

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Enhr.?) Docket No. _____
May 18, 2007 May 21, 2007 May 21, 2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 091-23,156-0000
County: Johnson
SW NE NW SE Sec. 1 Twp. 15 S. R. 21 ☒ East ☐ West
2200 feet from S N (circle one) Line of Section
1760 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thompson Well #: I-12
Field Name: Edgerton
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 910.0' Plug Back Total Depth: 898.7'
Amount of Surface Pipe Set and Cemented at 22.5' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan FOR NH7-22-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: August 28, 2007
Subscribed and sworn to before me this 28th day of August,
20 07.
Notary Public: Stacy J. Thyer
Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Received
☒ If Denied, Yes ☐ Date: RECEIVED
☒ Wireline Log Received KANSAS CORPORATION COMMISSION
☐ Geologist Report Received OCT 26 2007
☐ UIC Distribution
copy to uic CONSERVATION DIVISION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Thompson Well #: I-12
 Sec. 1 Twp. 15 S. R. 21 ☒ East ☐ West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.5'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	898.7'	50/50 Poz	119	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	848.0'-858.0'	2" DML RTG	848.0'-858.0'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	898.7'	No	☐ Yes ☒ No

Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		☐ Flowing	☐ Pumping	☐ Gas Lift	☐ Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 213634

Invoice Date: 05/24/2007 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

THOMPSON I-12
1-15-22
15442
05/21/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	119.00	8.8500	1053.15
1118B	PREMIUM GEL / BENTONITE	225.00	.1500	33.75
1111	GRANULATED SALT (50 #)	340.00	.3000	102.00
1110A	KOL SEAL (50# BAG)	670.00	.3800	254.60
1107	FLO-SEAL (25#)	34.00	1.9000	64.60
1238	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73
1401	HE 100 POLYMER	.50	43.2500	21.63
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
122 MIN. BULK DELIVERY	1.00	285.00	285.00
370 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00

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Parts:	1567.46	Freight:	.00	Tax:	99.17	AR	3160.63
Labor:	.00	Misc:	.00	Total:	3160.63		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15442
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/21/07	2355	Thompson # I-12	1	15	22	20

CUSTOMER		TRUCK #		DRIVER	
D E Exploration		506	Fred		
MAILING ADDRESS		495	Casey		
P.O. Box 128		370	Mark		
CITY	STATE	ZIP CODE			
Wellsville	KS	66092	122	Harold	

JOB TYPE longstring HOLE SIZE 6" HOLE DEPTH 902' CASING SIZE & WEIGHT 2 3/8 EUE
CASING DEPTH 899' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 5 1/4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Chuck casing depth w/ wireline. Mix + Pump 1/2 Gal ESA-41
(soap) + 1/2 Gal HE-100 Polymer + Circulate for 1 hr to
condition air hole. Mix + Pump 134 SKS 50/50 Por Mix
Cement w/ 2 1/2 Gal 5% Salt 5# Kol Seal + 1/4# Flo Seal per sack.
Cement to Surface. Flush pump + lines clean. Displace
2 1/2" rubber plug to casing TD + Shut in casing.

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840.00
5406	30 mi	MILEAGE Pump Truck	495	99.00
5407	Minimum	Ton Mileage	122	285.00
5502C	3 hrs	80 BBL Vac Truck	370	270.00
1124	119 SKS	50/50 Az Mix Cement		1053.40
1118B	225#	Premium Gel		33.75
1111	340#	Granulated Salt		102.00
1180A	670#	Kol Seal		254.00
1107	34#	Flo Seal		64.00
1238	1/2 Gal	ESA-41 Soap		17.75
1401	1/2 Gal	HE-100 Polymer		21.00
4402	1	2 1/2" Rubber Plug		20.00
Sub Total				3061.46
Tax @ 6.4%				99.17
SALES TAX				
ESTIMATED TOTAL				3160.63

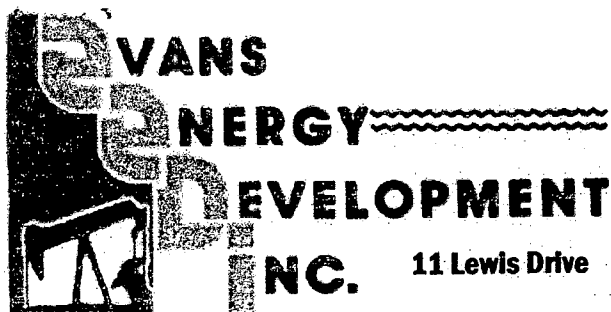
AUTHORIZATION

Watt 213634

TITLE

DATE

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OCT 26 2007
CONSERVATION DIVISION
WICHITA, KS



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D.E. Exploration, Inc.

Thompson #1-12

API #15-091-23,156

May 18 - May 21, 2007

Thickness of Strata

Formation

Total

19	soil and clay	19
19	shale	38
21	lime	59
8	shale	67
8	lime	75
8	shale	83
15	lime	98
13	shale	111
14	sandstone	125 wet
27	limestone	152
35	shale	187
10	lime	197
22	shale	219
6	lime	225
6	shale	231
11	lime	242
18	shale	260
7	lime	267
6	shale	273
5	lime	278
45	shale	323
25	lime	348
9	shale	357
21	lime	378
3	shale	381
15	lime	396 base of the Kansas City
170	shale	566
6	lime	572
3	shale	575
5	lime	580
6	shale	586
8	lime	594 with shale seams
15	shale	609
4	lime	613
7	shale	620

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Thompson #1-12

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10	lime	630 with shale seams
17	shale	647
5	lime	652
4	shale	656
6	lime	662
38	shale	700
3	lime	703
17	shale	720
3	lime	723
7	sand	730 dark brown, light bleeding
21	shale	751
2	lime	753
34	shale	787
1	coal	788
7	lime	795
10	shale	805
3	lime	808
39	shale	847
1	broken sand	848 limey sand, ok bleeding
8	sand	856 brown sand, good bleeding
54	shale	910 TD

Drilled a 9 7/8" hole to 22.5'.

Drilled a 5 5/8" hole to 910'.

Set 22.5' of 7" coupled surface casing, cemented with 5 sacks of cement.

Set 898.7' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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