

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Semcrude, L.P.  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: None  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
July 18, 2007      July 19, 2007      July 19, 2007  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 091-23,166-0000  
County: Johnson  
SW    NE    SE    NW    Sec. 30 Twp. 14 S. R. 22  East  West  
3520 feet from (S) N (circle one) Line of Section  
3080 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Longanecker Well #: 1-7  
Field Name: Edgerton  
Producing Formation: Bartlesville  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 971.0' Plug Back Total Depth: 959.0'  
Amount of Surface Pipe Set and Cemented at 83.4' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** FOR NH 7-22-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
Title: President Date: October 12, 2007  
Subscribed and sworn to before me this 12th day of October,  
2007.  
Notary Public: Stacy J. Thyer  
Date Commission Expires: March 31, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
KANSAS CORPORATION COMMISSION  
 Geologist Report Received  
 UIC Distribution **OCT 24 2007**

**NOTARY PUBLIC**  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-2011

*copy to WIC*  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: 1-7  
 Sec. 30 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	83.4'	50/50 Poz	34	Service Company
Production	5 5/8"	2 7/8"	NA	959.0'	50/50 Poz	126	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
21	894.0'-904.0'	2" DML RTG	894.0'-904.0'

TUBING RECORD		Size 2 7/8"	Set At 959.0'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**OCT 24 2007**

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 214917

Invoice Date: 07/26/2007 Terms: Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

LONGANECKER I-7  
13-14-22  
15536  
07/18/07

Part Number	Description	Qty	Unit Price	Total
1102	CALCIUM CHLORIDE (50#)	50.00	.6700	33.50
1110A	KOL SEAL (50# BAG)	190.00	.3800	72.20
1111	GRANULATED SALT (50 #)	95.00	.3000	28.50
1118B	PREMIUM GEL / BENTONITE	76.00	.1500	11.40
1124	50/50 POZ CEMENT MIX	34.00	8.8500	300.90

Description	Hours	Unit Price	Total
164 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
164 EQUIPMENT MILEAGE (ONE WAY)	.00	3.30	.00
164 CASING FOOTAGE	83.00	.00	.00
510 TON MILEAGE DELIVERY	1.00	142.50	142.50

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CONSERVATION DIVISION  
WICHITA, KS

Parts:	446.50	Freight:	.00	Tax:	28.57	AR	1267.57
Labor:	.00	Misc:	.00	Total:	1267.57		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
278 CR 2706 74003  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269

WORLAND, WY  
837 Hwy US 16 E 82401  
307/347-4577





**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

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Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
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Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 214921

Invoice Date: 07/26/2007 Terms: Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

LONGANECKER I-7  
13-14-22  
15539  
07/19/07

Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	710.00	.3800	269.80
1111	GRANULATED SALT (50 #)	355.00	.3000	106.50
1118B	PREMIUM GEL / BENTONITE	284.00	.1500	42.60
1124	50/50 POZ CEMENT MIX	126.00	8.8500	1115.10
1401	HE 100 POLYMER	1.00	43.2500	43.25
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
1238	SILT SUSPENDER SS-630,ES	1.00	35.4500	35.45

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50
164 CASING FOOTAGE	960.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
510 TON MILEAGE DELIVERY	1.00	142.50	142.50

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CONSERVATION DIVISION  
WICHITA, KS

Parts:	1632.70	Freight:	.00	Tax:	102.24	AR	3024.94
Labor:	.00	Misc:	.00	Total:	3024.94		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 15539  
LOCATION Ottawa  
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-07	2353	Hanganerker F-7	13	14	22	JO
CUSTOMER DE Exploration			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER		TRUCK #	
CITY Wellsville			DRIVER		TRUCK #	
STATE 155			DRIVER		TRUCK #	
ZIP CODE 66092			DRIVER		TRUCK #	
JOB TYPE <u>long string</u>			HOLE SIZE <u>5 7/8</u>		HOLE DEPTH <u>971</u>	
CASING DEPTH <u>959</u>			DRILL PIPE		TUBING	
SLURRY WEIGHT			SLURRY VOL		WATER gal/sk	
DISPLACEMENT			DISPLACEMENT PSI		MIX PSI	
					CEMENT LEFT in CASING	
					OTHER	
					RATE	

REMARKS: Established rate. Mixed & pumped 1 gal foamer & 1 gal polymer with 40 bbl water & circulated into clean pit for 1 hour. Mixed & pumped 142 gx 50/50, 50 gal gel, 5% salt, 2% gel. Circulated cement. Flashed pump clean. Pumped 2 1/2 plug to casing T.D. Well held 750 PSI. Closed valve.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	840.00
5406	25	MILEAGE	164	82.50
5402	960	casing footage	164	N/A
5502C	2 1/2	80. vac	370	235.00
5407A	Kamin	ton miles	510	142.50
1238	1	foamer		35.45
1110A	710 #	1 gal gel		269.80
1111	355 #	salt		106.50
1118B	284 #	gel		42.60
1124	126 gx	50/50 P02		175.10
1401	1	polymer		43.25
4402	1	2 1/2 plug		30.00
				2922.70

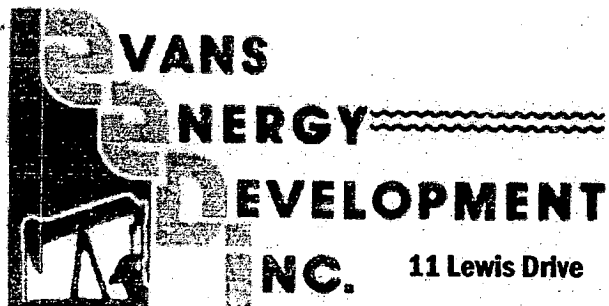
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WICHITA, KS

*[Signature]*

64 SALES TAX 102.24  
ESTIMATED TOTAL 3024.94  
DATE

AUTHORIZATION Watt 214921

TITLE



**VANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
D.E. Exploration  
Longanecker #1-7  
API #15-091-23,166  
July 18 - July 19, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
6	shale	16
58	sandstone	74
6	shale	80
2	lime	82
5	shale	87
2	lime	89
8	shale	97
16	lime	113
8	shale	121
8	lime	129
8	shale	137
21	lime	158
17	shale	175
21	lime	196
10	shale	206
12	lime	218
19	shale	237
28	lime	265
10	shale	275
12	lime	287
18	shale	305
6	lime	311
8	shale	319
10	lime	329
40	shale	369
24	lime	393
10	shale	403
21	lime	424
4	shale	428
20	lime	448 base of the Kansas City
29	shale	477
5	sand	482

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132	shale	614
12	lime	626 with a few shale seams
9	shale	635
5	lime	640
13	shale	653
3	lime	656
6	shale	662
3	lime	665
5	shale	670
2	lime	672
27	shale	699
3	lime	702
48	shale	750
2	lime	752
24	shale	776
6	oil sand	782 brown sand, light oil show
21	shale	803
4	lime	807
7	shale	814
10	lime	824
55	shale	879 with a few lime seams
3	lime	882
12	shale	894
6	oil sand	900 dark brown, good bleeding
4	broken sand	904 dark brown, good bleeding
67	shale	971 TD

Drilled a 9 7/8" hole to 83.4'.

Drilled a 5 5/8" hole to 971'.

Set 83.4' of threaded and coupled 7" surface casing, cemented by Consolidated Oil Well Services

Set 959' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp, and 1 seating nipple.

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