

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Finney Drilling Company
License: 5989
Wellsite Geologist: None

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____

April 24, 2007	April 30, 2007	April 30, 2007
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 091-23,155-0000
County: Johnson
SE NW NW SE Sec. 1 Twp. 15 S. R. 21 ☒ East ☐ West
2200 feet from S N (circle one) Line of Section
2200 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Thompson Well #: I-11
Field Name: Edgerton
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 930.0' Plug Back Total Depth: 909.0'
Amount of Surface Pipe Set and Cemented at 22.0' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan FOR NH 7-22-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

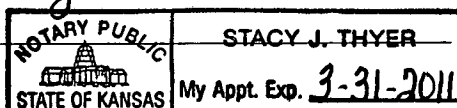
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: August 28, 2007

Subscribed and sworn to before me this 28th day of August, 2007.

Notary Public: Stacy J. Thyer
Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
V Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 26 2007
CONSERVATION DIVISION
WICHITA, KS
Copy to UIC

Operator Name: D.E. Exploration, Inc. Lease Name: Thompson Well #: I-11
 Sec. 1 Twp. 15 S. R. 21 ☒ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	22.0'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	909.0'	50/50 Poz	115	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
21	864.0'-874.0'	2" DML RTG		864.0'-874.0'
TUBING RECORD		Size 2 7/8"	Set At 909.0'	Packer At No
		Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		CONSERVATION DIVISION WICHITA, KS		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio Gravity

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WICHITA, KS

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____ Production Interval _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213317

Invoice Date: 04/30/2007 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

THOMPSON I-11
1-15-21
15434
04/30/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	115.00	8.8500	1017.75
1118B	PREMIUM GEL / BENTONITE	317.00	.1500	47.55
1110A	KOL SEAL (50# BAG)	645.00	.3800	245.10
1111	GRANULATED SALT (50 #)	323.00	.3000	96.90
1107	FLO-SEAL (25#)	32.00	1.9000	60.80
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

	Description	Hours	Unit Price	Total
369	80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495	CEMENT PUMP	1.00	840.00	840.00
495	EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
510	MIN. BULK DELIVERY	1.00	285.00	285.00

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WICHITA, KS

Parts:	1488.10	Freight:	.00	Tax:	95.24	AR	2987.34
Labor:	.00	Misc:	.00	Total:	2987.34		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15434
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET

2355

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/30/07	2225	Thompson # I-11	1	15	21	JO

CUSTOMER		MAILING ADDRESS		CITY	STATE	ZIP CODE
D E Exploration		P.O. Box 128		Wellsville	Ks	66092

TRUCK #	DRIVER	TRUCK #	DRIVER
503	Fred		
495	Casey		
369	Ken		
50	Harold		

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 930' CASING SIZE & WEIGHT 2 3/8 EOE
CASING DEPTH 911' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plg
DISPLACEMENT 5.3 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ measuring line. Establish circulation
Mix + Pump 100# Premium Gel Flush. Mix + Pump 139 SKS
50/50 Por Mix Cement w/ 2% Gel 5% Salt 5# Koi Seal 1/4"
Flo Seal per sack. Cement to surface. Flush pump + lines
clean. Displace 2 1/2" rubber plug to casing TO w/
5.3 BBLs Fresh water. Pressure to 750 PSI.
Shut in casing.

Fred Mader

Kurt Finney Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840.00
5406	30 mi	MILEAGE Pump Truck	495	99.00
5407	Minimum	Ton mileage	510	285.00
5502C	2 hrs	80 BBL Vac Truck	369	180.00
1124	115 SKS.	50/50 Por Mix Cement		1017.25
1118B	317#	Premium Gel		47.50
1110A	645#	Koi Seal		245.10
1111	323#	Granulated Salt		96.9
1107	32#	Flo Seal		60.8
4402	1	2 1/2" Rubber Plug		20.00
Sub Total				2892.10
Tax @ 6.4%				95.24
SALES TAX				
ESTIMATED TOTAL				2987.34

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WICHITA, KS

AUTHORIZATION

Watt # 213317

TITLE

DATE

DRILLERS LOG

API NO. 15-091-23155-0000

S. 1 T. 15 R. 21E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: SE NW NW SE

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: JOHNSON

WELL #: I-11

LEASE NAME: THOMPSON

FOOTAGE LOCATION: 2200 FEET FROM SOUTH LINE & 2200 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 4-24-07

TOTAL DEPTH: 930

DATE COMPLETED: 4-30-07

PURCHASER: PLAINS, INC.

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	22.00	I	10	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	909.00	S	103	Service Company

WELL LOG

CORES: NONE
LOGS: NO OPEN HOLE

RAN: 1 FLOATSHOE
3 CENTRALIZERS
1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	50
LIME	50	54
SHALE	54	57
LIME	57	72
SHALE	72	82
LIME	82	89
SHALE	89	93
LIME	93	100
SHALE	100	105
LIME	105	113
RED SHALE	113	120
SHALE	120	143
LIME	143	155
SHALE	155	164
LIME	164	166
SHALE	166	203
LIME	203	215
SHALE	215	231
LIME	231	241
SHALE	241	247
LIME	247	258
SHALE	258	275
LIME	275	281
SHALE	281	290
LIME	290	295
SHALE	295	328
LIME	328	330
SHALE	330	340
LIME	340	366
SHALE	366	373
LIME	373	374
SHALE	374	375
LIME	375	396
SHALE	396	399

FORMATION	TOP	BOTTOM
LIME	399	404
SHALE	404	407
LIME	407	414
SHALE	414	564
LIME	564	565
SHALE	565	585
LIME	585	590
SHALE	590	593
LIME	593	597
SHALE	597	606
LIME	606	613
SAND & SHALE	613	628
LIME	628	631
SHALE	631	638
LIME	638	661
SHALE	661	664
LIME	664	671
SHALE	671	721
LIME	721	723
SHALE	723	731
LIME	731	733
SHALE	733	742
SAND & SHALE	742	750
SHALE	750	769
LIME	769	772
SHALE	772	842
LIME	842	843
SHALE	843	865
OIL LIME	865	866
OIL SAND	866	873
OIL SAND & SHALE	873	878
SHALE	878	904
LIME	904	905
SAND & SHALE	905	930 T.D.

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