>Surface Pipe</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>312</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>312</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>approx 15'</u>	
PERFS.	
DISPLACEMENT <u>19 BBLs</u>	

CEMENT	
AMOUNT ORDERED <u>250 sy 70/30 by 39C</u>	<u>262</u>

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Jack</u>
# <u>120</u>	HELPER <u>T.S.</u>
BULK TRUCK	
# <u>342</u>	DRIVER <u>Don</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>175 M</u>	@	<u>7.85</u>	<u>1373.75</u>
POZMIX	<u>75 M</u>	@	<u>4.10</u>	<u>307.50</u>
GEL	<u>4 M</u>	@	<u>11.00</u>	<u>44.00</u>
CHLORIDE	<u>3 M</u>	@	<u>33.00</u>	<u>264.00</u>
ASC		@		

RECEIVED				
FEB 07 2005				
KCC WICHITA				
HANDLING	<u>262 M</u>	@	<u>1.35</u>	<u>353.70</u>
MILEAGE	<u>262 M-05-13</u>	@		<u>170.30</u>
				TOTAL <u>2513.25</u>

REMARKS:
Run 7 lbs of 8 5/8 sg cement with
250 sy cement - Displace plug with
19 BBLs of fresh water. -
Cement Dial Cal

SERVICE				
DEPTH OF JOB	<u>312'</u>			
PUMP TRUCK CHARGE				<u>570.00</u>
EXTRA FOOTAGE	<u>12'</u>	@	<u>.50</u>	<u>6.00</u>
MILEAGE	<u>13</u>	@	<u>4.00</u>	<u>52.00</u>
MANIFOLD		@		
				TOTAL <u>628.00</u>

CHARGE TO: Bob Gilbert & Stewart

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT