

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address: 30805 Cold Water Rd.  
City/State/Zip: Louisburg, KS. 66053  
Purchaser: Pacer  
Operator Contact Person: Bob Eberhart  
Phone: (913) 837-2823  
Contractor Name: Jackson Production Co.  
License: 4339  
Wellsite Geologist:

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Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☒ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

| 10/3/08                           | 10/8/08         | 12/15/08                                |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 15-107-23989-00-00  
County: Linn

\_\_\_\_\_ W2 \_\_\_\_\_ E2 \_\_\_\_\_ E2 Sec. 8 Twp. 20 S. R. 23 ☒ East ☐ West  
2640 feet from (S) / N (circle one) Line of Section  
990 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) ☒ NE ☒ SE ☐ NW ☐ SW  
Lease Name: Synder Well #: T-25

Field Name: Cadmus LaCygne

Producing Formation: Mississippian

Elevation: Ground: 948' Kelly Bushing: Don't drill deep enough

Total Depth: 342' Plug Back Total Depth: 5'

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 20

feet depth to surface w/ 5 sx cmt.

Drilling Fluid Management Plan Alt II Nur 5-27-09  
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls

Dewatering method used on lease

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Duskell

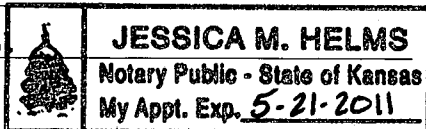
Title: Agent Date: 2-13-09

Subscribed and sworn to before me this 13 day of February

20 09

Notary Public: J. Helms

Date Commission Expires: 5-21-2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes ☐ Date: 1st pg. only

Wireline Log Received (from UIC)

Geologist Report Received

UIC Distribution

Operator Name: Bobcat Oilfield Services, Inc.

Lease Name: Synder Well #: T-25

Sec. 8 Twp. 20 S. R. 23 ☒ East ☐ West

County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum  
GL

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CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface           | 9                 | 8 3/4"                    |                   | 20            | Portland       | 5            |                            |
| Completion        | 5 5/8"            | 2 7/8"                    |                   | 337'          | Portland       | 50           | 50/50 POZ                  |
|                   |                   |                           |                   |               |                |              |                            |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:           | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--------------------|------------------|----------------|-------------|----------------------------|
| ___ Perforate      |                  |                |             |                            |
| ___ Protect Casing |                  |                |             |                            |
| ___ Plug Back TD   |                  |                |             |                            |
| ___ Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2              | 293.0-298.0 21 Perfs  |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD                                    | Size  | Set At  | Packer At   | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|---|---------|-------------|--|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |             |  |
| Estimated Production Per 24 Hours                | Oil Bbls.   | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity  |

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)

396413

|                      |                               |            |        |                                     |          |
|----------------------|-------------------------------|------------|--------|-------------------------------------|----------|
| CUSTOMER'S ORDER NO. |                               | DEPARTMENT |        | DATE                                |          |
| NAME                 |                               | 8-23-08    |        |                                     |          |
| ADDRESS              |                               |            |        |                                     |          |
| CITY, STATE, ZIP     |                               |            |        |                                     |          |
| SOLD BY              |                               | CASH       | C.O.D. | CHARGE                              | ON ACCT. |
|                      |                               |            |        | <input checked="" type="checkbox"/> |          |
|                      |                               |            |        |                                     |          |
|                      |                               |            |        |                                     |          |
| QUANTITY             | DESCRIPTION                   |            |        | PRICE                               | AMOUNT   |
| 1                    | 360 Bags PORTLAND             |            |        | 8.11                                | 2919.60  |
| 2                    |                               |            |        |                                     |          |
| 3                    | 160 Bags FLYASH               |            |        | 5.36                                | 857.60   |
| 4                    |                               |            |        |                                     |          |
| 5                    |                               |            |        |                                     |          |
| 6                    |                               |            |        |                                     |          |
| 7                    |                               |            |        |                                     |          |
| 8                    | 16 Paquets out                |            |        | 14-                                 | 224 -    |
| 9                    |                               |            |        |                                     |          |
| 10                   | 21 Paquets Returned           |            |        |                                     | (294 -)  |
| 11                   |                               |            |        |                                     |          |
| 12                   | IN bound Freight              |            |        |                                     | 175 -    |
| 13                   |                               |            |        |                                     |          |
| 14                   |                               |            |        |                                     |          |
| 15                   |                               |            |        |                                     |          |
| 16                   | KANSAS CORPORATION COMMISSION |            |        |                                     | 4120.16  |
| 17                   |                               |            |        |                                     |          |
| 18                   |                               |            |        |                                     |          |
| 19                   |                               |            |        |                                     |          |
| 20                   |                               |            |        |                                     |          |
| RECEIVED BY          |                               |            |        |                                     |          |

adams  
5805

KEEP THIS SLIP FOR REFERENCE

lease Snyder  
 Owner Robert Oil Field Service  
 Contractor Della Jackson  
 Production Co.  
 OPR 4339

20, 6" surface 8 3/4" Hole  
 cemented 5 sacks  
 332, 2 3/8" Hydrill pipe  
 no sn  
 cemented 50 sacks  
 5 5/8" Hole size  
 TD - 342'

Well # T-25  
 started 10-3-08  
 completed 10-8-08

|       |  |     |       |                                 |
|-------|--|-----|-------|---------------------------------|
| 1     | Top soil   | 290 | 5 1/2 |                                 |
| 2     | 3 clay   | 291 | 4     | Sandy shale oil sand strs, Poor |
| 26    | 28 lime  | 292 | 4     | 291 1/2                         |
| 6     | 34 shale Black                                       | 293 | 3     |                                 |
| 20    | 54 lime  | 294 | 1 1/2 |                                 |
| 4     | 58 shale   | 295 | 2 1/2 | oil sand                        |
| 2     | 60 Black shale                                       | 296 | 2     | Heavy Bleed                     |
| 3     | 63 lime  | 297 | 2     |                                 |
| 5     | 68 shale   | 298 | 5     | 297 1/2                         |
| 4     | 72 lime  | 299 | 6 1/2 | shale some                      |
| 152   | 224 shale  | 300 | 5 1/2 | oil sand strs. Poor             |
| 3     | 227 coal   | 301 | 6     |                                 |
| 5     | 231 shale  |     |       |                                 |
| 4     | 235 lime   |     |       |                                 |
| 4     | 239 light sandy shale                                |     |       |                                 |
| 1     | 240 Red Bed  |     |       |                                 |
| 22    | 262 shale  |     |       |                                 |
| 9     | 271 lime   |     |       |                                 |
| 4     | 275 shale  |     |       |                                 |
| 8     | 283 light shale                                      |     |       |                                 |
| 3     | 286 light sandy shale <sup>strong</sup> odor         |     |       |                                 |
| 3     | 289 light sandy shale <sup>Some</sup> oil sand strs. |     |       |                                 |
| 2 1/2 | 291 1/2 sandy shale oil sand str                     |     |       |                                 |
| 6     | 297 1/2 oil sand Heavy Bleed                         |     |       |                                 |
| 6 1/2 | 304 Shale some oil sand strs.                        |     |       |                                 |
| 16    | 320 shale  |     |       |                                 |
| 2     | 322 coal   |     |       |                                 |
| 4     | 326 shale  |     |       |                                 |
| 9     | 335 lime   |     |       |                                 |
| TD    | 342 shale  |     |       |                                 |

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293-298