

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Semcrude, L.P.  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
July 12, 2007      July 13, 2007      July 13, 2007  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 091-23,168-0000  
County: Johnson  
NE    SW    SE    NW    Sec. 30 Twp. 14 S. R. 22  East  West  
3080 feet from S N (circle one) Line of Section  
3520 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Longanecker Well #: I-9  
Field Name: Edgerton  
Producing Formation: Bartlesville  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 970.0' Plug Back Total Depth: 957.0'  
Amount of Surface Pipe Set and Cemented at 83.6' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan FOR NH 7-22-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
Title: President Date: October 12, 2007

Subscribed and sworn to before me this 12th day of October,  
20 07.

Notary Public: Stacy J. Thyer  
Date Commission Expires: March 31,

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
 UIC Distribution **OCT 24 2007**  
**CONSERVATION DIVISION WICHITA, KS**

**NOTARY PUBLIC**  
**STATE OF KANSAS**  
STACY J. THYER  
My Appt. Exp. 3-31-2011

copy to UIC

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: 1-9  
 Sec. 30 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	83.6'	50/50 Poz	32	Service Company
Production	5 5/8"	2 7/8"	NA	957.0'	50/50 Poz	159	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	899.0'-909.0'	2" DML RTG	899.0'-909.0'
		<b>RECEIVED</b>	
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		<b>OCT 24 2007</b>	
		CONSERVATION DIVISION WICHITA, KS	

<b>TUBING RECORD</b>		Size <u>2 7/8"</u>	Set At <u>957.0'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. <u>NA</u>	Gas Mcf <u>NA</u>	Water Bbbs. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas. **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
**DEPT. 970**  
**P.O. BOX 4346**  
**HOUSTON, TEXAS 77210-4346**

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 214736

Invoice Date: 07/19/2007 Terms:

Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

LONGANECKER I-9  
27-14-22  
15544  
07/12/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	32.00	8.8500	283.20
1118B	PREMIUM GEL / BENTONITE	61.00	.1500	9.15
1110A	KOL SEAL (50# BAG)	180.00	.3800	68.40
1111	GRANULATED SALT (50 #)	72.00	.3000	21.60

	Description	Hours	Unit Price	Total
164	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
164	EQUIPMENT MILEAGE (ONE WAY)	12.50	3.30	41.25
510	TON MILEAGE DELIVERY	1.00	142.50	142.50

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CONSERVATION DIVISION  
WICHITA, KS

Parts:	382.35	Freight:	.00	Tax:	24.47	AR	1240.57
Labor:	.00	Misc:	.00	Total:	1240.57		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
278 CR 2706 74003  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269

WORLAND, WY  
837 Hwy US 16 E 82401  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15544  
 LOCATION Ottawa KS  
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/12/07	2355	Longnecker # I-9	27	14	22	JO
CUSTOMER						
D E Exploration						
MAILING ADDRESS						
P.O. Box 128						
CITY		STATE	ZIP CODE			
Wellsville		KS	66092			

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Fred		
164	Rick		
510	Ken		

JOB TYPE Surface HOLE SIZE 9 7/8 HOLE DEPTH 84' CASING SIZE & WEIGHT 7"  
 CASING DEPTH 84' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
 DISPLACEMENT 3 1/4 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 48 PM

REMARKS: Establish Circulation. Mix + Pump 38 sks 50/50  
For Mix Cement. 2% Gel 5% Salt 5# Kol Seal per sack  
Cement to Surface. Displace 7" casing clear of  
Cement w/ 3 1/4 BBL Fresh H2O. Shut in casing.

Rig Supplied H2O Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE Surface Cement Pump 164		650.00
5406	1/2 at 25 mi	MILEAGE Pump Truck 164		41.25
5407A	1/2 minimum	Ton Mileage.		142.50
1124	32 <del>sk</del> sks	50/50 Por Mix Cement		283.20
1118B	61 #	Premium Gel		9.15
1110A	180 #	Kol Seal		68.40
111	72 #	Granulated Salt		21.60
		Sub Total		1216.10
		Tax @ 6.4%		24.49
		RECEIVED		
		KANSAS CORPORATION COMMISSION		
		OCT 24 2007		
		CONSERVATION DIVISION		
		WICHITA, KS		
		SALES TAX ESTIMATED TOTAL		1240.59

Doug Evans  
was not here.

AUTHORIZATION 214734 TITLE \_\_\_\_\_ DATE \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 214742

Invoice Date: 07/19/2007 Terms: Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

LONGANECKER I-9  
27-14-22  
15549  
07/13/07

Part Number	Description	Qty	Unit Price	Total
1238	SILT SUSPENDER SS-630,ES	1.00	35.4500	35.45
1401	HE 100 POLYMER	1.00	43.2500	43.25
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
1124	50/50 POZ CEMENT MIX	159.00	8.8500	1407.15
1111	GRANULATED SALT (50 #)	448.00	.3000	134.40
1110A	KOL SEAL (50# BAG)	900.00	.3800	342.00
1118B	PREMIUM GEL / BENTONITE	510.00	.1500	76.50

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	12.50	3.30	41.25
369 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
510 TON MILEAGE DELIVERY	1.00	142.50	142.50

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CONSERVATION DIVISION  
WICHITA, KS

Parts:	2058.75	Freight:	.00	Tax:	129.50	AR	3482.00
Labor:	.00	Misc:	.00	Total:	3482.00		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

70 970'  
Casing 957'

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER **15549**  
LOCATION Ottawa, Ks  
FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET  
CEMENT

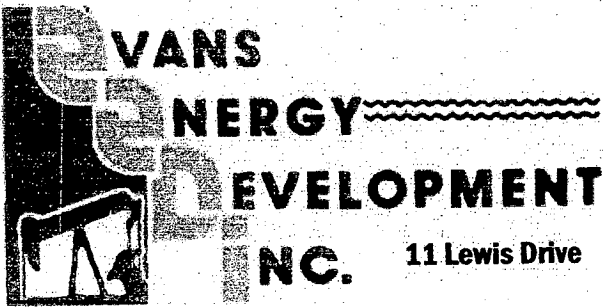
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-13-07	2355	J-9 Longanicker	27	14	22	JO
CUSTOMER <b>DE Exploration</b>						
MAILING ADDRESS <b>P.O. Box 128</b>						
CITY <b>Wellsville</b>	STATE <b>Ks.</b>	ZIP CODE <b>66092</b>				
JOB TYPE <b>Longstring</b>		HOLE SIZE <b>5 7/8"</b>	HOLE DEPTH <b>970'</b>	CASING SIZE & WEIGHT <b>2 7/8"</b>		
CASING DEPTH <b>958'</b>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING		
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI	RATE		

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Jim Green		
164	Rick Arb		
369	GARY ANDERSON		
510	Allen Hebert		

REMARKS: **Establish circulation, mix and pump 150' gal, Soap: 1 gal Polymer, Circulate Soap and Polymer for 1 hour. Mix and pump 150' 50% Poz Mix Cement, with 5" 150' seal, 5% salt, 2 7/8" Circ Cement to surface. Flush pump clear of cement. Pump 2 7/8" Rubber Plug to total depth of casing, circulating cement to surface. Pressure up to 750' PSI well held good, shut in Valve.**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement One Well		890.00
5406	25 12.5	MILEAGE Pump + K		41.25
5407A	1/2 min	Bulk TK Ton		142.50
5502C	3 HRS	UAC TK		270.00
1238	1 GAL	Formic		35.45
1401	1 GAL	Polymer		43.25
4402	1	2 7/8" Rubber Plug		20.00
1124	159	50% Poz Mix Cement	RECEIVED KANSAS CORPORATION COMMISSION	1407.15
1111	448#	Granulated Salt	OCT 24 2007	134.46
1110A	900#	Kol-Seal	CONSERVATION DIVISION WICHITA, KS	342.00
1118B	550#	Premium Gel		76.56
				3352.50
Wet 214742				SALES TAX 129.50
				ESTIMATED TOTAL \$ 3482.00

AUTHORIZATION [Signature] TITLE Driller DATE \_\_\_\_\_



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**  
D.E. Exploration  
Longanecker #1-9  
API #15-091-23,168  
July 12 - July 13, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
12	shale	22
58	sandstone	80
6	shale	86
12	lime	98
3	shale	101
17	lime	118
9	shale	127
8	lime	135
7	shale	142
20	lime	162
18	shale	180
22	lime	202
11	shale	213
12	lime	225
22	shale	247
22	lime	269
15	shale	284
9	lime	293
18	shale	311
7	lime	318
11	shale	329
7	lime	336
40	shale	376
22	lime	398
9	shale	407
23	lime	430
4	shale	434
14	lime	448
171	shale	619
11	lime	630
6	shale	636
6	lime	642
6	shale	648
4	oil sand	652

base of the Kansas City REIVED  
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**OCT 24 2007**

CONSERVATION DIVISION  
WICHITA, KS

652 light brown, light oil show

7	shale	659
3	lime	662
6	shale	668
11	lime	679 with shale seams
21	shale	700
4	lime	704
10	shale	714
6	lime	720
59	shale	779
2	lime	781
2	shale	783
6	oil sand	789 dark brown, light oil show
19	shale	808
4	lime	812
10	shale	822
4	lime	826
13	shale	839
5	lime	844
38	shale	882 with a few shale seams
3	lime	885
14	shale	899
7	oil sand	906 dark brown, good bleeding
2	broken sand	908 dark brown, with shale and lime seams
62	shale	970 lime seams 970 TD

Drilled a 9 7/8" hole to 84'

Drilled a 5 5/8" hole to 970'

Set 83.6' of threaded and coupled 7" surface casing, cemented by Consolidated Oil Well Services

Set 957' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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