

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34132  
 Name: Mikol Oil, LLC  
 Address: 1000 West 37th Street  
 City/State/Zip: Hays, Kansas 67601  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Larry Denning  
 Phone: (785) 259-2360  
 Contractor: Name: American Eagle Drilling, LLC  
 License: #33493  
 Wellsite Geologist: Ed Glassman  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: N/A  
 Well Name: N/A  
 Original Comp. Date: N/A    Original Total Depth: N/A  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
 January 2, 2009    January 8, 2009    February 10, 2009  
 Spud Date or    Date Reached TD    Completion Date or  
 Recompletion Date

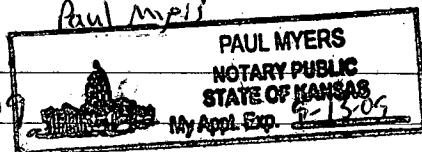
API No. 15 - 163-23788-0000  
 County: Rooks County, Kansas  
NE NE SW Sec. 14 Twp. 10 S. R. 17  East  West  
2369 feet from S / N (circle one) Line of Section  
2626 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Gosser Well #: 1  
 Field Name: Wildcat  
 Producing Formation: Lansing Kansas City & Arbuckle  
 Elevation: Ground: 2073' Kelly Bushing: 2080'  
 Total Depth: 3612' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 219' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1326' to Surface Feet  
 If Alternate II completion, cement circulated from 1326'  
 feet depth to Surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II NCR 5-27-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume 100 bbls  
 Dewatering method used Water was hauled to disposal  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Bowman Oil Company  
 Lease Name: Sutor A #9 License No.: 6931  
 Quarter NE Sec. 24 Twp. 10 S. R. 20  East  West  
 County: Rooks County, Kansas Docket No.: #D-25,212

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry Denning  
 Title: Partner Date: 5/04/09  
 Subscribed and sworn to before me this 4th day of May  
2009  
 Notary Public: Paul Myers  
 Date Commission Expires: 9-13-09



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 KANSAS CORPORATION COMMISSION

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Operator Name: Mikol Oil, LLC Lease Name: Gosser Well #: 1  
 Sec. 14 Twp. 10 S. R. 17  East  West County: Rooks County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

- Computer Processed Interpretation
- Dual Induction Log
- Borehole Compensated Sonic Log
- Dual Compensated Porosity Log
- Microresistivity Log
- Gamma Neutron Log
- Dual Receiver Cement Bond Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	1321'-1322'	+ 759
Base of Anhydrite	1358'-1360'	+ 722
Topeka	3010'-3012'	- 930
Heebner	3233'-3237'	- 1153
Lansing	3278'-3280'	- 1198
Base of Kansas City	3518'-3521'	- 1438
Arbuckle	3599'-3612'	- 1519

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	219'	Common	150 sxs	3% CC, 2% Gel
Production	7 7/8"	5 1/2"	14# R-3	3611'	Standard EA-2	175 sxs	Flocele, salt, Cal-Seal, CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1326'	Q-MDC	150 sxs	1 sx Sand

PERFORATION RECORD - Bridge Plugs Set/Type  
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
 (Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Arbuckle Top 3601'-3605'	250 gallons 15% MCA Acid	3606'
1 shot each	LKC @ 3510', 3489', 3462', 3445', 3423', 3383', 3369', 3317', 3281'	1500 gallons 15% NE Acid with 3 Sealer Balls	3405'
		500 gallons 15% NE Acid	3340'
		750 gallons 15% NE Acid	3275'

TUBING RECORD Size Set At Packer At  
 None None  Yes  No

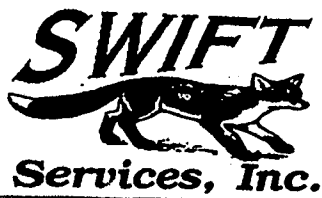
Date of First, Resumerd Production, SWD or Enhr. Not pumping/No unit on location  
 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity  
 estimated 8-12 Bbbs. N/A estimated 350-450 Bbbs. N/A

Disposition of Gas METHOD OF COMPLETION Production Interval

- Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled
- (If vented, Submit ACO-18.)  Other (Specify)

ker  
 5/17/09



CHARGE TO: M/KOL OIL  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 NR 73716  
 PAGE 1 OF 2

SERVICE LOCATIONS  
 1. HAYS WELL/PROJECT NO. #1 LEASE GASSER COUNTY/PARISH ROCKS STATE MO CITY  DATE 01-09-09 OWNER   
 2. NESS TICKET TYPE  SERVICE CONTRACTOR  RIG NAME/NO. AMERICAN EAGLE RIG 2 SHIPPED VIA CIT DELIVERED TO 2516, 1/2 S. E. 1/4 R17 ORDER NO.   
 3. WELL TYPE OIL WELL CATEGORY DEVELOP JOB PURPOSE LONGSTRIKES WELL PERMIT NO. 15-163-23788 WELL LOCATION S14, T10, R17  
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #112	40	MI	7	00	280 00
578		1			Pump Service	1	EA	1400	00	1400 00
221		1			LIQUID WCL	2	GAL	26	00	52 00
281		1			MUD FLUSH	500	GAL	1	00	500 00
290		1			D-AIR	1	GAL	35	00	35 00
402		1			CENTRALIZER	7	EA	5 1/2	00	100 00
403		1			CAT BASKET	2	EA	300	00	600 00
404		1			PORT COLLAR 1326F7	1	EA	2300	00	2300 00
406		1			LATCH DOWN PLUG & BATTER	1	EA	260	00	260 00
407		1			INSERT FLOAT SWITCH W/AUTO FILL	1	EA	325	00	325 00
419		1			ROTATING HEAD RENTAL	1	EA	250	00	250 00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Chris W. [Signature]  
 DATE SIGNED 01-09-09 TIME SIGNED 0700  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PG-1 PAGE TOTAL	6702 00
WE UNDERSTOOD AND MET YOUR NEEDS?				PG-2	81 39
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub TOTAL	83 34
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rocks TAX 15.3%	4.31 05
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	11,314 39
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

# TICKET CONTINUATION

TICKET No. 15340

CUSTOMER MIMOL WELL # 1, Coosel DATE 01-09-09 PAGE 7 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOG	ACCT	DF			QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
325		2				S71 EA-2	175	ST		13 00	2275 00	
276		2				FLOCC	44	LB		1 50	66 00	
283		2				SALT	850	LB		20	170 00	
284		2				CALSH	3	ST		30 00	<del>25</del> 90 00	
285		2				CFR-1	80	LB		4 50	360 00	
581		2				SERVICE CHG CONT	175	ST		1 90	332 50	
583		2				DRAVAGE	361.48	TM		1 75	637 84	

CONTINUATION TOTAL 81  
4077.34

LAB LOG

# SWIFT Services, Inc.

CUSTOMER <i>WIMOL</i>	WELL NO. <i>1</i>	LEASE <i>GOSSET</i>	JOB TYPE <i>LONGSTRING</i>	TICKET NO. <i>15340</i>
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							ON LOCATION, LAYING DOWN D.P. CMT: 175 STD EA-2 RTD 3612, SET PAPER 3611, SJ 43.52, TRAILER 3563 5 1/4" PORT COLLAR ON TOP SS, 1326 FT CENT 1,3,5,7,9,11, 54 BASKET 12, SS
	0915							START CSL & F.E.
	1050							TRG BOTTOM, DROP BALL
	1125							BREAK CIRC + POTATE APG.
	1130							PLUS R.H 30SS
	1135	40	0			✓	200	START MUD FLUSH
			12			✓		" HCL "
			32			✓		END
		70	0			✓	200	START CMT
			35.5			✓		END
								DROP PLUG, WAS ADJUT PL
	1250	60	0			✓	200	START DISP
			53			✓	350	CMT ON BOTTOM
			75			✓	450	
			80			✓	500	
			85			✓	625	
	1305		87			✓	1400	LAND PLUG
								RELEASE - DRY!
	1345							JOB COMPLETE
								THANK YOU!
								DAVE JOSH B. SCOTT

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# ALLIED CEMENTING CO., LLC. 034881

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>1-2-09</u>	SEC. <u>14</u>	TWP. <u>10</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30pm</u>	JOB FINISH <u>9:00pm</u>
Gosser LEASE	WELL # <u>1</u>	LOCATION <u>Plainville KS South to Rd AA</u>			COUNTY <u>Rooks</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> (NEW) (Circle one)		<u>East to Rd 23 1/2 South East into</u>					

CONTRACTOR American Eagle Rig #2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 219 1/4  
 CASING SIZE 8 7/8 23' DEPTH 219 1/4 ft  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 12.99 Bbl

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 150 com 3 1/2 cc 2 1/2 Bbl

PUMP TRUCK CEMENTER John Roberts  
 # 409 HELPER Travis  
 BULK TRUCK # 345 DRIVER CH  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

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COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
HANDLING	<u>150</u>	@	<u>2.25</u>	<u>337.50</u>
MILEAGE	<u>110/sk/minute</u>			<u>450.00</u>
TOTAL				<u>3,130.75</u>

REMARKS:

Est. Circulation.  
Mix 150 sk cement,  
Displace w/ 12.99 Bbl H2O  
Cement Did Circulate!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>7.00</u>	<u>210.00</u>
MANIFOLD		@		
TOTAL				<u>1,201.00</u>

CHARGE TO: Mikol Oil LLC  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Wood Plug</u>	@		<u>66.00</u>
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Mikol Oil  
Gosser 14-1  
Rooks Co Ks

KANSAS CORPORATION COMMISSION

1-8-09  
Moved 5 ½ casing

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1-9-09  
Ran 88 jts 5 ½ 14# new casing, Installed centerlizers at 3567  
3482 3419 3343 3258 3173 1368 Baskets at 3170 1360.  
Set casing 1' off bottom at 3611. Cir for 1 hr. Rigged up Swift and  
plugged rat hole w/30 sxs. Pumped 500 gal mud flush and 20 bbls  
KCL water. Cemented w/ 145 sxs EA-2. Good cir at all times.  
600# pumping pressure 1400 landing plug. Insert held OK Plug  
down at 12:00 PM Set slips in cellar Released rig.

5 ½ guide shoe w/ insert	1.00	3611
5 ½ shoe jt 14#	42.52	
Total shoe jt	43.52	3567
5 ½ 14# R-3 ST@C new casing 54	2241.32	
5 ½ Port Collar	2.56	1326
5 ½ 14# R-3 ST@C new casing 33	1324.43	
total pipe	3611.83	
Pipe set at	3611	
RTD	3612	
LTD	3611	
Pipe set 1' off bottom @	3611	

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2074

Date <u>2-10-09</u>	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease <u>Gosser</u>	Well No. <u>1</u>		Location <u>S. SIDE CODELL</u>		County <u>ROCKS</u>	State <u>KS</u>	
Contractor <u>MAVERICK WELL SERVICE</u>				Owner <u>3/4 W</u>			
Type Job <u>PORT COLLAR</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To <u>Mixed Oil</u>			
Csg. <u>5 1/2</u>		Depth		Street <u>1000 W 37th</u>			
Tbg. Size <u>2 7/8</u>		Depth <u>1326</u>		City <u>Hays</u> State <u>Kansas 67601</u>			
Drill Pipe <u>PORT COLLAR</u>		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth					
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace <u>6 3/4 Bbl</u>					
Perf.				<p style="text-align: center;"><b>CEMENT</b></p> <p>Used <u>150 sx &amp; 1 sand</u></p>			
<b>EQUIPMENT</b>				Amount Ordered <u>180 Q-MDC</u> <u>1 SAND ON SIDE</u>			
Pumptrk <u>1</u>	No.	Cementer <u>C</u>		Consisting of			
		Helper <u>STEVE</u>					
Bulktrk <u>4</u>	No.	Driver <u>BLAKE</u>		Common			
		Driver <u>DAN</u>		Poz. Mix			
<b>JOB SERVICES &amp; REMARKS</b>				Gel. <u>KANSAS CORPORATION COMMISSION</u>			
Pumptrk Charge				Chloride <u>MAY 05 2009</u>			
Mileage				Hulls <b>RECEIVED</b>			
Footage				Salt			
Total				Flowseal			
Remarks: <u>TUBING @ 2640</u>				Sales Tax			
<u>CIRCULATE HOLE</u>				Handling			
<u>SPOT SAND 13 1/4 BBL</u>				Mileage			
<u>PRESSURE LASING TO 800 PSI</u>				Sub Total			
<u>OPEN TOOL &amp; BREAK CIRCULATION</u>				Total			
<u>Mix 150 SX &amp; CIRC CEMENT &amp;</u>				Floating Equipment & Plugs			
<u>RUN 5 JTS &amp; WASH CLEAN</u>				Squeeze Manifold			
<u>CLOSE TOOL &amp; PRESSURE TO 800 PSI</u>				Rotating Head			
<u>RUN IN &amp; WASH SAND OFF Plug</u>							
Signature <u>[Signature]</u>				Tax			
				Discount			
				Total Charge			



Mikol Oil Co  
Gosser 14-1  
Rooks Co Ks.

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1-26-09

Rigged up Maverick Well Service.

1-27-09

Moved in string of 2 7/8 tubing. Ran new 4 7/8 tooth bit w/ 2 drill collars, Drilled out Latch down plug and 11' of shoe jt. Not making hole, recovering small pieces of plug and cement. Cir clean. SD

1-28-09

Pulled tubing and bit, ran Varel bit and drilled part latch down, drilled out shoe jt, drilled insert float shoe. Started drilling arb at 3612. Drilled 9 1/2' of new arb frm. Will check samples w/ Geo.

1-29-09

Pulled bit. Wore out. Ran new button bit, drilled down to 3629, had good drilling break at 3627. Cir well bore clean, Ran tubing swab and swabbed fluid down to 2700' FS. Had 18 bbls entry at this time. 1/4 hr had 4.44 bbls entry w/ only few speck of oil. Well would make 426 BPB water. Pulled tubing and drill collars. SD

1-30-09

Rigged up Mercury Wireline and ran Gamm Ray Neturon, Collar Bnd log. TD at 3628 End of 5 1/2 3610 Top of cement at 2610 Port Collar at 1326 Perf Arb top at 3601-05 w/ 4 EXP shots per ft. Set CIBP at 3607-08. Ran packer and tubing, set PK at 3573 Swabbed fluid down Dry tested DRY. Set tail pipe at 3606 and loaded hole, spotted 250 gal 15% MCA Pulled PK above acid and let swing. Let acid soak. SD

2-2-09

Fluid down 1200' from surface. Total load of 40 bbls. Set PK at 3573 Swabbed fluid down recovered 18.56 bbls w/ 15% oil on last pull. 1 hr test 5.64 bbls w/ 5% oil 2<sup>nd</sup> hr 7 bbls w/ 4% oil 3<sup>rd</sup> hr 6.96 bbls w/ 2% oil 4<sup>th</sup> hr 6.96 W/ 2% oil Over load 5 bbls. Pulled tubing and PK. Per Perforated LK C Zones at 3510 3489 3462 3445 3423 3383 3369 3317 3281 all w/ one shot each. Fluid level at 1550' FS SD

Mikol Oil Gosser #1 page 2

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2-3-09

Ran packer and plug, set plug at 3535 and pk at 3520. Tested tubing and tools to 2000# OK. Loaded hole w/ 27 bbls water. Spotted acid across all perfs. 3519 3489 3462 3445 3423. Set Pk at 3405

Acidized w/ 1500 gal 15% NE w/ 3 sealer balls. Max pres 1500 min 500 avj 1450 Total load of 60 bbls. ISIP 400# 5 min to 150# 10 min to 100# 15 min to 50# 30 min to 10# bleed back. Swab down recovered 58 bbls 1 hr test 4.64 bbls w/ 1% oil 2<sup>nd</sup> hr 2.32 bbls w/ 1% oil 3<sup>rd</sup> hr 1.16 w/ 1% oil 4<sup>th</sup> hr 1.16 bbls w 1% oil 7.28 bbls over load. Flushed pk. swabbed down. SD

NOTE: All zones were treated.

2-4-09

1500' overnight fill up, 15' oil 1% oil. Moved tools over zones at 3369 and 3383 Set plug at 3408 and spotted acid over perfs set PK at 3340.

Treated w/ 500 gal 15% NE Acid 4BPM at 1500# load of 33 bbls.

ISIP 100# 3 min to vac. Swab down recovered 32.48 bbls 1 hr test 12.76 bbls w/ show of oil 2<sup>nd</sup> hr 7 bbls w/ show of oil over load 19 bbls.

Moved tools and set over 3317 and 3281. Plug at 3340 spotted acid and set PK at 3275 Acidized w/ 750 gal 15% NE. Pumped 250 gal at 1 bpm at 200# built pressure to 1250 and treated at 4.4 BPM both zones ISIP 50#. 1min to vac. Total load 40 bbls to vac.

Swab down recovered 35 bbls 1<sup>st</sup> hr 12.76 bbls w/ 15% oil second hr 10.444 w/ 10% oil. Flushed PK and swabbed down SD

2-5-09

Overnight fill up of 2275 400' oil 18% Released tools and set over A zone only. Swab down recovered 24.36 bbls 1 hr test 14 bbls w/ 7% oil 2<sup>nd</sup> hr 8.12 w/ 7% oil. Released tools and pulled tubing. SD

2-10-09

Ran AD-1 Pk and port collar tool. Set lock set at 2677 and Rigged up Quality Cementing Loaded hole and cir out oil Spotted 1 sx sand. Pulled to 1326 and found Port collar. Pressured casing and PK to 700# OK

Opened Port collar and cemented w/ 150 sxs QMD cement. Cement cir OK. Closed tool, pressured to 700# OK cir cement out of hole. Ran to 2670, cir sand off plug. Ran plug and set at 3344. Pulled tubing and RD

785-621-2149

American Eagle Drilling, LLC  
700 S. Washington  
P. O. Box 66  
Plainville, KS 67663  
785-434-2079/Fax: 785-434-4530

**Morning Report**

Date: \_\_\_\_\_ Lease Name: Gosser #1

Operator: Mikol Oil Present Activity: Drilling

Rig #: 2 Logs: NA

Total Depth: 344' String Weight: NA Plug: .25 drill plug

Previous Depth: 0 Run Casing & Cement: NA

Progress: 344' W.O.O/W.O.C: 8.0

Hrs. on Bit: #1 1.45 + .75 rat hole, #2 2.0 hrs Other: NA

Avg. Ft. Per Hour: 52.92 Total Hrs: 24

Drig: 1.5 Strokes Per Min. NA Pump Pressure NA Daily Fuel Used: 55" 53 1/2" 9 1/2 gal

Down Time: NA Lay Down DP/DC NA Total Fuel Used: 9 1/2 gal

Repairs: NA Fresh Water: Full

Rig Check: NA Mud Vis.: NA

Conn.: .75 C.I.C.H.: NA Mud Wt.: NA

Jet: NA C.F.S.: NA Mud Water Loss: NA

Trips: .25 Short Trip: NA Mud LCM per BBL: NA

Pipe Straps: NA Daily Mud Cost: NA

Deviation Surveys: 1° @ 219' .25 hrs Total Mud Cost: NA

DST's: NA

Other: 7.25 hrs MIRT Ran 5 jts new 85/8" 23#. Set @ 219' Cement by Allied w/150 sx common, 3% cc, 2% gel. Cem. did circulate. Plug down 9:00 p.m.

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Morning Report

Date: 1-4-09 Lease Name: Gosser #1

Operator: Mikol Oil Present Activity: Drilling

Rig #: 2 Logs: NA

Total Depth: 1,746 String Weight: 50,000 Plug: NA

Previous Depth: 344 Run Casing & Cement: NA

Progress: 1,402 W.O.O/W.O.C: NA

Hrs. on Bit: 18.25 Other: NA

Avg. Ft. Per Hour: 86.28 Total Hrs: 24

Drlg: 16.25 Strokes Per Min. 60 Pump Pressure 700 Daily Fuel Used: 53 1/2"-46" 457 1/2 gal.

Down Time: NA Lay Down DP/DC NA Total Fuel Used: 549 gal.

Repairs: 2.75 Fresh Water: 3/4

Rig Check: 1.5 Mud Vis.: NA

Conn.: 3.25 C.I.C.H: NA Mud Wt.: 9.3

Jet: 50 C.F.S.: NA Mud Water Loss: NA

Trips: .75 Short Trip: NA Mud LCM per BBL: NA RECEIVED

Pipe Straps: NA Daily Mud Cost: NA

Deviation Surveys: NA Total Mud Cost: NA

DST's: NA

Other: Anhydrite 1322-1360

Repairs 1.0 to tighten make up cathead  
1.75 to repack swivel packing

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**Morning Report**

Date: 1-5-09 Lease Name: Gosser #1  
 Operator: Mikel Oil Present Activity: Drilling  
 Rig #: 2 Logs: nt  
 Total Depth: 2833 String Weight: 65,000 Plug: nt  
 Previous Depth: 1746 Run Casing & Cement: nt  
 Progress: 1087 W.O.O/W. O.C.A: nt  
 Hrs. on Bit: 38.5 Other: nt  
 Avg. Ft. Per Hour: 54 Total Hrs: nt  
 Drlg: 20.25 Strokes Per Min. 60 Pump Pressure 750 46-39- Daily Fuel Used: 427 gal.  
 Down Time: nt Lay Down DP/DC Total Fuel Used: 976 gal.  
 Repairs: 2.5 Fresh Water: 3/4  
 Rig Check: .75 Mud Vis.: \_\_\_\_\_  
 Conn.: 1.5 C.T.C.H.: nt Mud Wt.: 93  
 Jet: 1 C.F.S.: nt Mud Water Loss: nt  
 Trips: nt Short Trip: nt Mud LCM per BBL: nt  
 Pipe Straps: nt Daily Mud Cost: nt  
 Deviation Surveys: nt Total Mud Cost: nt  
 DST's: nt  
 Other: \_\_\_\_\_

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Morning Report

Date: 1/6/09 Lease Name: Gosser #1

Operator: Mikel Oil Present Activity: Drill

Rig #: 2 Logs: NA

Total Depth: 3169 75,000 Plug: NA

Previous Depth: 2833 Run Casing & Cement: NA

Progress: 336 W.O.O/W. O.C.: NA

Hrs. on Bit: 48.25 Other: 1.50 Displace

Avg. Ft. Per Hour: 34 Total Hrs: 24

Drilling: 9.75 60 spm 6.50<sup>#</sup> Daily Fuel Used: 336 gal.

Down Time: NA Total Fuel Used: 926 1312 gal.

Repairs: NA Fresh Water: 3/4

Rig Check: NA Mud Vis.: 55

Conn.: .25 CTCH-1 Mud Wt.: 8.7

Jet: NA CFS-1.25 Mud Water Loss: 8.8

Trips: 6 Short Trip-1.50 Mud LCM per BBL: 2<sup>#</sup>

Pipe Straps: Strap Short 4.44 Daily Mud Cost: \$8491.85

Deviation Surveys: .25 3/4 @ 3073 Total Mud Cost: \$5491.85

DST's: DST #1 - 2 hrs / 3021-3073 / 52' Arch / ~~15-30-15-30~~ 5' 08M

Other: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

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Morning Report

Date: 1-7-09 Lease Name: GOSSEY #1

Operator: Mikol Present Activity: Drilling

Rig #: 2 Logs: NA

Total Depth: 3440 75,000 Plug: NA

Previous Depth: 3169 Run Casing & Cement: NA

Progress: 271 W.O.O/W. O.C.: NA

Hrs. on Bit: 59 Other: .25 Fill Premix Pit Mud

Avg. Ft. Per Hour: 26 Total Hrs: 24  
33.50 28

Drilling: 10.25 SPM 60 PSI 700 Daily Fuel Used: 336 gal.

Down Time: NA Total Fuel Used: 1312 1648 gal.

Repairs: 5 Fresh Water: 74

Rig Check: 5 CFS 1.25 Mud Vis.: 59

Conn.: 1 CTCH 1 Mud Wt.: 89

Jet: NA Mud Water Loss: 8.8

Trips: 575 Mud LCM per BBL: 25

Pipe Straps: NA Daily Mud Cost: 650.65

Deviation Surveys: NA Total Mud Cost: 6142.50

3 HR  
DST's: DST #2 3273-3314 15-45-45-45, 120' GAS 60' oil

Other: \_\_\_\_\_

H. I

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Morning Report

Date: 1-8-09 Lease Name: Gosser #1  
Operator: Mikel Present Activity: TOWBB  
Rig #: 2 Logs: NA  
Total Depth: 3612 Plug: NA  
Previous Depth: 3440 Run Casing & Cement: NA  
Progress: 172 W.O.O/W. O.C.: NA  
Hrs. on Bit: 68 Other: 25  
Avg. Ft. Per Hour: 22 Total Hrs: 24  
Drilling: 9 28-23 Daily Fuel Used: ~~300~~ 305 gal.  
Down Time: NA Total Fuel Used: 1953 gal.  
Repairs: .75 CFS 45 Fresh Water: 1/2  
Rig Check: .25 CTCB Mud Vis.: 68  
Conn.: .5 Mud Wt.: 90  
Jet: NA Mud Water Loss: 8"  
Trips: 6.5 Mud LCM per BBL: 3  
Pipe Straps: NA Daily Mud Cost: 1.444.05  
Deviation Surveys: NA Total Mud Cost: 7586.55  
#2.25  
DST's: DST #3 3412-3478, 15-45-15-45, Rec 10' mud  
Other: .25 Pick up pit mud in Premix for mud treatment



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**Morning Report**

Date: 1-9-09 Lease Name: Gassow

Operator: Miko 1 O.I. LLC Present Activity: Laying down d. Collars

Rig #: 2 Logs: 625ha 3611 LTD

Total Depth: 3612 String Weight: n/a Plug: n/a

Previous Depth: 3612 Run Casing & Cement: n/a

Progress: 0 W.O.O/W. O.C: n/a

Hrs. on Bit: 68 Other: 25 Loading Test tool

Avg. Ft. Per Hour: 0 Total Hrs: 24

Drlg: <u>n/a</u>	Strokes Per Min. <u>n/a</u>	Pump Pressure <u>n/a</u>	Daily Fuel Used: <u>29.20</u> gal.
Down Time: <u>n/a</u>	Lay Down DP/DC <u>2.75</u>	Total Fuel Used: <u>2136</u> gal.	
Repairs: <u>1.75 slip dslg line</u>	Fresh Water: <u>3/4</u>		
Rig Check: <u>n/a</u>	Mud Vis.: <u>57</u>		
Conn.: <u>n/a</u>	C.T.C.H.: <u>2</u>	Mud Wt.: <u>91</u>	
Jet: <u>n/a</u>	C.F.S.: <u>n/a</u>	Mud Water Loss: <u>n/a</u>	
Trips: <u>9</u>	Short Trip: <u>n/a</u>	Mud LCM per BBL: <u>2</u>	
Pipe Straps: <u>n/a</u>	Daily Mud Cost: <u>0</u>		
Deviation Surveys: <u>3/4° @ 3612</u>	Total Mud Cost: <u>\$7586.55</u>		

DST's: 2.5 OST<sup>h</sup> 3585 to 3612 15-45-80-45 30' o.c.m.

Other: \_\_\_\_\_

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Morning Report

Date: 1-10-09 Lease Name: Gosser #1  
 Operator: Mikol Oil, LLC Present Activity: Rig Work  
 Rig #: #2 Logs: NA  
 Total Depth: TD 3612' String Weight: NA Plug: NA  
 Previous Depth: 3,612' Run Casing & Cement: 2.5  
 Progress: 0' W.O.O/W. O.C: NA  
 Hrs. on Bit: NA Other: 3.75  
 Avg. Ft. Per Hour: 0 Total Hrs: 8  
 Drig: NA Strokes Per Min. NA Pump Pressure NA Daily Fuel Used: 20"-19 1/2" 92 gal.  
 Down Time: NA Lay Down DP/DC 1.25 Total Fuel Used: 2,228 gal.  
 Repairs: NA Fresh Water: NA  
 Rig Check: NA Mud Vis.: NA  
 Conn.: NA C.T.C.H.: .50 Mud Wt.: NA  
 Jet: NA C.F.S.: NA Mud Water Loss: NA  
 Trips: NA Short Trip: NA Mud LCM per BBL: NA  
 Pipe Straps: NA Daily Mud Cost: NA  
 Deviation Surveys: NA Total Mud Cost: NA  
 DST's: NA

Other: .75 cellar work 3.0 tear down 91988E  
Ran 8 jets new 5 1/2" @ 3611, set @ 3611. Port collar set  
@ 1326 Cem. by Swift w/145sx ea2, 30sx rat hole  
plug down 12:00 p.m. 1-9-09 Rig released 12:00 p.m.