

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7076
Name: Black Diamond Oil, Inc.
Address: P.O. Box 641
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Vehige
Phone: (785) 625-5891
Contractor: Name: 33575
License: WW Drilling
Wellsite Geologist: Tony Richardson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled, Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/25/2008 7/31/2008 8/14/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-23749-0000
County: Rooks
E/2 SW SE Sec. 31 Twp. 10 S. R. 16 East West
710 feet from (S) / N (circle one) Line of Section
1710 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: George Well #: 5

Field Name: Wetherill
Producing Formation: Lansing KC/Arbuckle
Elevation: Ground: 1914 Kelly Bushing: 1919
Total Depth: 3580 Plug Back Total Depth: 3555
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3555
feet depth to Surface w/ 525 sx cmt.
Flt 2 - Dlg - 5/6/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 400 bbls
Dewatering method used Air Dry - Backfill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: president Date: 3-31-09
Subscribed and sworn to before me this 31st day of March
20 09

Notary Public: [Signature]
Date Commission Expires: 5/21/2011
NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 5/21/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
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Operator Name: Black Diamond Oil, Inc. Lease Name: George Well #: 5

Sec. 31 Twp. 10 S. R. 16 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Density/Neutron, Dual Induction, Micro, Sonic, Gamma Ray

Log		Formation (Top), Depth and Datum	Sample
Name	Top	Datum	
Anhydrite	1123	+796	
Topeka	2856	-937	
Heebner	3098	-1179	
Toronto	3119	-1200	
Lansing KC	3136	-1217	
Conglomerate	3406	-1487	
Arbuckle	3560	-1641	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	218	common	150	3%CC,2%gel
Production	7 7/8	5 1/2	14	3575	SMD	525	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3432-40	750 15% INS, 1500 gals 20% INS	
4	3416-24	750 15% INS, 1500 gals 20% INS	
4	3338-42	250 15% MCA, 750 gals 20%	
4	3288-92	250 15% MCA, 750 gals 20%	
4	3221-34	500 15% MCA	

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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3550		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
9/10/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	25	0	26

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

JOB LOG

SWIFT Services, Inc.

DATE 7-31-18 PAGE NO.

CUSTOMER Black Diamond Drilling WELL NO. #5 LEASE George JOB TYPE Cement 5 1/2 Longstring TICKET NO. 14317

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0115					14 #/ft. 5 1/2"		On location with float equip Rig changing over to run casing
	0230							Start running casing Insert float shoe w fillup / latch down Baffle Curt on collars JT # 3-6-10-14-18-59 Cement Baskets on JT # 4, 19, 60 Joints out - 2 & 62
	0400							Fin run casing - Drop fillup Ball Tag bottom - Log JT. down Set casing 5' off bottom
	0410							Start cir casing & Rotate
	0455							Fin cir casing
	0500							Plug RH - 15 SKS SMD
	0503					300		Pump 500 gal Mud Flush
			200					Start mixing 350 SKS SMD @ 11.2 #/gal
								Start ramping up curt to 135 to 14 # for last 100 SKS (450 total)
	0555		246					Fin mixing curt. Wash Pump & Lines Drop Latch Down Plug.
	0600	9 1/2				400		Start H ₂ O Displ
		8 1/2	60					slow rate @ 60 BBL
	0612	5	87			1500 #		Level Plug - Hold Release press & Hold. No curt. circulate Jet collar - no curt.
	0630							Job Complete Wash up & Packup.

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Thanks
Alan, Blaine & Don D.

Pfeifer Dozer & Well Service, LLC

217 Saint Peter St.
Morland, KS 67650-5101

Invoice

DATE	INVOICE NO.
2/3/2009	25287

<i>BILL TO</i>
Black Diamond Oil, Inc. P.O. Box 641 Hays, KS 67601

TERMS	COUNTY	LEASE
Net 30	EL	George #5

ITEM	DESCRIPTION	QTY	RATE	AMOUNT
D6N Dozer	D6N Dozer backfill pits (done)	12.5	130.00	1,625.00
	RO Co. sales tax		5.30%	0.00

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Phone #	Total	\$1,625.00
785 627 5711		



PIPE TALLY

Date 7/30/08

Black Diamond Oil

Company

Lease # 5 N of Hays to River Rd turn E on Cadeel Rd
go 1/2 miles / N 1/2 E / N (two cattle guards take N cattle guard)
back E to Reg -

Size 5 1/2 New Used Limited-Service Weight 14# Grade MP Type MP Range R3

	Column 1		Column 2		Column 3		Column 4		Column 5		Column 6		Column 7		Column 8		Column 9		Column 10	
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
1	42	35	42	35	42	35	42	30	42	30										
2	45	35					1	30	39	45										
3	40	40					1	35	41	40										
4	35	35					4	30	42	40										
5	40	40					4	40	31	50										
6	40	30					1	35	33	10										
7	35	37	65																	
8	30	40	35																	
9	35	42	30																	
10	35	44	05																	
11	40	42	35																	
12	40	35	80	42	40															
13	45	43	35	42	40															
14	30	42	35	41	05															
15	30	30		42	35															
16	30	43	45	42	35			4	35											
17	30	40		40	30			4	30											
18	30	43	45	30	05			4	30											
19	35	42	35	30	05			4	30											
20	30	42	35	44	45			1	25											
Total	847	108	397	0	88	-	849	35	230	70										

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3614.85 Subtotal this page
21.10
21.50
3657.45 GRAND TOTAL

86 + 2 = 88 Total Number of Joints

Casing Head & Accessories Other Talled By [Signature] Received In Good Order By

Limited Service and/or Used Materials are sold "as is, without warranty either expressed or implied."



PIPE TALLY

Date 7/25/08

Black Diamond Oil

Company

George #5
Lease

Size <u>8 5/8</u>		New <input checked="" type="checkbox"/>		Used		Limited Service <input checked="" type="checkbox"/>		Weight <u>23</u>		Grade		Type <u>Imp</u>		Flange <u>B</u>					
Column 1		Column 2		Column 3		Column 4		Column 5		Column 6		Column 7		Column 8		Column 9		Column 10	
Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
1	42	50																	
2		50																	
3		50																	
4		50																	
5		50																	
6																			
7																			
8																			
9																			
10																			
11																			
12																			
13																			
14																			
15																			
16																			
17																			
18																			
19																			
20																			
Total	212	50																	

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5 Jts
Total Number of Joints

Subtotal this page

212.50 GRAND TOTAL

Casing Head & Accessories

Other

Tallied By [Signature]
Received In Good Order By [Signature]

Limited Service and/or Used Materials are sold "as is, without warranty either expressed or implied."

ALLIED CEMENTING CO., LLC. 34766

Federal Tax I.D. [REDACTED]

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
Noon

DATE <u>8-6-08</u>	SEC. <u>18</u>	TWP. <u>16</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 AM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>George</u>	WELL # <u>5</u>	LOCATION <u>Codell Rvr. Rd. Jct.</u>			COUNTY <u>ROOKS</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)		<u>IN 2E IN 1NE INTO</u>					

CONTRACTOR Gashler Well Service
 TYPE OF JOB 1" Circulate Cement
~~HOLE~~ SIZE 8 5/8 SURFACE D.
 CASING SIZE 5 1/2 DEPTH
 TUBING SIZE 1" DEPTH 450'
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 250# MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER

CEMENT
AMOUNT ORDERED

(USED 75 SK)
150 SK Com.

EQUIPMENT

PUMP TRUCK CEMENTER Glenn
 # 398 HELPER BOB
 BULK TRUCK
 # 342 DRIVER Joe G.B.
 BULK TRUCK
 # DRIVER

COMMON	<u>75</u>	@	<u>13.50</u>	<u>1012.50</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>SK/mil. 10</u>	@		<u>345.00</u>
				<u>1695.00</u>

REMARKS:

Ran 1" Down to 450' Between
8 5/8 & 5 1/2 CSG. Received Very
Good Circulation, Pumped 1 1/2 BPM @ 200#.
Mixed 75 SK Com. Cement,
& Cement Circulated to Surface.
Came out w/ 1" Tubing. Hole
Stayed Full.

THANKS

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1159.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>23</u>	@	<u>7.50</u>	<u>172.50</u>
MANIFOLD		@		
		@		
		@		

CHARGE TO: Black Diamond Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

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TOTAL 1331.50

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 SURFACE</u>	@		<u>66.00</u>
	@		
	@		
	@		
	@		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

DAILY DRILLING REPORT

43

CONTRACTOR WW Drilling	DATE 7-25-08
COMPANY Black Diamond	LEASE George
DISTRICT	WELL NO. 5
COUNTY Rooks	RIG NO. 6
STATE KS	D. P. STRING NO.
	SIZE

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						DM Harold Ritchie	8
						EM	
						H Dave Lehman	8
						H	
SLOPE TEST	ACCIDENT: - (GIVE NAME)						
@	FT.						
DEG. OFF						DRLR Rick Kearns	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	40 gal / 10 hls	WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: Move off Pittman 12A #1 onto George #5

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						DM Mick Smyth	8
						EM Jared Dautler	8
						H Dave Lawson	8
						H	
SLOPE TEST	ACCIDENT: - (GIVE NAME)						
@	FT.						
DEG. OFF						DRLR Mike Cochran	8

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BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: Move off Pittman 12A #1 onto George #5

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
40	217		80	All	550	DM Kelly Koerner	8
						EM Ryan Harbut	8
						H Brannon Lonsdale	8
						H	
SLOPE TEST	ACCIDENT: - (GIVE NAME)						
@	FT.						
DEG. OFF						DRLR Stephen Hejny	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	Lime	WEIGHT		DRILLING	25	SIZE D. P.	
SIZE	12 1/4	VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	0	PH.		TRIP		COLLARS	FT.
HOURS RUN	3	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 3:00 - 5:30 Delg Surface 5:30 - 6:00 Jet/Ceiling Survey 6:00 - 7:15 Pulled DE's & Ran Surface 7:15 - 8:00 Cementing 8:00 - 11:00 WOC

DAILY DRILLING REPORT
43

CONTRACTOR W & W Drilling		DATE 7-2-08	
COMPANY Black Diamond	LEASE George	WELL NO. 5	RIG NO. 6
DISTRICT	COUNTY ELLIS	STATE Kans.	D. P. STRING NO. 4 1/2

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
217	475	SFS	80	111	350	Harold Richer	8
						Jack Casper	8
						Dave Behrman	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
@	FT.						
DEG. OFF		Roel 79'		DRLR		Richard Kerns	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	3	SIZE D. P.	4 1/2
SIZE	7 7/8	VISC.		CORING		SIZE COLL.	6 1/4
MAKE	Smith	WTR. LOSS-C.C.	Water	OTHER	JET	JTS. D. P.	FT.
SERIAL NO.	PK 4454	FILTER CAKE		REPAIRS	Sheet	KELLY DOWN	FT.
DEPTH IN	217	PH.		TRIP		COLLARS	FT.
HOURS RUN	3	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 11:00 to 4:00 W.O.C. 4:00 to 7:00 Drilling

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
475	975	Sand & Shale	80	35000		Mykismyth	8
						Jared Deutscher	8
						David Lawson	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
@	FT.						
DEG. OFF				DRLR		Michael Cochran	8

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BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	7 1/4	SIZE D. P.	
SIZE	7 7/8	VISC.		CORING	Jet 1/4	SIZE COLL.	
MAKE	Smith	WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.	PK 4454	FILTER CAKE		REPAIRS	1/4	KELLY DOWN	FT.
DEPTH IN	217	PH.		TRIP		COLLARS	FT.
HOURS RUN	10 1/4	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 7:00-7:45 Drilling 7:45-8:15 W.R. 8:15-8:45 Drilling 8:45-9:00 Go
Thin Pump 9:00-3:00 Drilling

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
1005	1146	SD. SH	80	35	350	Kelley Koerner	8
1106	1162	ANHYDRITE				Ryan Halden	8
						Braman/Lonsdale	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
@	FT.						
DEG. OFF				DRLR		Stuvia Hedberg	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	7 1/4	SIZE D. P.	
SIZE	7 7/8	VISC.		CORING	1/4	SIZE COLL.	
MAKE	Smith	WTR. LOSS-C.C.	Water	OTHER	1/4	JTS. D. P.	FT.
SERIAL NO.	PK 4454	FILTER CAKE		REPAIRS	1/4	KELLY DOWN	FT.
DEPTH IN	217	PH.		TRIP		COLLARS	FT.
HOURS RUN	18	MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 3:00-3:15 Section 3:15-6:00 Drilling 6:00-6:15 Block on Geograph 6:15-7:45 Drilling
7:45-8:15 Drilling 8:15-11:00 1257 9:00-11:00 Drilling

DAILY DRILLING REPORT

43

CONTRACTOR: *W+W Drilling* DATE: *7-27-08*

COMPANY: *Black Diamond* LEASE: *George* WELL NO.: *5* RIG NO.: *6*

DISTRICT: COUNTY: *Ellis* STATE: *Kans.* D. P. STRING NO.: SIZE: *4 1/2*

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
1476	1910	S+S	80	35 ⁰⁰⁰	750/900	Harold Richie	8
						Jack Casper	8
						Dave helman	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)					
@	FT.						
DEG. OFF		<i>fuel 69"</i>				Richard Kerns	8

BIT AND COREHEAD RECORD			MUD RECORD			TIME RECORD			DRILL STEM RECORD		
RUN NO.	<i>1</i>	<i>get 44</i>	WEIGHT			DRILLING	<i>7 3/4</i>	SIZE D. P.	<i>4 1/2</i>		
SIZE	<i>7 1/4</i>	<i>lig 2</i>	VISC.			CORING		SIZE COLL.	<i>6 1/4</i>		
MAKE	<i>Smith</i>	<i>cab 2</i>	WTR. LOSS-C.C.	<i>water</i>		OTHER	<i>Jet 1/4</i>	JTS. D. P.		FT.	
SERIAL NO.	<i>PK 4454</i>	<i>SA 4</i>	FILTER CAKE			REPAIRS		KELLY DOWN		FT.	
DEPTH IN	<i>217</i>	<i>Pac 2/3</i>	PH.			TRIP		COLLARS		FT.	
HOURS RUN	<i>25 1/4</i>	<i>Hulls 4</i>	MTL. ADDED (REMARKS)				<i>Rig ✓ During Conn</i>	TOTAL		FT.	

REMARKS: *11:00 to 3:00 Drlg 300 to 315 Jet #1 @ 1757 315 to 700 Drlg.*

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
1910	2160	Lime & Shale				Myck Smyth	8
						Tarad Deutscher	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)					
@	FT.						
DEG. OFF						Michael Cochran	8

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BIT AND COREHEAD RECORD			MUD RECORD			TIME RECORD			DRILL STEM RECORD		
RUN NO.	<i>1</i>		WEIGHT			DRILLING	<i>6 1/4</i>	SIZE D. P.			
SIZE	<i>7 1/4</i>		VISC.			CORING	<i>Jet 1/2</i>	SIZE COLL.			
MAKE	<i>Smith</i>		WTR. LOSS-C.C.			OTHER		JTS. D. P.		FT.	
SERIAL NO.	<i>PK 4454</i>		FILTER CAKE			REPAIRS	<i>1</i>	KELLY DOWN		FT.	
DEPTH IN	<i>217</i>		PH.			TRIP		COLLARS		FT.	
HOURS RUN	<i>31 1/2</i>		MTL. ADDED (REMARKS)				<i>Rig ✓ 1/4</i>	TOTAL		FT.	

REMARKS: *700-715 Drlg 715-730 ✓ Rig @ 1914 730-745 Jet #1 745-845 Chg out Head BWS 845-1000 Drlg 1000-1015 Jet #2 @ 1975 1015-3 Drlg*

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
2160	2495		80	35	750	Kelly Koerner	8
						Myck Smyth	8
						Brianon Lonsdale	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)					
@	FT.						
DEG. OFF						Stephen Hejny	8

BIT AND COREHEAD RECORD			MUD RECORD			TIME RECORD			DRILL STEM RECORD		
RUN NO.	<i>1</i>	<i>Get 25</i>	WEIGHT			DRILLING	<i>7 1/4</i>	SIZE D. P.			
SIZE		<i>SA 2</i>	VISC.			CORING	<i>1/4</i>	SIZE COLL.			
MAKE		<i>Cap 1</i>	WTR. LOSS-C.C.			OTHER	<i>Jet 1/2</i>	JTS. D. P.		FT.	
SERIAL NO.		<i>Lig 1</i>	FILTER CAKE			REPAIRS		KELLY DOWN		FT.	
DEPTH IN	<i>217</i>	<i>Pac 1/3</i>	PH.			TRIP		COLLARS		FT.	
HOURS RUN	<i>38 3/4</i>	<i>Hulls 2</i>	MTL. ADDED (REMARKS)					TOTAL		FT.	

REMARKS: *3:00-3:15 Sor Rig 3:15-3:30 Drlg 3:30-3:45 Jet #1 @ 2189 3:45-8:30 Drlg 8:30-8:45 Jet @ 2407 8:45-11:00 Drlg*

DAILY DRILLING REPORT

43

CONTRACTOR: N+W Drlg. DATE: 7-28-08

COMPANY: Black Diamond LEASE: George WELL NO.: 5 RIG NO.: 6

DISTRICT: COUNTY: Roofs STATE: Kans. D. P. STRING NO.: SIZE: 4 1/2

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
2495		S+S	80	35 ^K	800	DM Harold Richie	8
						EM Jack Casper	8
						H Dave Lehman	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
@	FT.	<u>1 1/2 Hr. @ TIME / Displace @ 2657 2677</u>					
DEG. OFF		<u>Fuel 61 3/4"</u>				DRLR Richard Keens	8

BIT AND COREHEAD RECORD			MUD RECORD		TIME RECORD		DRILL STEM RECORD		
RUN NO.	1	20 gal	WEIGHT	6.8	DRILLING	7	SIZE D. P.		
SIZE	7 7/8	2 SA	VISC.	51	CORING		SIZE COLL.		
MAKE	Smith		WTR. LOSS-C.C.		OTHER	Jet 3/4	JTS. D. P.	FT.	
SERIAL NO.	PK 4454		FILTER CAKE		REPAIRS		KELLY DOWN	FT.	
DEPTH IN	217	22	PH.	LCM 2#	TRIP		COLLARS	FT.	
HOURS RUN	4 3/4	Hulls	MTL. ADDED (REMARKS)			1/4	TOTAL	FT.	

REMARKS: 11:00 to 1:45 Drlg. 1:45 to 2:00 Jet #2 @ 2585 Start Pit 200 to 315 Drlg. 3:15 to 4:00 Jet #1 clean @ 2657 - Jet collar - tight Conn - test circ mixed hulls started mud 4:00 to 4:30 Drlg. 4:30 to 4:45 mud background Jet #1 clean close Pit at 4:45 to 7:00 Drlg.

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
2750		lime + shale	80	35000		DM Michael Cochran	8
						EM Jared Deutscher	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
@	FT.						
DEG. OFF						DRLR Michael Cochran	8

KANSAS CORPORATION COMMISSION
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BIT AND COREHEAD RECORD			MUD RECORD		TIME RECORD		DRILL STEM RECORD		
RUN NO.	1	50 Gal	WEIGHT		DRILLING	7 3/4	SIZE D. P.		
SIZE	7 7/8	6 SA	VISC.		CORING		SIZE COLL.		
MAKE	Smith	4 C&U	WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.	
SERIAL NO.	PK 4454	2 Lig	FILTER CAKE		REPAIRS		KELLY DOWN	FT.	
DEPTH IN	217	1 1/2 Pac	PH.		TRIP		COLLARS	FT.	
HOURS RUN	5 3/2	6 Hulls	MTL. ADDED (REMARKS)			1/4	TOTAL	FT.	

REMARKS: 7:00 - 3:00 Drlg w/ 1/4 V Rig @ 2780

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
2976	3175		80	35	700	DM Kelly Koerner	8
						EM Ryan Hurlbut	8
						H Brandon Lonsdale	8
SLOPE TEST		ACCIDENT: - (GIVE NAME)					
@	FT.						
DEG. OFF						DRLR Stephen Hejny	8

BIT AND COREHEAD RECORD			MUD RECORD		TIME RECORD		DRILL STEM RECORD		
RUN NO.	1	Gal 30	WEIGHT		DRILLING	7 3/4	SIZE D. P.		
SIZE		SA 6	VISC.		CORING		SIZE COLL.		
MAKE		C 3	WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.	
SERIAL NO.		I 2	FILTER CAKE		REPAIRS		KELLY DOWN	FT.	
DEPTH IN	217	PAC 1	PH.		TRIP	Jet 1/4	COLLARS	FT.	
HOURS RUN	6 1/4	Hull 6	MTL. ADDED (REMARKS)				TOTAL	FT.	

REMARKS: 3:00 - 3:15 Jet #1 @ 2968 3:15 - 11:00 Drlg

DAILY DRILLING REPORT

43

CONTRACTOR: W & W Drlg. DATE: 7-29-08

COMPANY: Black Diamond LEASE: George WELL NO.: 5 RIG NO.: 6

DISTRICT: COUNTY: Ellis STATE: Kansas D. P. STRING NO.: SIZE: 4 1/2

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3175			80	35 ¹²	70	Harold Richie	8
						Jack Casper	8
						Dave Lehman	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)					
@	FT.						
DEG. OFF		Fuel 54"				Richard Kerns	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT	9.0	DRILLING	7 3/4	SIZE D. P.	4 1/2
SIZE	7 1/8	VISC.	45	CORING		SIZE COLL.	6 1/4
MAKE	Smith	WTR. LOSS-C.C.		OTHER	DRILL UP	JTS. D. P.	FT.
SERIAL NO.	PK 4454	FILTER CAKE		REPAIRS	RETRIMMED 1/4	KELLY DOWN	FT.
DEPTH IN	217	PH.	2#	TRIP		COLLARS	FT.
HOURS RUN	69	MTL. ADDED (REMARKS)		TOTAL			FT.

REMARKS: 11:00 to 5:30 Drlg. 5:30 to 5:45 Pick up pit mud rig 5:45 to 7:00 Drlg

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3335	3450	Lime & Shale	80	35000		Myck Smyth	8
						Jared Deutscher	8
						David Lawson	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)					
@	FT.						
DEG. OFF						Michael Cochran	8

KANSAS CORPORATION COMMISSION
APR 13 2009
RECEIVED
(Co Time 2 hrs.)

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING	5 1/2	SIZE D. P.	
SIZE	7 1/8	VISC.		CORING	CES 1 1/4	SIZE COLL.	
MAKE	Smith	WTR. LOSS-C.C.		OTHER	Jet 1/4	JTS. D. P.	FT.
SERIAL NO.	PK 4454	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	217	PH.		TRIP	3/4	COLLARS	FT.
HOURS RUN	74 1/2	MTL. ADDED (REMARKS)		TOTAL	1/4		FT.

REMARKS: 7:00-7:15 Drlg 7:15-7:30 V Rig @ 3340 7:30-11:15 D-lg 11:15-11:30 Jet #1 @ 3402
11:30-1:00 Drlg 1:00-2:15 CES @ 3450 2:15-3:00 short trip

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3450						Kelley Koerner	8
						Ryan Hurlbut	8
						Brannon Lonsdale	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)					
@	FT.						
DEG. OFF						Stephen Hejay	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	1	WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP	8	COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)		TOTAL			FT.

REMARKS: 3:00-4:00 short trip 4:00-5:00 CILH 5:00-5:15 Survey
5:15-6:45 TOWBB (Strip out) 6:45-7:15 MWT 7:15-8:15 TINTL 8:15-11:00 DSTH

DAILY DRILLING REPORT

43
 CONTRACTOR: *W&W Drilling* APR 13 2009 DATE: *7-30-08*
 COMPANY: *Block Diamond* LEASE: *George* RECEIVED
 WELL NO.: *5* RIG NO.: *6*
 DISTRICT: COUNTY: *Rooks* STATE: *Kans.* D. P. STRING NO.: SIZE: *4 1/2*

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3450	3490	SL	80	35"	800	DM <i>Harold Richie</i>	8
						EM <i>Jack Casper</i>	8
						H <i>Dase Lehman</i>	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)					
@	FT.	<i>(5 Hrs. CO TIME)</i>					
DEG. OFF		<i>fuel 5 1/2"</i>		DLR: <i>Richard Kerns</i>			8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	<i>1</i>	WEIGHT		DRILLING	<i>1 1/4</i>	SIZE D. P.	
SIZE	<i>7 1/8</i>	VISC.		CORING		SIZE COLL.	
MAKE	<i>Smith</i>	WTR. LOSS-C.C.		OTHER	<i>CT 5 1/2</i>	JTS. D. P.	FT.
SERIAL NO.	<i>PK 4454</i>	FILTER CAKE		REPAIRS	<i>5 1/4</i>	KELLY DOWN	FT.
DEPTH IN	<i>217</i>	PH.		TRIP		COLLARS	FT.
HOURS RUN	<i>74 1/2 75 1/4</i>	MTL. ADDED (REMARKS)			<i>Rig</i>	TOTAL	FT.

REMARKS: *11:00 to 11:30 DST #1 @ 3450 11:30 to 12:30 TOWT 12:30 to 1:30 Lay Down TT 265' @ 130 to 200 wash floor change elevators 200 to 230 Run collars Brookline 230 to 245 Plugged Bit 245 to 345 Pulled collars - no plug bit Run collars Brookline 345 to 430 Run P 430 to 530 Run W 80 to 45 to 60 Dug 8' hole #1*

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3490		Lime & Shale	80	35-38"		DM <i>Myck Smyth</i>	8
	3580	Arb.				EM <i>Jared Deutscher</i>	8
						H <i>David Lawson</i>	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)					
@	FT.	<i>(2 3/4 Hrs - CO TIME)</i>					
DEG. OFF				DLR: <i>Michael Cochran</i>			8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	<i>1</i>	WEIGHT		DRILLING	<i>5</i>	SIZE D. P.	
SIZE	<i>7 1/8</i>	VISC.		CORING		SIZE COLL.	
MAKE	<i>Smith</i>	WTR. LOSS-C.C.		OTHER CFS	<i>1</i>	JTS. D. P.	FT.
SERIAL NO.	<i>PK 4454</i>	FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN	<i>217</i>	PH.		TRIP	<i>1 3/4</i>	COLLARS	FT.
HOURS RUN	<i>80 3/4</i>	MTL. ADDED (REMARKS)			<i>Rig 1/4</i>	TOTAL	FT.

REMARKS: *700-745 Dng 745-800 v Rig @ 3496 800-1215 Dng 1215-115 CFS @ 3580 115-300 TOH #1 Loss*

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3580	RFD					DM <i>Kelly Koerner</i>	8
						EM <i>Ryan Furlbut</i>	8
						H <i>Brannon Lonsdale</i>	8
SLOPE TEST		ACCIDENT:-- (GIVE NAME)					
@	FT.	<i>(8 Hrs CO TIME)</i>					
DEG. OFF				DLR: <i>Stephen Henry</i>			8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.	<i>1</i>	WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP	<i>CT 8</i>	COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: *3:00-3:30 W/O Log or 3:30-4:00 Rig up Logger 4:00 to 7:15 Logging 7:15-9:00 T/W bb 9" - 10" CTCH 10" - 11" Laydown DP*

DAILY DRILLING REPORT

43

CONTRACTOR: W & W Drilling DATE: 7-31-08

COMPANY: Black Diamond LEASE: George WELL NO.: 5 RIG NO.: 6

DISTRICT: COUNTY: Rooks STATE: Kans D. P. STRING NO.: SIZE: 4 1/2

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
3580						DM Harold Richie	12
RTD						EM Jack Casper	12
						H Dave Lehman	12
SLOPE TEST		ACCIDENT:- (8 Hrs. to TIME)					
@	FT.						
DEG. OFF		fuel 47 1/2"				DRLR Richard Kerns	12

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 11:00 to 12:15 lay down D-11 P.P.E 12:15 to 1:00 lay down collars 1:00 to 2:00 change over 200 to 230 Rig up casing crew 230 to 4:00 Run P.P.E 4:00 to 5:00 P.C 5:00 - 6:15 cement 6:15 - 7:00 Jet Pits Set Slips Tear down

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						DM Myck Smyth	8
						H Ryan Hurlbut	8
						H David Lawson	8
SLOPE TEST		ACCIDENT:- (174 Hrs. to TIME)					
@	FT.						
DEG. OFF		R16 Release 8:15 AM				DRLR Michael Cochran	8

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS: 7:00:8:15 Jet Pits Set Slips Release R16 8:15 - 2:30 Tear Down Move Rig off George #5 onto J.V. Farmer - Krueger

FROM	TO	FORMATION	ROTARY SPEED	WEIGHT ON BIT	PUMP PRES.	NAME	HRS.
						DM	
						EM	
						H	
SLOPE TEST		ACCIDENT:- (GIVE NAME)					
@	FT.						
DEG. OFF							

BIT AND COREHEAD RECORD		MUD RECORD		TIME RECORD		DRILL STEM RECORD	
RUN NO.		WEIGHT		DRILLING		SIZE D. P.	
SIZE		VISC.		CORING		SIZE COLL.	
MAKE		WTR. LOSS-C.C.		OTHER		JTS. D. P.	FT.
SERIAL NO.		FILTER CAKE		REPAIRS		KELLY DOWN	FT.
DEPTH IN		PH.		TRIP		COLLARS	FT.
HOURS RUN		MTL. ADDED (REMARKS)				TOTAL	FT.

REMARKS:



Gaschler Pulling Service, Inc.
 Kent Gaschler—Owner
 785-650-7878

1811 Monroe P.O. Box 21
 Ellis, KS 67637

Company: BLACK DIAMOND OIL Date: 8-5-08
 Lease: GEORGE Well #: 5 County: ROOKS State: KS
COMPLETION
 Job description

Pulled From Well

Reran In Well

Feet	Joints	Description	Equipment	Feet	Joints	Description
			Polish Rod			
			Liner			
			Rod Subs			
			Rods			
			Rods			
			Rods			
			Pump			
			Tubing Subs			
			Tubing			
			Tubing			
			Bbl. Seat N			
		Where Set Type Size	Packer or Tubing Anchor			Where Set Type Size
			Mud Anchor			

KANSAS CORPORATION COMMISSION
 APR 13 2009
 RECEIVED

Y N Paint _____
 Y N Diesel _____ GAL. _____ = _____
 Thread Dope _____ x _____ Each _____
 Circ Rubber New _____ Used _____
 Y N Circ Head _____
 Y N Sand Pump _____
 Y N Oil Saver Rubber _____
 Y N Swab Cup _____
 Y N Other _____

Unit	Hrs.	Per. Hr	Amount
RIG 1 DDP	5 1/2	100	\$550
Operator KENT G	5 1/2	36	\$198
Floorman MICHAEL H	5 1/2	32	\$176
Floorman COPY G	5 1/2	32	\$176
		Extra Equip.	
		Sales Tax	58.30
		TOTAL	1158.30

Remarks: DRIVE TO LOCATION. MOVED ALOT OF DIRT, SET UP FLOORS OVER
CELLAR THEN BACKED IN & RIGGED UP TO TUBING HOLE. RIGGED UP L-R
TO RUN BOND LOG. UNLOADED STRING OF 2 3/8 TUBING. GOT SET OF
5 1/2 ELEVATORS & TRIED TO PULL SLIPS OUT OF BRAIDING HEAD.
PULLED TUBING LINE OUT OF STINGER. SHUT DOWN TO FIX.

By: Kent Gaschler
 Gaschler Pulling Service, Inc.

By: _____
 Authorized Signature



Gaschler Pulling Service, Inc.
 Kent Gaschler—Owner
 785-650-7878

1811 Monroe P.O. Box 21
 Ellis, KS 67637

Company: BLACK DIAMOND OIL Date: 8-6-08
 Lease: GEORGE Well #: 5 County: ROCKS State: KS
 Job description: COMPLETION

Pulled From Well

Reran In Well

Feet	Joints	Description	Equipment	Feet	Joints	Description
			Polish Rod			
			Liner			
			Rod Subs			
			Rods			
			Rods			
			Rods			
			Pump			
			Tubing Subs			
			Tubing			
			Tubing			
			Bbl. Seat N			
		Where Set Type Size	Packer or Tubing Anchor			Where Set Type Size
			Mud Anchor			

KANSAS CORPORATION COMMISSION
 APR 13 2009
 RECEIVED

Y N Paint _____
 Y N Diesel _____ GAL. _____ = _____
 Thread Dope _____ x _____ Each _____
 Circ Rubber New _____ Used _____
 Y N Circ Head _____
 Y N Sand Pump _____
 Y N Oil Saver Rubber 1 @ \$15
 Y N Swab Cup 2-5 1/2 @ \$75 each
 Y N Other _____

Unit	Hrs.	Per. Hr	Amount
<u>RIG 1 DDP</u>	<u>11</u>	<u>100</u>	<u>\$1100</u>
Operator <u>KENT G</u>	<u>11</u>	<u>38</u>	<u>\$396</u>
Floorman <u>MICHAEL H</u>	<u>11</u>	<u>32</u>	<u>\$352</u>
Floorman <u>COOY G</u>	<u>11</u>	<u>32</u>	<u>\$352</u>
		Extra Equip.	<u>\$165</u>
		Sales Tax	<u>125.35</u>
		TOTAL	<u>2490.35</u>

Remarks: LATCHED ONTO CASING & CUT OFF SURFACE PIPE. STRIPPED OVER
DRAIDING HEAD & RAN 1" TUBING DOWN TO 432' & PUMPED CEMENT.
HOOKED UP CASING JARS & SWABBED CASING DOWN TO 3000'
L.K. PERFORATED 5 ZONES. SWABBED DOWN TO 3450'. SAW NO OIL
SHOT DOWN.

By: Kent Gaschler
 Gaschler Pulling Service, Inc.

By: _____
 Authorized Signature



Gaschler Pulling Service, Inc.
 Kent Gaschler—Owner
 785-650-7878

1811 Monroe P.O. Box 21
 Ellis, KS 67637

Company: BLACK DIAMOND OIL Date: 8-7-08
 Lease: GEORGE Well #: 5 County: ROCKS State: KS
COMPLETION
 Job description

Pulled From Well

Reran In Well

Feet	Joints	Description	Equipment	Feet	Joints	Description
			Polish Rod			
			Liner			
			Rod Subs			
			Rods			
			Rods			
			Rods			
			Pump			
			Tubing Subs			
			Tubing			
			Tubing			
			Bbl. Seat N			
		Where Set Type Size	Packer or Tubing Anchor			Where Set Type Size
			Mud Anchor			

KANSAS CORPORATION COMMISSION
 APR 13 2009
 RECEIVED

Y N Paint _____
 Y N Diesel _____ GAL. _____ = _____
 Thread Dope _____ x _____ Each _____
 Circ Rubber New _____ Used _____
 Y N Circ Head _____
 Y N Sand Pump _____
 Y N Oil Saver Rubber _____
 Y N Swab Cup _____
 Y N Other _____

Unit R2G1 DDP
 Operator KENT G
 Floorman MICHAEL H
 Floorman COOY G

Hrs.	Per. Hr	Amount
2	100	\$200
2	36	\$72
2	32	\$64
2	32	\$64
Extra Equip.		
Sales Tax		21.20
TOTAL		421.20

Remarks: TRIED TO GET TO LOCATION BUT COUNTY ROAD WAS FLOODED.
TURNED AROUND & CAME HOME

By: Kent Gaschler
 Gaschler Pulling Service, Inc.

By: _____
 Authorized Signature



Gaschler Pulling Service, Inc.
 Kent Gaschler—Owner
 785-650-7878

1811 Monroe P.O. Box 21
 Ellis, KS 67637

Company: BLACK DIAMOND OIL Date: 8-8-08
 Lease: GEORGE Well #: 5 County: ROOKS State: KS
 Job description: COMPLETION

Pulled From Well

Reran In Well

Feet	Joints	Description	Equipment	Feet	Joints	Description
			Polish Rod			
			Liner			
			Rod Subs			
			Rods			
			Rods			
			Rods			
			Pump			
			Tubing Subs			
			Tubing			
			Tubing			
			Bbl. Seat N			
		Where Set Type Size	Packer or Tubing Anchor			Where Set Type Size
			Mud Anchor			

KANSAS CORPORATION COMMISSION
 APR 13 2009
 RECEIVED

Y N Paint _____
 Y N Diesel _____ GAL. _____ = _____
 Thread Dope 5 x A B Each 15
 Circ Rubber New _____ Used 50
 Y N Circ Head 75
 Y N Sand Pump _____
 Y N Oil Saver Rubber 1 @ 15
 Y N Swab Cup 1 - 2 3/8 @ 22
 Y N Other _____

Unit	Hrs.	Per. Hr	Amount
<u>RIG 1 DDP</u>	<u>11 1/2</u>	<u>100</u>	<u>\$1150</u>
<u>Operator KENT G</u>	<u>11 1/2</u>	<u>36</u>	<u>\$414</u>
<u>Floorman MICHAEL H</u>	<u>11 1/2</u>	<u>32</u>	<u>\$368</u>
<u>Floorman COOY G</u>	<u>11 1/2</u>	<u>32</u>	<u>\$368</u>
		Extra Equip.	<u>\$177</u>
		Sales Tax	<u>131.28</u>
		TOTAL	<u>2608.28</u>

Remarks: TALLIED TOOLS & TUBING IN HOLE. DROPPED OFF PLUG & SAT OVER BOTTOM 2 ZONES. TREATED THEM THEN MOVED UP TO NEXT ZONE. STARTED TREATING BUT IT COMMUNICATED UP. MOVED PACKER UP & PULLED SOME FLUID OFF BACKSIDE. SET PACKER & TREATED. SWABBED DOWN THEN MOVED TOOLS TO TOP ZONE & TREATED. SWABBED DOWN. MADE 2 PULLS OFF BOTTOM THEN PUMPED PACKER & MADE 1 MORE PULL & SHUT DOWN.

By: Kent Gaschler
 Gaschler Pulling Service, Inc.

By: _____
 Authorized Signature



Gaschler Pulling Service, Inc.
Kent Gaschler—Owner
785-650-7878

1811 Monroe P.O. Box 21
Ellis, KS 67637

Company: BLACK DIAMOND OIL Date: 8-11-08
Lease: GEORGE Well #: 5 County: ROCKS State: KS
COMPLETION
Job description

Pulled From Well

Reran In Well

Feet	Joints	Description	Equipment	Feet	Joints	Description
			Polish Rod			
			Liner			
			Rod Subs			
			Rods			
			Rods			
			Rods			
			Pump			
			Tubing Subs			
			Tubing			
			Tubing			
			Bbl. Seat N			
		Where Set Type Size	Packer or Tubing Anchor			Where Set Type Size
			Mud Anchor			

KANSAS CORPORATION COMMISSION
APR 13 2009
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Y N Paint _____
Y N Diesel _____ GAL. _____ = _____
Thread Dope _____ x _____ Each _____
Circ Rubber New _____ Used _____
Y N Circ Head _____
Y N Sand Pump _____
 N Oil Saver Rubber 1 @ 15
 N Swab Cup 1 - 2 3/8 @ 22
Y N Other _____

Unit	Hrs.	Per. Hr	Amount
<u>RTG 1DDP</u>	<u>11 1/2</u>	<u>100</u>	<u>\$ 1150</u>
Operator <u>KENT G</u>	<u>11 1/2</u>	<u>36</u>	<u>\$ 414</u>
Floorman <u>MICHAEL H</u>	<u>11 1/2</u>	<u>32</u>	<u>\$ 368</u>
Floorman <u>CODY G</u>	<u>11 1/2</u>	<u>32</u>	<u>\$ 368</u>
Extra Equip.			<u>\$ 37</u>
Sales Tax			<u>123.86</u>
TOTAL			<u>2460.86</u>

Remarks: CHECKED WEEKEND FILUP. FLUID WAS @ 2500'. HAD A TRACE OF OIL. DID 30 MINUTE TEST + HAD 200' WITH TRACE OF OIL. DID 2- 1 HOUR TESTS + HAD SAME. MOVED TOOLS DOWN TO BOTTOM KANSAS CITY ZONE & SWAPPED DOWN. HAD 50' ON 30 MINUTE TEST WITH A SHOW OF OIL. DID AN HOUR TEST & HAD 100' @ 50' OIL. MOVED TO MIDDLE ZONE & SWAPPED DOWN. DID 2- 30 MINUTE TESTS & MOVED TO BOTTOM ZONES. SWAPPED DOWN, TREATED, SHUT IN & SHUT DOWN.

By: Kent Gaschler
Gaschler Pulling Service, Inc.

By: _____
Authorized Signature



Gaschler Pulling Service, Inc.
 Kent Gaschler—Owner
 785-650-7878

1811 Monroe P.O. Box 21
 Ellis, KS 67637

Company: BLACK DIAMOND OIL Date: 8-12-08
 Lease: GEORGE Well #: 5 County: ROCK State: KS
 Job description: COMPLETION

Pulled From Well

Reran In Well

Feet	Joints	Description	Equipment	Feet	Joints	Description
			Polish Rod			
			Liner			
			Rod Subs			
			Rods			
			Rods			
			Rods			
			Pump			
			Tubing Subs			
			Tubing			
			Tubing			
			Bbl. Seat N			
		Where Set Type Size	Packer or Tubing Anchor			Where Set Type Size
			Mud Anchor			

NO CORPORATION COMMISSION
 APR 13 2009
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Y N Paint _____
 Y N Diesel _____ GAL. _____ = _____
 Thread Dope _____ x _____ Each _____
 Circ Rubber New _____ Used _____
 Y N Circ Head _____
 Y N Sand Pump _____
 Q N Oil Saver Rubber 1 @ \$15
 Q N Swab Cup 1 - 2 3/8 @ \$22
 Y N Other _____

Unit	Hrs.	Per. Hr	Amount
<u>RIG 1 DDP</u>	<u>11 1/2</u>	<u>100</u>	<u>\$1150</u>
Operator <u>KENT G</u>	<u>11 1/2</u>	<u>36</u>	<u>\$414</u>
Floorman <u>CODY G</u>	<u>11 1/2</u>	<u>32</u>	<u>\$368</u>
Floorman <u>JOEY D</u>	<u>11 1/2</u>	<u>32</u>	<u>\$368</u>
Extra Equip.			<u>\$37</u>
Sales Tax			<u>123.86</u>
TOTAL			<u>2460.86</u>

Remarks: OPENED VALVE ON TUBING. WAS ON VACCUM. SWARDED DOWN & WENT TO 30 MINUTE TESTS. OIL TO WENT FROM 33% TO 60% & FLUID WENT FROM 500' TO 350'. MOVED TOOLS OVER NEXT ZONE & STARTED TREATING. IT COMMUNICATED UP. MOVED PACKER & TREATED. LET SET FOR 1 1/2 HRS THEN SWARDED DOWN. HAD BIG ACID KICK & GOOD SHOW OF OIL. PUMPED PACKER, MADE ONE MORE PULL & SHUT DOWN.

By: Kent Gaschler
 Gaschler Pulling Service, Inc.

By: _____
 Authorized Signature



Gaschler Pulling Service, Inc.
 Kent Gaschler—Owner
 785-650-7878

1811 Monroe P.O. Box 21
 Ellis, KS 67637

Company: BLACK DIAMOND OIL Date: 8-13-08
 Lease: GEORGE Well #: 5 County: BOOKS State: KS
COMPLETION
 Job description

Pulled From Well

Reran In Well

Feet	Joints	Description	Equipment	Feet	Joints	Description
			Polish Rod			
			Liner			
			Rod Subs			
			Rods			KANSAS CORPORATION COMMISSION APR 13 2009 RECEIVED
			Rods			
			Rods			
			Pump			
			Tubing Subs			
			Tubing		109	2 3/8
			Tubing			
			Bbl. Seat N		1	S.N.
		Where Set Type Size	Packer or Tubing Anchor			Where Set Type Size
			Mud Anchor		1	2 3/8 x 15'

Y N Paint _____
 Y N Diesel _____ GAL. _____ = _____
 Thread Dope 5 x 3 Each \$15
 Circ Rubber New _____ Used _____
 Y N Circ Head _____
 Y N Sand Pump _____
 Oil Saver Rubber 1 @ \$15
 Swab Cup 1 - 2 3/8 @ \$22
 Y N Other _____

Unit	Hrs.	Per. Hr	Amount
<u>RIG 1 DDP</u>	<u>11</u>	<u>100</u>	<u>\$1100</u>
Operator <u>KENT G</u>	<u>11</u>	<u>36</u>	<u>\$396</u>
Floorman <u>MICHAEL H</u>	<u>11</u>	<u>32</u>	<u>\$352</u>
Floorman <u>CODY G</u>	<u>11</u>	<u>32</u>	<u>\$352</u>
Extra Equip.			<u>\$52</u>
Sales Tax			<u>119.36</u>
TOTAL			<u>2311.36</u>

Remarks: CHECKED OVERNITE FLUID. FLUID WAS @ 2200'. SWABBED STEADY TILL GOT DOWN TO 200'. WENT TO 30 MINUTE TESTS. 4 TESTS HAD 175' WITH 20 TO 39 P OIL CUT. DID ONE - 1 HOUR TEST. HAD 200' & 23 P OIL. WENT DOWN & GOT HOLD OF PLUG & PULLED TOOLS. RAN IN TUBING FOR PRODUCTION & LANDED 4' OFF BOTTOM. WENT BACK TO SWABBING. TAGGED @ 1500'. SWABBED STEADY FOR 1 HOUR & DROPPED FLUID TO 2500' WITH SHOW OF OIL SHUT DOWN.

By: Kent Gaschler
 Gaschler Pulling Service, Inc.

By: _____
 Authorized Signature



Gaschler Pulling Service, Inc.
 Kent Gaschler—Owner
 785-650-7878

1811 Monroe P.O. Box 21
 Ellis, KS 67637

Company: BLACK DIAMOND OIL Date: 8-14-08
 Lease: GEORGE Well #: 5 County: BOOKS State: KS
 Job description: COMPLETION

Pulled From Well

Reran In Well

Feet	Joints	Description	Equipment	Feet	Joints	Description
			Polish Rod		1	1'1/4 x 16'
			Liner		1	6'
			Rod Subs		1	4' x 3/4
			Rods		140	3/4
			Rods			
			Rods			
			Pump		1	2 x 1'1/2 x 12
			Tubing Subs			
			Tubing			KANSAS CORPORATION COMMISSION
			Tubing			APR 13 2009
			Bbl. Seat N			RECEIVED
		Where Set Type Size	Packer or Tubing Anchor			Where Set Type Size
			Mud Anchor			

Y N Paint _____
 Y N Diesel _____ GAL. _____ = _____
 Thread Dope _____ x _____ Each _____
 Circ Rubber New _____ Used _____
 Y N Circ Head _____
 Y N Sand Pump _____
 Oil Saver Rubber 1 @ 15
 Swab Cup 1-2 3/8 @ 22
 Y N Other _____

Unit	Hrs.	Per. Hr	Amount
RIG 1 DDT	9	100	\$900
Operator KENT G	9	36	\$324
Floorman MICHAEL H	9	32	\$288
Floorman COOY G	9	32	\$288
Extra Equip.			\$37
Sales Tax			97.36
TOTAL			1934.36

Remarks: STARTED SWABDING. FLUID WAS @ 2050'. HAD JUST A TRACE OF OIL. SWABBED STEADY. SWABBED DOWN TO 3200. THATS WHERE FLUID STAYED. STILL ONLY GOT A TRACE OF OIL. GOT ORDERS TO RUN RODS. RAN PUMP + SINGLE RODS. SPACED WELL OUT. SEATED PUMP. RIGGED DOWN + MOVED OFF

By: Kent Gaschler
 Gaschler Pulling Service, Inc.

By: _____
 Authorized Signature



CHARGE TO:
Black Diamond Oil Co.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 14317

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Stays, Ks*
 2. *Ness City, Ks*
 3.
 4.
 REFERRAL LOCATION

WELL/PROJECT NO. #5
 LEASE *George*
 COUNTY/PARISH *Rooks*
 STATE *Ks*
 CITY
 DATE *7-31-08*
 OWNER

TICKET TYPE SERVICE SALES
 CONTRACTOR
 RIG NAME/NO.
 SHIPPED VIA *CT*
 DELIVERED TO *S/Cadell, Ks*
 ORDER NO.

WELL TYPE *oil*
 WELL CATEGORY *Development*
 JOB PURPOSE *Cement 5 1/2" Longstring*
 WELL PERMIT NO.
 WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #106	30	mi			600	180.00
578		1			Pump Charge - Longstring	1	ea			1400.00	1400.00
281		1			Mud Flush	500	gal			1.00	500.00
290		1			D-Air	5	gal			35.00	175.00
402		1			Centralizers	6	ea	5 1/2 in		100.00	600.00
403		1			Cement Baskets	3	ea	5 1/2 in		300.00	900.00
406		1			Latch Down Plug & Ballie	1	ea	5 1/2 in		250.00	250.00
407		1			Insert Float Shoe w/Auto-fill	1	ea	5 1/2 in		329.00	329.00
419		1			Rotating Head Rental	1	ea	5 1/2 in		250.00	250.00

KANSAS CORPORATION COMMISSION
 APR 13 2009
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

D. Becht
 TIME SIGNED *31-08* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P1	4580.00
WE UNDERSTOOD AND MET YOUR NEEDS?				P2	10350.82
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	14930.82
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX 5.3%	537.66
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	15,468.48
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					