

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7117
Name: Colorado Interstate Gas Company
Address 1: P.O. Box 1087
Address 2: _____
City: Colorado Springs State: CO Zip: 80903 +
Contact Person: Ronald D. Schafer, Jr.
Phone: (719) 520-4559
CONTRACTOR: License # 32437
Name: The Loftis Company
Wellsite Geologist: N/A
Purchaser: N/A
Designate Type of Completion:
____ New Well _____ Re-Entry
____ Oil _____ SWD _____ SIOW
____ Gas _____ ENHR _____ SIGW
____ CM (Coal Bed Methane) _____ Temp. Abd.
____ Dry _____ Other Cathodic Protection
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A
Well Name: N/A
Original Comp. Date: N/A Original Total Depth: N/A
____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled _____ Docket No.: _____
____ Dual Completion _____ Docket No.: _____
____ Other (SWD or Enhr.?) _____ Docket No.: _____
02/27/2009 03/01/2009 03/01/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 093-21848-0000
Spot Description: CIG Pipeline ROW
____ NW ____ NW ____ NW Sec. 31 Twp. 23 S. R. 37 ☐ East ☒ West
270 Feet from ☒ North / ☐ South Line of Section
65 Feet from ☐ East / ☒ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☒ NW ☐ SE ☐ SW
County: Kearney
Lease Name: 2A-20" P/L Well #: C-4211-2
Field Name: N/A
Producing Formation: N/A
Elevation: Ground: est. 3325' topo Kelly Bushing: N/A
Total Depth: 300' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 20'/20' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: N/A Feet
If Alternate II completion, cement circulated from: 0'(Surface)
feet depth to: 20' w/ 12 sx cmt.

Drilling Fluid Management Plan AH III NR 5-27-09
(Data must be collected from the Reserve Pit)

Chloride content: N/A ppm Fluid volume: N/A bbls
Dewatering method used: N/A

Location of fluid disposal if hauled offsite:

Operator Name: N/A (Please see CDP-1 and CDP-4 for this location)

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations which regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Partner

Subscribed and sworn to before me this 30th day of May, 2009

Notary Public: _____

Date Commission Expires: 10-11-2010

KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

Operator Name: Colorado Interstate Gas Company Lease Name: 2A-20" P/L Well #: C-4211-2
 Sec. 31 Twp. 23 S. R. 37 ☐ East ☒ West County: Kearney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Top Soil	0-10	
Sand	10-100	
Sticky Sand	100-175	
Sand	175-240	
Sticky Sand	240-290	
Sand	290-300	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	6.625"	3.6	20'	Neat	12	Portland I & II

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

KANSAS CORPORATION COMMISSION

MAY 01 2009

RECEIVED

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method:			
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Cathodic Protection</u>	

The Loftis Company
P. O. Box 7847
Midland, Texas 79708

Cementing Report

Cement Date	2/28/2009
Drilled Hole Size(in.)	12"
Drilled Hole Depth(ft.)(Length of Casing/Depth of Cement)	20'
Size of Casing(in.)	6" KANSAS CORPORATION COMMISSION
Amount of Cement Used	12 sacks MAY 01 2009
Top of Cement(ft.) Note: Pressure Pumped to Surface	Surface RECEIVED
Slurry Wt.(lbs./gal.)	15.6
Type of Cement	(Neat) Portland Type I & II

CUSTOMER: Colorado Interstate Gas Company

UNIT #: 2A-20' P/C Unit # C-4211-2

LOCATION: Kearney County, Kansas
API #15-093-21848-0000

CEMENTER's REPRESENTATIVE: Mike Loftis/Guadalupe Salinas

Ka
M
5/05 log

THE LOFTIS COMPANY

P.O. Box 7847
Midland, TX 79708
432-682-8343 Phone
432-689-7389 Fax

April 15, 2009

KANSAS CORPORATION COMMISSION

MAY 01 2009

RECEIVED

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

Re: All Cathodic Protection Borehole Intents

This following is a list of (8) eight Cathodic Protection Borehole Intents that expired before being drilled by The Loftis Company.

- ✓ API#15-075-20838-0000
- ✓ API#15-093-21821-0000
- ✓ API#15-071-20863-0000
- ✓ API#15-129-21831-0000 (1Pw)
- ✓ API #15-075-20839-0000
- API #15-093-21822-0000 (1Pw)
- ✓ API#15-071-20864-0000
- API#15-129-21832-0000 (1Pw)

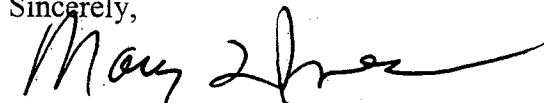
3 ccs of cur. ltr.
given to Rick
for status updt.

Enclosed you will find (10) ten original, signed and notarized, Well Completion Forms, Closure of Surface Pits, and Cementing Reports for Cathodic Protection Boreholes that were drilled and completed before Intents expired.

5/10/09

If there are any questions or problems with this information, please contact me as soon as possible.

Sincerely,



Mary L. Ives
Operations Manager
mli

Enclosures: 10