CONFIDENTIAL

STATE OF COLORADO My Commission Expires November 9, 2011

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397	API:No. 15 - 15-011-23474-00-00
Name: Running Foxes Petroleum	Spot Description:
Address 1: _7060 S TUCSON WAY Suite B	NE_sw_SE_SE_Sec. 36_ Twp. 24_s. R. 23
Address 2:	515 Feet from North / South Line of Section
City: CENTENNIAL State: CO Zip: 80112 +	915 Feet from East / West Line of Section
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 617-7242	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 31280 CONFIDENTIAL	County: Bourbon
Name: Birk Petroleum APR 2 7 2009	Lease Name: Vogel Well #: 16-36C Inj
Wellsite Geologist: Greg Bratton	Field Name: Devon
Purchaser: KCC	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 845' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 500' Plug Back Total Depth: 485'
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 20 Feet
Gas SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	foot don'th to
If Workover/Re-entry: Old Well Info as follows:	sx cmt. AH2-D/Q-5/22/09
Operator:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD Plug Back: Plug Back Total Depth	Dewatering method used:
Commingled Docket No.:	Location of fluid disposal if hauled offsite: APR 2 7 2009
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
1/12/2009 1/13/2009 1/14/2009	Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confiden-
All requirements of the statutes, rules and regulations promulgated to regulate t are complete and correct to the best of my knowledge.	he oil and gas industry have been fully complied with and the statements herein
Signature: Tent Figure	
itte: Landman Date: 4-27-7009	KCC Office Use ONLY
July July July July July July July July	Letter of Confidentiality Received
ubscribed and sworn to before me this $\frac{27^{+h}}{}$ day of $\frac{4\rho cil}{}$	If Denied, Yes Date:
o <u>09</u>	Wireline Log Received
lotary Public 1300 a 1 1 Tolomore	Geologist Report Received ANSAS CORPORATION COMMISSION
rate Commission Expires TADV STEPLES	UIC Distribution APP 2 0 2000
NO IARY PUBLIC	
STATE OF COLORADO	RECEIVED