

\* Rec'd in Prod. Dept.  
3/03/09 from UIC.  
Form ACO-1  
September 1999  
Form Must Be Typed  
**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*law*  
*my*  
*3/2/09*

Operator: License # 3895  
 Name: Bobcat Oilfield Services, Inc.  
 Address: 30805 Cold Water Rd.  
 City/State/Zip: Louisburg, KS. 66053  
 Purchaser: Pacer  
 Operator Contact Person: Bob Eberhart  
 Phone: (913) 837-2823  
 Contractor Name: Jackson Production Co.  
 License: 4339  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

10/13/08	10/14/08	12/15/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-23980-00-00  
 County: Linn  
   -    E2 -    E2 -    E2 Sec. 8 Twp. 20 S. R. 23  East  West  
2640 feet from (S) / N (circle one) Line of Section  
330 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE) (SE) NW SW  
 Lease Name: Synder Well #: W-25  
 Field Name: Cadmus LaCygne  
 Producing Formation: Mississippian  
 Elevation: Ground: 951' Kelly Bushing: Don't drill deep enough  
 Total Depth: 347' Plug Back Total Depth: 4'  
 Amount of Surface Pipe Set and Cemented at 20' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 20  
 feet depth to surface w/ 5 sx cmt.

**Drilling Fluid Management Plan** AH II MR 5-27-09  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1500-3000 ppm Fluid volume 80 bbls  
 Dewatering method used on lease  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joni Durdell  
 Title: Agent Date: 2-13-09  
 Subscribed and sworn to before me this 13 day of February  
09  
 Notary Public: J. Helms  
 Date Commission Expires: 5-21-2011

**JESSICA M. HELMS**  
 Notary Public - State of Kansas  
 My Appt. Exp. 5-21-2011

*(Alr. 'AP')*  
**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: Feb 14 09 only  
 Wireline Log Received (from UIC)  
 Geologist Report Received  
 UIC Distribution  
**KANSAS CORPORATION COMMISSION**  
**FEB 23 2009**

**RECEIVED**

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Synder Well #: W-25  
 Sec. 8 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <span style="float:right">Top Datum</span> <span style="float:right">GL</span>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20	Portland	5	
Completion	5 5/8"	2 7/8"		343'	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	317.0-324.0 29 Perfs		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**KANSAS CORPORATION COMMISSION**  
**FEB 23 2009**  
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396413

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE			
				8-23-08			
NAME Bob Ott Oil							
ADDRESS							
CITY, STATE, ZIP							
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD	PAID OUT
				<input checked="" type="checkbox"/>			
QUANTITY	DESCRIPTION			PRICE	AMOUNT		
1	360 Bags PORTLAND			8 <sup>11</sup>	2919 <sup>60</sup>		
2							
3	160 Bags FLYASH			5 <sup>36</sup>	857 <sup>60</sup>		
4							
5					377 <sup>20</sup>		
6				TAX	237 <sup>96</sup>		
7					4015 <sup>16</sup>		
8	16 Paquets out			14-	224-		
9							
10	21 Paquets returned				(294-)		
11							
12	IN bound Freight				175-		
13							
14					4120 <sup>16</sup>		
15							
16							
17							
18							
19							
20							
RECEIVED BY							

adams  
5805

KEEP THIS SLIP FOR REFERENCE

KANSAS CORPORATION COMMISSION

FEB 23 2009  
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lease Snyder  
 owner Bobcat Oil Field Service  
 Contractor Dale Jackson  
 Production Co.  
 OPR - 4339

20, 6" Surface 8 3/4" Hole  
 Cemented 5 Sacks  
 343, 2 7/8" Hydrill pipe  
 NO SW  
 Cemented 50 Sacks  
 Hole size 5 9/16"  
 TD 347'

Well # W-25  
 Surface set 10-13-08  
 Completed 10-14-08

	1	Top soil			
1	2	clay	314	3 1/2	oil sand some shale
1	3	lime	315	3 1/2	(Good Bleed)
10	13	clay	316	5 1/2	<hr/> 315 1/2'
37	50	lime	317	4 1/2	lime <hr/> 317'
5	55	shale	318	3	
3	58	Black shale	319	2	oil sand some shale
17	75	lime	320	2 1/2	(Good Bleed)
6	81	shale	321	2 1/2	
1	82	Black shale	322	2	
2	84	lime	323	2 1/2	
6	90	shale	324	3	<hr/> 324'
5	95	lime	325	5	
153	248	shale	326	7	shale (oil sand str. Poor)
2	250	coal	327	6 1/2	
5	255	shale			
4	259	lime			
31	290	shale			
7	297	lime			
5	302	shale			
5	307	light sandy shale (Some Poor Oil sand Bleed)			
3	310	sandy shale (Some Good Oil sand Bleed)			
3	313	oil sand shaley (Fair Bleed)			
2 1/2	315 1/2	oil sand (Some Good shale Bleed)			
1 1/2	317	lime			
7 1/2	324 1/2	oil sand (Some Good shale Bleed)			
5 1/2	330	shale oil sand str. Poor			
15	345	shale			
TD	347	coal			

317-324

KANSAS CORPORATION COMMISSION

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