

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32204
Name: REDLAND RESOURCES, INC.
Address 1: 6001 NW 23RD STREET
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73127 + _____
Contact Person: ALAN THROWER
Phone: (405) 789-7104
CONTRACTOR: License # 5959
Name: DUKE DRILLING
Wellsite Geologist: MIKE POLLOK
Purchaser: ONEOK/HIGH SIERRA CRUDE
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
 Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
11/24/08 12/02/08 4/27/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-21641-0000
Spot Description: _____
_____ C SE NW Sec. 23 Twp. 30 S. R. 19 East West
2170 Feet from North / South Line of Section
2005 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kiowa
Lease Name: Mary Catherine Well #: 23-6
Field Name: W. ALFORD
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2253 Kelly Bushing: 2266
Total Depth: 5280 Plug Back Total Depth: 5256
Amount of Surface Pipe Set and Cemented at: 309' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR 5-27-09
(Data must be collected from the Reserve Pit)
Chloride content: 4000 ppm Fluid volume: _____ bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: MAY 6, 2009
Subscribed and sworn to before me this 6th day of MAY
20 09
Notary Public: [Signature]
Date Commission Expires: 10/30/10

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
CINDI J. JONES
02018227
EXP. 10/30/10
STATE OF OKLAHOMA

KANSAS CORPORATION COMMISSION
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Operator Name: REDLAND RESOURCES, INC. Lease Name: Mary Catherine Well #: 23-6
 Sec. 23 Twp. 30 S. R. 19 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: NEUTRON DENSITY, DUAL INDUCTION, MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>CHASE</td> <td>2600</td> <td>-334</td> </tr> <tr> <td>TOP PENN</td> <td>3430</td> <td>-1164</td> </tr> <tr> <td>BS HEEBNER</td> <td>4256</td> <td>-1990</td> </tr> <tr> <td>STARK SH</td> <td>4732</td> <td>-2466</td> </tr> <tr> <td>ALTAMONT</td> <td>4930</td> <td>-2664</td> </tr> <tr> <td>CHEROKEE SH</td> <td>5005</td> <td>-2739</td> </tr> <tr> <td>MISS UNCONFORM</td> <td>5086</td> <td>-2820</td> </tr> </table>	Name	Top	Datum	CHASE	2600	-334	TOP PENN	3430	-1164	BS HEEBNER	4256	-1990	STARK SH	4732	-2466	ALTAMONT	4930	-2664	CHEROKEE SH	5005	-2739	MISS UNCONFORM	5086	-2820
Name	Top	Datum																							
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CHEROKEE SH	5005	-2739																							
MISS UNCONFORM	5086	-2820																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"	48#	50'	Grout	5 YDS	
SURFACE	17.50"	13.375"	48#	309'	CLASS A	325	3% cc/2% gel
Production	7.875"	4.5"	10.50#	5277'	CLASS H ASC	200	5#Kalseal, 1/4# floeal, .5% FL160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 SPF	5131-5152	1500 gal 15% NEFE Acid	same
2 SPF	5110-5123	2500 gal 15% NEFE Acid	all
1 SPF	5088-5110		

TUBING RECORD: Size: <u>2.375"</u> Set At: <u>5202</u> Packer At: <u>n/a</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4/27/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u> Gas Mcf <u>50</u> Water Bbls. <u>15</u>	Gas-Oil Ratio <u>2000:1</u> Gravity <u>35</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**GEOLOGICAL REPORT
MARY CATHERINE 23-6
SE, NW/4 SECTION 23 – T30S – R19W
KIOWA COUNTY, KANSAS**

SUMMARY

The above captioned well was drilled to a total depth of 5,280 feet on December 2, 2008. A one-man logging unit was on location from approximately 2,800 feet to TD. The well was under the geological supervision of the undersigned from 4,000 feet to TD. At TD, Weatherford electric logs were ran that consisted of Dual Induction, Compensated Neutron-Density and Micro-log. From the data collected while drilling and analyzing, potential hydrocarbon shows were encountered in the Marmaton-aged Altamont Limestone, the Mississippian Spergen Limestone, Mississippian Spergen Dolomite and Mississippian Warsaw Dolomite. The decision was made to run casing and attempt completion in the above mentioned zones.

ALTAMONT LIMESTONE

The Altamont Limestone was cut at 4,930 (-2664) feet. Samples were described as: Limestone, tan to light brown, very fine to fine crystalline, trace inter-crystalline porosity in part, slightly fossiliferous, fragmental, trace milky to light blue to tan chert in part, with dull greenish yellow fluorescence with slow stream cut, trace light brown live oil stain, no odor. The gas chromatograph recorded a 54-unit gas kick with background being approximately 30-units. Electric logs indicated a two-foot zone of 9% porosity that has some micro-log separation indicating permeability.

MISSISSIPPIAN SEDIMENTS

The top of the Mississippian Unconformity was encountered at 5,086 (-2820) feet. A twenty-four foot "cap-rock" was cut that encountered scattered gas kicks as high as 92-units. These samples were described as Limestone: off white to cream to buff to tan, predominantly micro-crystalline to dense, some sub chalky, slightly fossiliferous, trace pin point vugular porosity in part, mottled in part, some dolomitic in part, with sucrosic texture, friable, trace to fair inter-crystalline porosity, with abundant dull yellow mineral fluorescence, some yellow fluorescence, with slow stream cut, no odor, no visible stain.

Electric logs indicate a twenty-four foot zone of scattered cross-plot porosity as high as 7% with good micro-log separation that calculates productive.

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The top of the Spergen Dolomite was cut at 5,110 (-2844) feet, with porosity extending to 5,122. Samples were described as Dolomite: white to off white to light tan, very fine to fine crystalline, sucrosic texture, trace to fair inter-crystalline porosity, trace pin-point vugular porosity, very limey grading to dolomitic limestone, slightly glauconitic, friable in part, trace opaque to milky spotted chert, abundant yellow fluorescence, with good stream cut, trace light brown live oil stain, good odor. The gas chromatograph recorded shows of 256 units. Electric logs indicate the Spergen to have a neutron porosity of 22% that calculates productive along with good micro-log separation.

The top of the Warsaw Dolomite was cut at 5,131 (-2865) feet. Samples were described as Dolomite: off white to cream to tan to light brownish grey, very fine to fine crystalline, sucrosic texture, friable in part, trace to fair inter-crystalline porosity, trace pin point vugular porosity, trace fractured porosity, limey in part, glauconite, trace opaque to light brown chert, abundant bright yellow fluorescence, with excellent stream cut, trace to fair light brown live oil stain, with good odor. A 190-unit gas kick was recorded from the gas chromatograph. Electric logs indicate porosity as high as 19% and have good micro-log separation. The Warsaw Dolomite could be "wet", but we should perforate the interval first, to verify the idea.

ELECTRIC LOG TOPS

	REDLAND MARY CATHERINE 23-6 SE NW 23-T30S-R19W	MCCOY PET. HILL "A" 1-23 N/2, NE, SW 23-T30S-R19W	GRAHAM-MICHAELIS HAYSE #1-23 C NE NW 23-T30S- R19W
CHASE (Subsea)	2600 (-334)	2600 (-346)	2595 (-333)
TOP PENN (Subsea)	3430 (-1164)	3430 (-1176)	3432 (-1170)
BS. HEEBNER (Subsea)	4256 (-1990)	4246 (-1992)	4256 (-1994)
STARK SH. (Subsea)	4732 (-2466)	4722 (-2468)	4730 (-2468)
ALTAMONT (Subsea)	4930 (-2664)	4924 (-2670)	4932 (-2670)
CHEROKEE SH. (Subsea)	5005 (-2739)	4996 (-2742)	5004 (-2742)

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MISS. UNCON. (Subsea)	5086 (-2820)	5064 (-2810)	5078 (-2816)
T/ WARSAW (Subsea)	5131 (-2865)	5122 (-2868)	5124 (-2862)

CONCLUSION

The Mary Catherine 23-6 was drilled as an in-fill development well for additional hydrocarbons in the Mississippian Spergen Dolomite. After all data was analyzed the decision was made to set production casing and attempt completion first in the Warsaw Dolomite, followed by Spergen Dolomite and finally the Altamont Limestone.

Respectfully Submitted,

Mike Pollok *MP*

Mike Pollok
Petroleum Geologist
12/08/08

David Hickman

David Hickman *DH*
Well Site Geologist
12/08/08

KANSAS CORPORATION COMMISSION

MAY 08 2009
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ALLIED CEMENTING CO., LLC. 34130

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge, KS.
11-24 11-24 11-25 11-25

DATE <u>11-24-08</u>	SEC. <u>23</u>	TWP. <u>30S</u>	RANGE <u>19W</u>	CALLED OUT <u>8:00 PM</u>	ON LOCATION <u>10:30 PM</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>5:30 AM</u>
Mary Katherine LEASE		WELL# <u>23-6</u>	LOCATION <u>160+183 Sect, 7N To Co. Line,</u>		COUNTY <u>Kiowa</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		3W TO COR. #21, 2 1/2 N, E INTO					

CONTRACTOR Duke #9
 TYPE OF JOB SURFACE
 HOLE SIZE 17 1/2" T.D. 316'
 CASING SIZE 13 3/4" 48# DEPTH 309'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300# MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 30' By Request
 PERFS. _____
 DISPLACEMENT 43 1/2 BBL Fresh water

OWNER Redland Resources
 CEMENT
 AMOUNT ORDERED 3255x CLASS A + 3% CL + 2% GEL

EQUIPMENT
 PUMP TRUCK CEMENTER Thomas DeMorrow
 # 414-302 HELPER Raymond R.
 BULK TRUCK
 # 363-249 DRIVER JR.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>325 A</u>	@	<u>15.45</u>	<u>5021.25</u>
POZMIX		@		
GEL	<u>6</u>	@	<u>20.80</u>	<u>124.80</u>
CHLORIDE	<u>12</u>	@	<u>58.20</u>	<u>698.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>343</u>	@	<u>2.40</u>	<u>823.20</u>
MILEAGE	<u>50 x 343 x .10</u>			<u>1715.00</u>
TOTAL				<u>8382.65</u>

REMARKS:

Pipe on Bottom, Break circulation, Pump
3255x CLASS A + 3% CL + 2% GEL, Switch to
Displacement, Seal bit & slow rate, stop
Pumps + shut in, Displace w/ 43 1/2 BBL
Fresh water, cement circulated to
SURFACE
Thank you

SERVICE

DEPTH OF JOB	<u>309'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>1018.00</u>
EXTRA FOOTAGE	<u>9'</u>	@	<u>.85</u> <u>7.65</u>
MILEAGE	<u>50</u>	@	<u>7.00</u> <u>350.00</u>
MANIFOLD		@	
KANSAS CORPORATION COMMISSION @			
TOTAL <u>1375.65</u>			

CHARGE TO: Redland Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

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PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X DAVID HICKMAN
 SIGNATURE X David Hickman

TOTAL _____
 SALES TAX (If Any) _____
 TOTAL CHARGES 1375.65
 DISCOUNT 0 IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills; pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC. 042772

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>12-3-08</i>	SEC. <i>23</i>	TWP. <i>30S</i>	RANGE <i>19W</i>	CALLED OUT <i>8:00 A.M.</i>	ON LOCATION <i>12:30 P.M.</i>	JOB START <i>8:45 P.M.</i>	JOB FINISH <i>10:30 P.M.</i>
Mary Katherine LEASE	WELL# <i>23-6</i>		LOCATION <i>1160+183 St. 7W to Ce. line</i>		COUNTY <i>Lincoln</i>	STATE <i>KO.</i>	
OLD OR NEW (Circle one)			<i>3 west, 2 1/2 W, E into</i>				

CONTRACTOR *Duke G*
 TYPE OF JOB *Production*
 HOLE SIZE *7 7/8* T.D. *5280'*
 CASING SIZE *4 1/2* DEPTH *5277'*
 TUBING-SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *1700'* MINIMUM *—*
 MEAS. LINE SHOE JOINT *21*
 CEMENT LEFT IN CSG.
 PERFS.

OWNER *Redland Resources*

DISPLACEMENT *80 BBs 2 3/8 Kcl H2O*

CEMENT

AMOUNT ORDERED	<i>505x HASC + 5# Kol Seal</i>		
	<i>5 1/2 Ft-160 + 1/4" Flo Seal - 1505x HASC + 5# Kol Seal</i>		
	<i>5 1/2 Ft-160 + 1/4" Flo Seal 150x 60/40/4</i>		
	<i>Clap 10-9 gal 5</i>		
COMMON	<i>9</i>	<i>A</i>	@ <i>15.45</i> <i>139.05</i>
POZMIX	<i>6</i>		@ <i>8.00</i> <i>48.00</i>
GEL	<i>1</i>		@ <i>20.80</i> <i>20.80</i>
CHLORIDE			@
ASC	<i>200</i>	<i>H</i>	@ <i>21.10</i> <i>4220.00</i>
	<i>Flo Seal</i>	<i>50 #</i>	@ <i>2.50</i> <i>125.00</i>
	<i>Kol Seal</i>	<i>1000 #</i>	@ <i>.89</i> <i>890.00</i>
	<i>Ft-160</i>	<i>94 #</i>	@ <i>13.30</i> <i>1250.20</i>
	<i>Clap Pao</i>	<i>9 gals.</i>	@ <i>31.25</i> <i>281.25</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Mark C.*
 # *360-265* HELPER *Steve K.*
 BULK TRUCK
 # *353-290* DRIVER *Donald H.*
 BULK TRUCK
 # DRIVER

HANDLING	<i>275</i>	@	<i>2.40</i>	<i>660.00</i>
MILEAGE	<i>50</i>	x	<i>2.75</i>	x <i>.10</i> <i>1375.00</i>
TOTAL				<i>9009.30</i>

REMARKS:

pipe on bottom, break Circ. plug set w/ 150x mix 505x SCW. mix 1505x H ASC + 5# Kol Seal + 5 1/2 Ft-160 + 1/4" Flo Seal. stop. wash pump & lines, release plug. Drop w/ 2 3/8 Kcl H2O, see lift, blow out, Bop plug 1000 over. float did hold

SERVICE

DEPTH OF JOB	<i>5277'</i>		
PUMP TRUCK CHARGE			<i>2295.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>50</i>	@	<i>7.00</i> <i>350.00</i>
MANIFOLD		@	
<i>Head Rental</i>		@	<i>113.00</i> <i>113.00</i>

CHARGE TO: *Redland Resources*
 STREET _____
 CITY _____ STATE _____ ZIP _____

KANSAS CORPORATION COMMISSION

MAY 08 2009

TOTAL *2758.00*

RECEIVED DRUG & FLOAT EQUIPMENT

4 1/2

<i>1-AFL float shoe</i>	@	<i>434.00</i>	<i>434.00</i>
<i>1-Latch Down</i>	@	<i>405.00</i>	<i>405.00</i>
<i>6-turbolizers</i>	@	<i>68.00</i>	<i>408.00</i>
<i>1-Basket</i>	@	<i>169.00</i>	<i>169.00</i>

TOTAL *1416.00*

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *DAVID HICKMAN*

SIGNATURE *David Hickman*

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate; any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE. CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.