

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
Wellsville, KS 66092
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

May 22, 2007	May 23, 2007	May 23, 2007
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 091-23,154-0000

County: Johnson

NW SE NW SE Sec. 1 Twp. 15 S. R. 21 ☒ East ☐ West

1760 feet from S N (circle one) Line of Section

1760 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Thompson Well #: I-10

Field Name: Edgerton

Producing Formation: Bartlesville

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 910.0' Plug Back Total Depth: 896.2'

Amount of Surface Pipe Set and Cemented at 21.9' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan FOR NH 7-22-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans

Title: President Date: August 28, 2007

Subscribed and sworn to before me this 28th day of August

20 07

Notary Public: Stacy J. Thyer

Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Received

☒ If Denied, Yes ☐ Date: _____

☒ Wireline Log Received **RECEIVED**
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☐ Geologist Report Received

☐ UIC Distribution

OCT 26 2007

copy to UIC

CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Thompson Well #: I-10
 Sec. 1 Twp. 15 S. R. 21 ☒ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	21.9'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	896.2'	50/50 Poz	122	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	847.5'-857.5'	2" DML RTG	847.5'-857.5'

TUBING RECORD		Size 2 7/8"	Set At 896.2'	Packer At No	Liner Run ☐ Yes ☒ No			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil 0	Bbls.	Gas 0	Mcf	Water 0	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213683

Invoice Date: 05/25/2007 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

THOMPSON I-10
1-15-21
15467
05/23/07

Part Number	Description	Qty	Unit Price	Total
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
1107	FLO-SEAL (25#)	32.00	1.9000	60.80
1110A	KOL SEAL (50# BAG)	645.00	.3800	245.10
1111	GRANULATED SALT (50 #)	323.00	.3000	96.90
1118B	PREMIUM GEL / BENTONITE	428.00	.1500	64.20
1124	50/50 POZ CEMENT MIX	122.00	8.8500	1079.70
1401	HE 100 POLYMER	1.00	43.2500	43.25
1238	SILT SUSPENDER SS-630,ES	1.00	35.4500	35.45

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
T-106 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00

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Parts: 1645.40 Freight: .00 Tax: 103.04 AR 2867.44
Labor: .00 Misc: .00 Total: 2867.44
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

TICKET NUMBER 15467
LOCATION Ottawa, K5
FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-23-07	2355	Thompson I-10	1	15	21	JO
CUSTOMER DE Exploration						
MAILING ADDRESS P.O. Box 128						
CITY Wellsville		STATE KS	ZIP CODE 66092			

TRUCK #	DRIVER	TRUCK #	DRIVER
389	Jim Green		
164	Rick Arb		
505/T-106	Harold Bechtel		
510	Dan Hebert		

JOB TYPE Long String	HOLE SIZE 5 7/8"	HOLE DEPTH 910'	CASING SIZE & WEIGHT 2 3/4" EUE8
CASING DEPTH 896'	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Check casing depth with wire line. Establish circulation, mix and pumped 150" Premium gel, followed with one gal soap, 5 On gal Polymer to circulate hole. Mixed and pumped 139 sk 50/30 Poz mix cement with 5# Kol-Seal, 5% Salt, 2% Gel, 4# F10-Seal. Circulation cement to surface. Flush pump clear of cement. Pump 2 3/8" Plug to total depth of casing. Pressure up to 600 PSI for 30m. MIT Well Head good. Close valve.

30min MIT at 600" PSI Goo

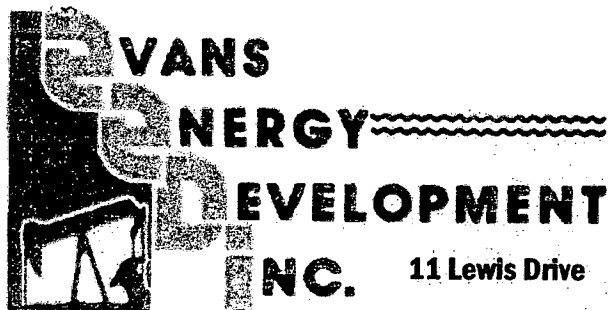
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	One	PUMP CHARGE Cement One Well		840. ⁰⁰
5406	30	MILEAGE Pump TK Miles		99. ⁰⁰
5502C	2 HRS	Vac T/S (8088L Charge)		180. ⁰⁰
5402	One	2 7/8" Rubber Plug		20. ⁰⁰
1107	32*	FID-Seal		60. ⁰⁰
1110A	645*	KOH-Seal		245. ⁴⁴
1111	323 ⁴	Granulated Salt		96. ⁹⁰
1118B	428 ⁴	Premium Gel		64. ²⁰
1129	1225K	5050 Poz Mix Cement		1029. ⁷⁵
1401	One GAL	Polymer		43. ²⁵
1238	One GAL	Foamer		35. ⁴⁵
				2764. ⁴⁴
			SALES TAX	103. ⁰⁰

AUTHORIZATION

TITLE

DATE _____

SALES TAX	103.00
ESTIMATE TOTAL	2867.44



EVANS

ENERGY

DEVELOPMENT

INC.

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.

Thompson #1-10

API #15-091-23,154

May 22 - May 23, 2007

Thickness of Strata

Formation

Total

22	soil and clay	22
17	shale	39
20	lime	59
8	shale	67
10	lime	77
4	shale	81
18	lime	99
14	shale	113
10	sandstone	123 wet
5	shale	128
26	lime	154
38	shale	192
14	lime	206
16	shale	222
8	lime	230
4	shale	234
10	lime	244
19	shale	263
7	lime	270
6	shale	276
6	lime	282
42	shale	324
10	lime	334
2	shale	336
15	lime	351
6	shale	357
23	lime	380
4	shale	384
14	lime	398 base of the Kansas City
171	shale	569
6	lime	575
3	shale	578
5	lime	583
7	shale	590

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Thompson #1-10

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8	lime	598
15	shale	613
3	lime	616
4	shale	620
10	lime	630
22	shale	652
2	lime	654
46	shale	700 with a few lime breaks
6	lime	706
4	shale	710
2	lime	712
10	shale	722
2	lime	724
6	sand	730 brown and grey sand, light bleeding
20	shale	750
5	lime	755
9	shale	764
3	lime	767
32	shale	799 with lime breaks
9	lime	808
37	shale	845
9	sand	854
56	shale	910 TD

Drilled a 9 7/8" hole to 22'.

Drilled a 5 5/8" hole to 910'.

Set 21.9' of new plain end and coupled 7" surface casing, cemented with 5 sacks of cement.

Set 896.2' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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