

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32459
Name: Mewbourne Oil Company
Address: P. O. Box 7698
City/State/Zip: Tyler, TX 75711
Purchaser: Duke Energy Field Services
Operator Contact Person: Ronnie Howell
Phone: (580) 256-3101
Contractor: Name: Big A Drilling Company
License: 31572

Wellsite Geologist: _____

Designate Type of Completion:

____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Mewbourne Oil Company

Well Name: Painter "18" #1

Original Comp. Date: 2/2/00 Original Total Depth: 6550'

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD

____ Plug Back ____ Plug Back Total Depth

Commingled Docket No. CO070702

____ Dual Completion Docket No. _____

____ Other (SWD or Enhr.?) Docket No. _____

8/27/07 8/27/07 8/31/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-21016-00-02

County: Meade

C SW NW Sec. 18 Twp. 34 S. R. 26 East West

1980 feet from S / (circle one) Line of Section

660 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Painter "18" Well #: 1

Field Name: McKinney

Producing Formation: Marmaton & Chester

Elevation: Ground: 2416' Kelly Bushing: 2426'

Total Depth: 6550' Plug Back Total Depth: 6474'

Amount of Surface Pipe Set and Cemented at 848' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WONH7-22-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Janet Burns

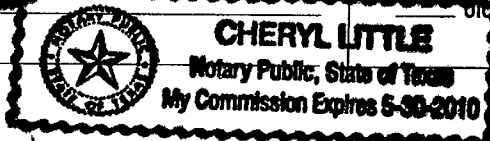
Title: Reg. Tech. Date: 10/18/07

Subscribed and sworn to before me this 18th day of October

20 07

Notary Public: [Signature]

Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

____ Wireline Log Received RECEIVED

____ Geologist Report Received RECEIVED

____ Oil Distribution

OCT 22 2007

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION

ORIGINAL

Operator Name: Mewbourne Oil Company Lease Name: Painter "18" Well #: 1
 Sec. 18 Twp. 34 S. R. 26 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
B/Heebner Shale	4597'	-2171'
Lansing LS	4764'	-2338'
Swope LS	5314'	-2888'
Marmaton	5484'	-3058'
Altamont	5520'	-3094'
Fort Scott LS	5606'	-3180'
Cherokee	5808'	-3382'
Morrow Shale	5943'	-3517'
Chester LS	5979'	-3553'

List All E. Logs Run: Logs were run during original drilling of well in 2000.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	52#	60'	Grout	7 1/2 Yds.	-----
Surface	12 1/4"	8 5/8"	24#	848'	Midcon 2 Class C	Prem 160 125	CaCl2 - 3% CaCl2 - 2%
Production	7 7/8"	4 1/2"	10.5#	6550'	Class H	330	10% NaCl; 10% .5% FL50

A-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		N/A		

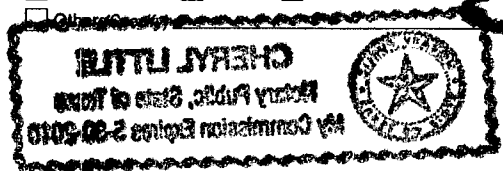
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
	N/A			Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	6106'	N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
8/31/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil-Ratio	Gravity
	6	50	3	8333/1	38.4

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Cemented

Production Interval 8/31/07



8/31/07
 Lock # C0070702