

Operator Name: D.E. Exploration, Inc. Lease Name: Thompson Well #: I-9
 Sec. 1 Twp. 15 S. R. 21 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	22.8'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	925.0'	50/50 Poz	114	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	864.0'-874.0'	2" DML RTG	864.0'-874.0'
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TUBING RECORD		Size <u>2 7/8"</u> Set At <u>925.0'</u> Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u> Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213059

Invoice Date: 04/23/2007 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

THOMPSON I-9
1-15-21
15395
04/18/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	114.00	8.8500	1008.90
1118B	PREMIUM GEL / BENTONITE	615.00	.1500	92.25
1110A	KOL SEAL (50# BAG)	640.00	.3800	243.20
1111	GRANULATED SALT (50 #)	320.00	.3000	96.00
1107	FLO-SEAL (25#)	32.00	1.9000	60.80
1401	HE 100 POLYMER	1.00	43.2500	43.25
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
122 MIN. BULK DELIVERY	1.00	285.00	285.00
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00

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Parts: 1564.40 Freight: .00 Tax: 100.11 AR 3113.51
Labor: .00 Misc: .00 Total: 3113.51
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, **LLC**
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15395
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-18-07	2355	Thompson # I 9	1	15	21	JO
CUSTOMER DE Exploration			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 128			506	Fred		
CITY STATE ZIP CODE Wellsville KS 66092			164	Rick		
			370	Mark		
			122	Allen		
JOB TYPE Longstring	HOLE SIZE 5 5/8	HOLE DEPTH 930'	CASING SIZE & WEIGHT 2 3/8 EUE			
CASING DEPTH 926'	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING 2 1/2" Plug			
DISPLACEMENT 5.4 BBL	DISPLACEMENT PSI	MIX PSI	RATE 4 BPM			

REMARKS: **Check casing depth w/ measuring line. Establish circulation from drilling pits. Mix + Pump 400# Premium Gel + 1 Gal Polymer + circulate from pits to condition hole. Mix + Pump 128 sks 50/50 Por mix Cement w/ 2% Gel 5% Salt 5# Kol Seal 4# Flo Seal per sack. Cement to Surface. Flush pump + lines clean. Displace 2 1/2" rubber plug to casing TD. Pressure to 750# PSI. Hold pressure for a 30 minute MIT. Shut in casing.**
 Note: Well set for 6 days from drilling date. **Fred Maden**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	840.00
5406	30 mi.	MILEAGE Pump Truck	164	99.00
5407	Minimum	Ton Mileage	122	285.00
5502C	2 1/2 hrs	80 BBL Vac Truck	370	225.00
1124	114 sks	50/50 Por Mix Cement		
1118B	615 #	Premium Gel		
1110A	640 #	Kol Seal		
1111	320 #	Granulated Salt		
1107	32 #	Flo Seal		
1401	1 Gal	HE-100 Polymer		
4402	1	2 1/2" Rubber plug		
		Sub Total		3018.40
		Tax @ 6.4%		100.11
		SALES TAX		
		ESTIMATED TOTAL		3113.51

AUTHORIZATION **Watt 2/3059**

TITLE

DATE

DRILLERS LOG

API NO. 15-091-23153-0000

S. 1 T. 15 R. 21E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: NE SW NW SE

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: JOHNSON

WELL #: 1-9

LEASE NAME: THOMPSON

FOOTAGE LOCATION: 1760 FEET FROM SOUTH LINE & 2200 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 4-5-07

TOTAL DEPTH: 941

DATE COMPLETED: 4-9-07

PURCHASER: PLAINS, INC.

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	22.80	I	10	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	925.00	S	101	Service Company

WELL LOG

CORES: NONE
LOGS: NO OPEN HOLE

RAN: 1 FLOATSHOE
3 CENTRALIZERS
1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	31
SHALE	31	49
LIME	49	70
SHALE	70	80
LIME	80	88
SHALE	88	94
LIME	94	112
SHALE	112	141
LIME	141	154
SHALE	154	162
LIME	162	165
SHALE	165	204
LIME	204	215
SHALE	215	233
LIME	233	240
SHALE	240	244
LIME	244	255
SHALE	255	270
LIME	270	276
SHALE	276	289
LIME	289	293
SHALE	293	324
LIME	324	326
SHALE	326	336
LIME	336	363
SHALE	363	371

FORMATION	TOP	BOTTOM
LIME	371	393
SHALE	393	396
LIME	396	400
SHALE	400	402
LIME	402	409
SHALE	409	581
LIME	581	587
SHALE	587	590
LIME	590	595
SHALE	595	602
LIME	602	612
SHALE	612	624
LIME	624	628
SHALE	628	633
LIME	633	641
SHALE	641	664
LIME	664	667
SHALE	667	724
LIME	724	726
SHALE	726	735
SAND & SHALE	735	742
SAND	742	746
SHALE	746	865
SAND & LIME	865	866
OIL SAND	866	875
WHITE SHALE	875	882
SAND & SHALE	882	941 T.D.

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