

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude/BP
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Xtreme Coil Drilling Corporation
License: 33976

Wellsite Geologist: Not Applicable

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____

10/09/2007 10/25/2007 10/25/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 081-21709-0000
County Seward

SW - NW - SE - NW Sec. 19 Twp. 30 S. R. 33 E W
1,795' Feet from S(circle one) Line of Section
1,506' Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name Wilson-Dent Trust Well # 27-F19-30-
Field Name Victory

Producing Formation Morrow/Spergen/St. Louis

Elevation: Ground 2,956' Kelley Bushing 2,968'

Total Depth 5,898' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,769' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3,278' Feet

If Alternate II completion, cement circulated from _____
feet depth to AKK Dia 7 1/2" 7125' W sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4,300' ppm Fluid volume 2,400' bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

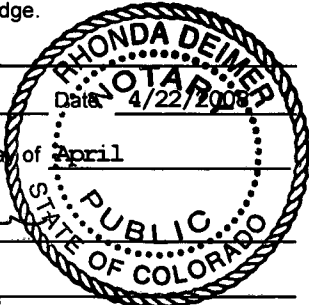
Signature Randy M. Verret

Title Regulatory Assistant

Subscribed and sworn to before me this 22nd day of April
20 07

Notary Public Rhonda Deimer

Date Commission Expires 2-18-2009



KCC Office Use ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
APR 23 2008
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name Presco Western, LLC

Lease Name Wilson-Dent Trust

Well # 27-F19-30-33

Sec. 19 Twp. 30 S.R. 33 East West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4,404'	-1,436'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4,113'	-1,145'
List All E.Logs Run:		Muncie Creek	4,387'	-1,419'
Cement Bond Log, Compensated Neutron Log		Iola	4,406'	-1,438'
		Swope	4,585'	-1,617'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4'	8 5/8'	23.0	1,769'	Lite	575	3%CC/1/4 Flo
					Class C	150	3%CC
Production	7 7/8'	5 1/2'	17.0	5,205'	ASC	140	.5%FL/500ASF

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	3,278'	Lite	400	1/4 Flo-Seal
<input type="checkbox"/> Perforate				Performed squeeze
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,100 - 5,108' Atoka	12bbls NEFF acid 35 bbls KCl flush	
4	5,125 - 5,136' Atoka		

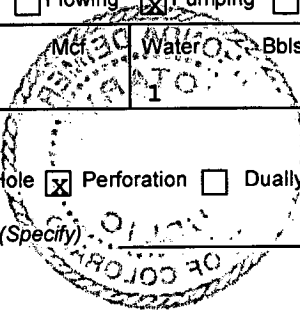
TUBING RECORD		Size 2 7/8	Set At 4,710'	Packer At 4,710'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 12/12/2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Bbls. 92	Water Oils Bbls.	Gas-Oil Ratio 0	Gravity 37.5

Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION: Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

Production Interval _____



ALLIED CEMENTING CO., INC. 31747

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley
10-11-07

DATE <i>10-10-07</i>	SEC. <i>19</i>	TWP. <i>30s</i>	RANGE <i>33w</i>	CALLED OUT	ON LOCATION <i>8:15pm</i>	JOB START <i>5:30AM</i>	JOB FINISH <i>6:30AM</i>
WILSON DENT TRUST		WELL # <i>24F</i>	LOCATION <i>3/4 S 1/2 E 1/2 S W INTO</i>	COUNTY <i>Haskell</i>		STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR <i>X Treme Drilling Rig #1</i>	OWNER <i>same</i>
TYPE OF JOB <i>Surface</i>	
HOLE SIZE <i>12 1/4"</i>	T.D. <i>1769'</i>
CASING SIZE <i>9 5/8"</i>	DEPTH <i>1769'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <i>28.42'</i>
CEMENT LEFT IN CSG. <i>28.42'</i>	
PERFS.	
DISPLACEMENT <i>110.87 BBL</i>	
EQUIPMENT	
PUMP TRUCK # <i>423-281</i>	CEMENTER <i>Andrew</i>
BULK TRUCK # <i>323</i>	HELPER <i>Alan</i>
BULK TRUCK # <i>394</i>	DRIVER <i>Darrin</i>
	DRIVER <i>Jerry</i>
CEMENT	
AMOUNT ORDERED <i>575 SKS Lite 3% CC</i>	
<i>1/2# Flo-seal</i>	
<i>150 SKS class C 3% CC</i>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE <i>24 SKS</i>	@ <i>46.60</i> 1118.40
ASC	@
<i>Class C 150 SKS</i>	@ <i>15.40</i> 2310.00
<i>Lite 575 SKS</i>	@ <i>11.85</i> 6813.75
<i>FLO-seal 144#</i>	@ <i>2.00</i> 288.00
HANDLING <i>785 SKS</i>	@ <i>1.90</i> 1491.50
MILEAGE <i>98 SK/mile</i>	219.50
TOTAL 14841.15	

REMARKS:
Mix 575 SKS Lite 3% CC followed by 150 SKS class C 3% CC
Displaced plug 600' LIFT
1000' Land
Plug Landed - float hold
Circulated around 80 BBL TO SET
Thank you
Lite yield 1.9 weight 12.5#
class C 1.3 14.8
CHARGE TO: *Presco western*

STREET _____
CITY _____ STATE _____ ZIP _____
0710345

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB <i>1769'</i>	
PUMP TRUCK CHARGE	1660.00
EXTRA FOOTAGE	@
MILEAGE <i>30 miles</i>	@ <i>6.00</i> 180.00
MANIFOLD <i>Head rental</i>	@ 100.00
TOTAL 1890.00	

858 PLUG & FLOAT EQUIPMENT

<i>1</i> Guide shoe	@	250.00
<i>1</i> Sure Seal Float Collar	@	580.00
<i>5</i> Centralizers	@ <i>55.00</i>	550.00
<i>1</i> Basket	@	220.00
<i>1</i> Rubber Plug	@	100.00
<i>2</i> Thread LOCK	@ <i>30.00</i>	60.00
TOTAL 1760.00		

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

RECEIVED
KANSAS CORPORATION COMMISSION
PRINTED NAME _____

APR 23 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 16619

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Allied CCo*

DATE: <i>10-23-07</i>	SEC: <i>19</i>	TWP: <i>30</i>	RANGE: <i>33W</i>	CALLED OUT: <i>8:00 AM</i>	ON LOCATION: <i>1:30 pm</i>	JOB START: <i>7:30 am</i>	JOB FINISH: <i>9:30 am</i>
LEASE: <i>W11504 tract</i>		WELL # <i>27-F</i>		LOCATION: <i>Santa Rita Ks Sta + 190 mi + Skill</i>		COUNTY: <i>KS</i>	STATE: <i>KS</i>
OLD OR NEW (Circle one): <u>NEW</u>			X 5 mi 190 1/2 E 1/4 S Winton				

CONTRACTOR: _____	OWNER: <i>Prasco Western</i>
TYPE OF JOB: <i>Prod. Log</i>	
HOLE SIZE: <i>7 7/8</i>	T.D.: <i>5397</i>
CASING SIZE: <i>5 1/2</i>	DEPTH: <i>5397 5205</i>
TUBING SIZE: _____	DEPTH: _____
DRILL PIPE: _____	DEPTH: _____
TOOL: _____	DEPTH: _____
PRES. MAX: <i>1700</i>	MINIMUM: <i>20</i>
MEAS. LINE: _____	SHOE JOINT: <i>41</i>
CEMENT LEFT IN CSG.: <i>41</i>	
PERFS: _____	
DISPLACEMENT: <i>124 1/2 bbl fresh</i>	
EQUIPMENT: _____	

PUMP TRUCK # <i>322</i>	CEMENTER: <i>[Signature]</i>
BULK TRUCK # <i>363</i>	HELPER: <i>[Signature]</i>
BULK TRUCK # _____	DRIVER: <i>[Signature]</i>
BULK TRUCK # _____	DRIVER: <i>[Signature]</i>

CEMENT	AMOUNT ORDERED: <i>140.01 ASC 5 # Kansas</i>
	<i>52 FL - 1100 + 500 gal ASF</i>
COMMON	@ _____
POZMIX	@ _____
GEL	@ _____
CHLORIDE	@ _____
ASC	@ _____
	@ _____
	@ _____
	@ _____
	@ _____
	@ _____
	@ _____
	@ _____
	@ _____
	@ _____
HANDLING	@ _____
MILEAGE	@ _____
TOTAL	_____

REMARKS:
*Pipes on bottom + circulate pump
 7 7/8 5205 gal ASF 21 fresh mix 140.01
 cement, shut down pump & allow
 2 hrs on pump + release pipe
 start displacement, 124 1/2 bbl
 at 95 bbls slow rate to 30 min
 15 min after at 124 1/2 bbls + pump
 plus shut not have shut*

SERVICE	_____
DEPTH OF JOB	<i>5205</i>
PUMP TRUCK CHARGE	_____
EXTRA FOOTAGE	@ _____
MILEAGE	<i>35</i>
	<i>Head Rental</i>
	@ _____
	@ _____
TOTAL	_____

CHARGE TO: *Prasco Western*

STREET: _____

CITY: _____ STATE: _____ ZIP: _____

PLUG & FLOAT EQUIPMENT	_____
<i>5K</i>	_____
MANIFOLD: <i>1- Duplex shoe</i>	@ _____
<i>1- Total down plug</i>	@ _____
<i>2- Plug valves</i>	@ _____
<i>1- Rabbit</i>	@ _____
<i>1- Port Callor</i>	@ _____
TOTAL	_____

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TAX: _____

TOTAL CHARGE: _____

DISCOUNT: _____

IF PAID IN 30 DAYS RECEIVED

SIGNATURE: *[Signature]*

PRINTED NAME: *[Signature]*

APR 23 2008