CONFIDENTIAL Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Signature:	OPERATOR: License #_ 33397	API No. = 15-011-23481-00-00
Address 1: 7060 S TUCSON WAY Suite B Address 2: 7060 S TUCSON WAY Suite B Address 2: 7060 S TUCSON WAY Suite B Address 2: 7060 S TUCSON WAY Suite B Address 3: 7060 S TUCSON WAY Suite B Address 2: 7060 S TUCSON WAY Suite B Address 2: 7060 S TUCSON WAY Suite B Address 3:	Name: Running Foxes Petroleum	Spot Description:
1990 Feet from North South Line of Section	Address 1: 7060 S TUCSON WAY Suite B	
Contact Person. Kent Keppel CONFIDENTIAL Fronce: (303) 617-7242 CONTRACTOR: License # 5786 APR 2 7 2005 Name: _MCGOWN Drilling KCCC Wellside Geologist Streg Bratton Purchaser: New Well Seeling	Address 2:	
Contact Person: Kent Keppel CONFIDENTIAL Phone (303), 617-7242 CONTRACTOR: Leener # 5786 APR 2 7 2005 Name: McGown Drilling Welliate Geologie: Greg Bratton Purchaser: New Well Re-Entry Oil SWD SIGNW Gas ENNR SIGW CM (Cost Red Attenue): Temp. Abd. Dry Other (Coo. WSW. Expl. Cancels, etc.) If WorkoverRe-entry. Old Wall Info as follows: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Conn. to SWD Dual Competition: Other GWD or Smr.?) Doket No.: Doket No.: Other GWD or Smr.?) Doket No.: Other GWD or Smr.?) Doket No.: Doket No.: Doket Mane: Other GWD or Smr.?) Doket No.: Doket No.: Doket No.: Doket Mane: Doket No.: Dok	City: CENTENNIAL State: CO Zip: 80112 +	
Promote (303 617-7242 CONTRACTOR, License # 5786 APR 27 2009 CONTRACTOR, License # 5786 APR 27 2009 CONTRACTOR, License # 5786 APR 27 2009 CONTRIBUTION	· ,	
Neelste Geologist: Greg Bratton	Phone: (303) 617-7242	
Neelste Geologist: Greg Bratton	CONTRACTOR: License # 5786	Describe
Wellaite Geologist. Greg Bratton Purchaser: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Gas ENHR SIGW CM (Cond Bod Methanic) Tump, Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Total Depth: Original Comp, Dete: Original Total Depth: Original Total Depth: Original Total Depth: Original Comp, Dete: Original Total Depth: Original Total Depth: Original Grow, Dete: Other (SWD or Entr.?) Docket No.: Other (SWD or Entr.?) Docket No.: Other (SWD or Entr.?) Docket No.: Other (SWD or Entr.?) NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2018, Wichita, Kansas 617902, within 120 days of the spud date, eromipletion bate or Recompletion Date of 12 months if requested in writing and submitted with the form (see rule 82.3-107 for condidentally in cooks of 12 months in frequested in writing and submitted with the form (see rule 82.3-107 for condidentally in cooks of 12 months in frequested in writing and submitted with the form (see rule 82.3-107 for condidentally in cooks of 12 months in frequested in writing and submitted with the form (see rule 82.3-107 for condidentally in cooks of 12 months in frequested in writing and submitted with the form (see rule 82.3-107 for condidentally in cooks of 12 months in frequested in writing and submitted with the form (see rule 82.3-107 for condidentally in cooks of 12 months in frequested in writing and submitted with the form (see rule 82.3-107 for condidentally in cooks of 12 months in frequested in writing and submitted with the form (see rule 82.3-107 for condidentally in cooks of 12 months in frequested in writing and submitted with the form (see rule 82.3-107 for condidentally in cooks of 12 months in frequested in writing and submitted with the form (see rule 82.3-107 for condidentally in cooks of 12 months in frequested in writing and submitted with the form (see rule		
Producing Formation: Bartlesville Designate Type of Completion: New Well Re-Entry Workover Workover SIOW SIOW Gas ENHR SIGW SIOW Gas ENHR SIGW Multiple Stage Commonting Collar Used? Yes No Feet Multiple Stage Commonting Collar Used? Yes No West West West Multiple Stage Commonting Collar Used? Yes No West Multiple Stage Commonting Collar Used? Yes No West Multiple Stage Commonting Collar Used? Yes No West West Multiple Stage Commonting Collar Used? Yes No West West Multiple Stage Commonting Collar Used? Yes No West Multiple Stage Commonting Collar Used? Yes No West West Multiple Stage Commonting Collar Used? Yes No West West Multiple Stage Commonting Collar Used? Yes No West W	To Application Control of the Cont	
Designate Type of Completion: New Well Re-Entry Workover Side Side Side Side Side Side Side Side	·	
New Well Re-Entry Workover Coll SWD SIOW SIOW Gas ENHR SIGW ENHR SIGW ENHR SIGW Multiple Stage Cementing Collar Used? Yes No Feet Multiple Stage Cementing Collar Used? Yes No Yes, show depth set: Feet Halternstell completion, cement circulated from: Feet Multiple Stage Cementing Collar Used? Yes No Feet Multiple Stage Cementing Collar Used? Yes No Mt Yes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No Mt Yes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No Mt Yes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No Mt Yes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No Mt Yes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No Mt Yes No Mt Yes, show depth set: Feet Multiple Stage Cementing Collar Used? Yes No Mt Yes No No No Yes No No No Yes No Yes No No Yes No No Yes No Yes		
Amount of Surface Pipe Set and Comented at		
Multiple Stage Cementing Collar Used? Yes No	,	
CM (Coel Bard Melhane) Temp. Abd. Dry Other (Cone, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back: Plug Back Total Depth: Commingled Docket No.: Dother (SWD or Enhr.) Obter (SWD or Enhr.) 1122/2009 1123/2009 11/23/2009 11/23/2009 11/23/2009 1/30/2009 Spud Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date of Nationally in excess of 12 months, 10 moc opt of all wiseline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandonged wells. WARLA PETERSON NOTAPY PUBLIC Prest Well American discussed: If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from: ## Alt Z - Ug - Stabled ## Alt Z - Ug - Stabled Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Choride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if hauled offsite: Operator Name: Location of fluid disposal if	,	
Second Date or Date Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or Second Date of this form will be held confidential for a period of 12 months if requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complete withing pate. Direction of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully completed withing pate.		
If Workover/Re-entry: Old Well Info as follows: Operator: Which in the Reserve Pill Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-pert. Conv. to Enhr. Plug Back: Plug Back: Commingled Docket No.: Double Completion: Other (SWD or Enhr.?) Docket No.: 1/22/2009 1/23/2009 1/30/2009 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-107 apply. Information of side two of this form with all pilipaged wells. Submit CP-111 form with all temporarily abandonged wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with an other parts. KASIA PETERSON Determined to converted to the best of the Converse of the Converse of the Converse of the Confidential for a period of 12 months if requested the withing and submit CP-4 form with all pilipaged wells. Signature: KASIA PETERSON NOTAFY PUBLIC STATE OF COLORADO The feet depth to: Which is the det determined from the Reserve Pill Chloride content: Dolling Fluid Management Plan (Other the Reserve Pil) Chloride content: Dewatering method used: Location of fluid disposal if hauled offsite: Coation of fluid disposal if hauled offsite: Country: Dowatering method used: Location of fluid disposal if hauled offsite: Uccation of fluid disposal if hauled offsite: Country: Downtering method used: Location of fluid disposal if hauled offsite: Country: Docket No.: Reserve Lease Name: Location of fluid disposal if hauled offsite: Country: Docket No.: Reserve Lease Name: Location of fluid disposal if hauled offsite: Location of fluid disposal if hauled offsite: Country: Docket No.: Reserve Lease Name: Location of fluid disposal if hauled offsite: Location of fluid disposal if hauled offsite:	·	_
Dereator: Drilling Fluid Management Plan Detail Management Plan	(Core, WSW, Expl., Cathodic, etc.)	
Well Name: Original Comp Date: Original Total Depth: Deepening Re-perf. Comv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 1/22/2009 1/23/2009 1/30/2009 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: MARIA PETERSON Notary Public: MARIA PETERSON NOTARY PUBLIC STATE OF COLORADO Reconverted from the Reserve Pill Chloride content:ppm Fluid volume:bblds Deate:	If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth: Conv. to SWD Deepening Re-perf. Conv. to Enhr. Corv. to SWD Deepening Re-perf. Conv. to Enhr. Corv. to SWD Dewatering method used: Dewatering method used: Location of fluid disposal if hauled offsite: Double Commingled Docket No.: Operator Name: License No.: Operator Name: Lease Name: License No.: Operator Name: Nam		Drilling Fluid Management Plan
Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back:	Well Name:	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Dual Completion Docket No.: Dual Completion Docket No.: Dual Completion Docket No.: Lease Name: License No.: 1/22/2009 1/23/2009 1/30/2009 Spud Date or Recompletion Date Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 paply. Information of side two off this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 83:3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the bast of my knowledge. Signature: KCC Office Use ONLY	Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Plug Back: Plug Back Total Depth Commingled Docket No.: Docket No.: Docket No.: Docket No.: Docket No.: Docket No.: Lease Name: License No.: Docket No.: Lease Name: License No.: Docket		
Dual Completion Docket No.: Dual Completion Docket No.:	Plug Back:Plug Back Total Depth	
Other (SWD or Enhr.?) Docket No.:		
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Spud Date or Recompletion Date Date Reached TD Completion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge Signature: Title: Date: Wireline Log Received SARIA PETERSON APR 2 9 2009 RECEIVED		
NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Micro Office Use ONLY		Quarter Sec TwpS. R East West
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Signature:	of side two of this form will be held confidential for a period of 12 months if req tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	ponversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information puested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST rem with all temporarily abandoned wells.
Title:	are complete and correct to the best of my knowledge.	3-5 mass, have been ruly complied with and the statements herein
Subscribed and sworn to before me this 27th day of April 20 09 Notary Public: NOTARY PUBLIC STATE OF COLORADO Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received APR 2 9 2009 RECEIVED	Signature: Junt Juppel	KCC Office Hee ONLY
Subscribed and sworn to before me this 27th day of April 20 09 Notary Public: KARLA PETERSON Date Commission Expires: NOTARY PUBLIC STATE OF COLORADO Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Letter of Confidentiality Received If Denied, Yes Date: UIC Distribution APR 2 9 2009 RECEIVED	Title: Landman Date: 4-27-200	
20 09 Notary Public: Wireline Log Received Geologist Report Received KANSAS CORPORATION COMMISSI UIC Distribution APR 2 9 2009 RECEIVED	014	
Notary Public: 43 Ala Feterson — Geologist Report Received KANSAS CORPORATION COMMISSION Date Commission Expires: NOTARY PUBLIC STATE OF COLORADO RECEIVED		
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