

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

** Rec'd in Pres. Dept. 3/27/09 from UIC.*
Form ACO-1
September 1999
Form Must Be Typed

*Ken
3/16/09*

Operator: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address: P.O. Box 339
City/State/Zip: Louisburg, KS. 66053
Purchaser: Pacer
Operator Contact Person: Lori Driskell
Phone: (913) 837-8400
Contractor: Name: Town Oilfield Service, Inc.
License: 33715
Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
2/18/09 2/20/09 3/12/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-045-21531-00-00
County: Douglas
_____ W2 _____ NE _____ SE Sec. 36 Twp. 14 S. R. 20 East West
1980 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: John Bell South Well #: I-1
Field Name: Baldwin
Producing Formation: Squirrel
Elevation: Ground: 1038' Kelly Bushing: Not Used
Total Depth: 858' Plug Back Total Depth: 18'
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 41'
feet depth to Surface w/ 6 sx cmt.

Drilling Fluid Management Plan AH II NUR 5-27-09
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
Title: Agent Date: 3/13/09
Subscribed and sworn to before me this 13th day of March
09
Notary Public: [Signature]
Date Commission Expires: 9-29-2010

NOTARY-PUBLIC - State of Kansas
LESLI STUTEVILLE
My Appt. Exp. 9-29-10

(Plr. 'AZ')
KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: *(Rec'd 1st pg. only from UIC.)*
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution
RECEIVED
MAR 16 2009
KCC WICHITA

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: John Bell South Well #: I-1
Sec. 36 Twp. 14 S. R. 20 [X] East [] West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No (Submit Copy)
List All E. Logs Run: Gamma Ray/Neutron/CCL
[X] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9'	6 1/4"		41'	Portland	6	
Completion	5 5/8"	2 7/8"		840'	Portland	123	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	795.0-805.5 21 Perfs		

RECEIVED
MAR 16 2009
KCC WICHITA

TUBING RECORD

Size	Set At	Packer At	Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.) [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 228900

Invoice Date: 02/26/2009 Terms:

Page 1

R.T. ENTERPRISES
1207 N. FIRST ST.
LOUISBURG KS 66053
()

JOHN BELL I-1
36-14-20
20021
02/24/09

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	123.00	9.2500	1137.75
1118B	PREMIUM GEL / BENTONITE	318.00	.1600	50.88
1111	GRANULATED SALT (50 #)	273.00	.3100	84.63
1107A	PHENOSEAL (M) 40# BAG)	65.00	1.0800	70.20
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	870.00	870.00
495 EQUIPMENT MILEAGE (ONE WAY)	.00	3.45	.00
548 MIN. BULK DELIVERY	.50	296.00	148.00

RECEIVED
MAR 16 2009
KOC WICHITA

Parts:	1365.46	Freight:	.00	Tax:	86.03	AR	2469.49
Labor:	.00	Misc:	.00	Total:	2469.49		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 ELDORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914 MCALESTER, OK 918/426-7667 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 20021
LOCATION Ottawa, KS
FOREMAN Casey Kennedy

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/24/09	7010	John Bell I-1	36	14	00	DG
CUSTOMER RT Enterprises						
MAILING ADDRESS 1207 N. First St						
CITY Louisburg		STATE KS	ZIP CODE 66053			
JOB TYPE <u>Logging</u>			HOLE SIZE <u>5 5/8"</u>	HOLE DEPTH <u>860'</u>		CASING SIZE & WEIGHT <u>2 7/8" EUE</u>
CASING DEPTH <u>840'</u>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT			SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2" rubber plug</u>	
DISPLACEMENT <u>4.88 bbls</u>			DISPLACEMENT PSI	MIX PSI	RATE <u>4 bpm</u>	

REMARKS: established circulation, mixed & pumped 100 # Premium Gel followed by 10 bbls fresh water to condition hole, mixed & pumped 130 sks 50/50 Pozmix cement w/ 5% Salt, 2% Premium Gel, & 1/2 # PhenoSeal per sk, cement to surface flushed pump clean, displaced 2 1/2" rubber plug to casing, TD w/ 4.88 bbls fresh water, pressured to 800 PSI, well held pressure for 30 minute MIT, released pressure to set float valve, shut in casing.

customer supplied H₂O

[Signature]

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>cement pump</u>		870.00
5406	-	MILEAGE <u>pump truck</u>		-
5407	1/2 minimum	<u>7000 mileage</u>		148.00
1124	123 sks	50/50 Pozmix cement		
1118B	318 #	Premium Gel		1137.75
1111	273 #	Salt		50.88
1107A	65 #	Pheno Seal		84.63
4402	1	2 1/2" rubber plug		70.20
				22.00
sub total				2283.46

RECEIVED
MAR 16 2009
KCO WTS, LLC

Revin 3737

AUTHORIZATION *[Signature]*

TITLE 228900

SALES TAX 86.03
ESTIMATED TOTAL 2469.49
DATE CR

