

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33513
Name: Five Star Energy, Inc.
Address: 215 E. 14th
City/State/Zip: Harper, Ks. 67058
Purchaser: _____
Operator Contact Person: Howard Short
Phone: (620) 896-2710
Contractor: Name: Warren Drilling
License: 33724
Wellsite Geologist: Steve Miller

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>9/30/07</u>	<u>10/09/07</u>	<u>plug 10/09/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21594 -06-00
County: HARPER
N/2 SW NW Sec. 19 Twp. 31 S. R. 7 East West
1550' feet from S (circle one) Line of Section
550' feet from E (circle one) Line of Section

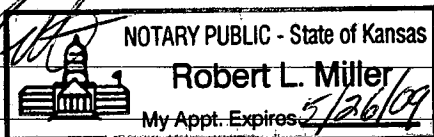
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bugner Well #: 1-19
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 1284 Kelly Bushing: _____
Total Depth: _____ Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 287 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DA A+I N# 7-22-08
(Data must be collected from the Reserve Pit)
Chloride content 33500 ppm Fluid volume 240 bbls
Dewatering method used Haul
Location of fluid disposal if hauled offsite: _____
Operator Name: S&G
Lease Name: Messenger Pet License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Short
Title: Pres Date: 10-16-07
Subscribed and sworn to before me this 16 day of OCTOBER
2007
Notary Public: Robert L. Miller
Date Commission Expires: _____
My Appt. Expires: 5/26/09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution

OCT 30 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Five Star Energy, Inc. Lease Name: Bugner Well #: 1-19
 Sec. 19 Twp. 31 S. R. 7 East West County: HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3350	1769
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Kansas City	3883	2302
List All E. Logs Run:		B/KC	4093	2512
DI DCP		Miss	4397	2816
		Viola	4766	3185
		Simpson	4796	3215

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12" 1/4"	8" 5/8"		275'	60/40 poz	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	plug	60/40 poz	155	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run			
				<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumed Production, SWD or Enhr.	Producing Method						
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____



Pratt

PAGE 1 of 1	CUST NO 1970-FIV004	INVOICE DATE 10/01/2007
INVOICE NUMBER 1970000936		

B FIVE STAR
I 215 E 14TH
L
L
T HARPER KS 67058
O ATTN:

J LEASE NAME Bugner
O WELL NO. 1-19
B COUNTY Harper
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00940	301			Net 30 DAYS	10/31/2007
For Service Dates: 09/30/2007 to 09/30/2007					
1970-00940					
1970-16587 Cement-New Well Casing 9/30/07					
Pump Charge-Hourly		1.00	Hour	924.000	924.00
<i>Casing Cement Pumper</i>					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
<i>Cement Head Rental</i>					
Cement Float Equipment		1.00	EA	88.900	88.90
<i>Wooden Cement Plug</i>					
High Head Charge		1.00	EA	250.000	250.00
<i>Derrick Charge</i>					
Mileage		200.00	DH	1.500	300.00
<i>Cement Service Charge</i>					
Mileage		120.00	DH	5.000	600.00
<i>Heavy Vehicle Mileage</i>					
Mileage		516.00	DH	1.600	825.60
<i>Proppant and Bulk Delivery</i>					
Pickup		60.00	Hour	3.000	180.00
<i>Car, Pickup or Van Mileage</i>					
Additives		50.00	EA	3.700	185.00 T
<i>Cellflake</i>					
Calcium Chloride		516.00	EA	1.000	516.00 T
Cement		200.00	EA	10.710	2,142.00 T
<i>60/40 POZ</i>					
Supervisor		1.00	Hour	150.000	150.00
<i>Service Charge</i>					
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PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-1,025.84
SUBTOTAL	5,385.66
TAX	126.57
INVOICE TOTAL	5,512.23

Customer Five Star Energy Inc		Lease No.		Date 9-30-07	
Lease Bugner		Well # 1-19			
Field Order # 16587	Station Pratt	Casing 2 5/8	Depth 301	County Hempstead	State KS
Type Job CNW-Surface			Formation	Legal Description 19-31-7	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Rate	Press	ISIP	
2 5/8	2 1/2		From	To	Max		5 Min.	
301	301		From	To	Min		10 Min.	
19.0	19.0		From	To	Avg		15 Min.	
Max Press	Max Press		From	To	HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.		From	To	Gas Volume		Total Load	
Plug Depth	Packer Depth		From	To				

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
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Service Units	Driver Names	Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
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19869	19840	19831/19867					
Orlando	Keenan	Shields					
6:00							On location - Safety meeting
							Run 7 ite 2 5/8 2 1/2 casing
							Casing on bottom
							Hook up to casing
							Break circulation w/Rin
11:50	200		5	5			H2O Ahead
11:50	200		44.5	5			mix 200 lbs 60/40 per @ 14.70"
12:11	150		0	5			Shot down release plug
12:15	150		18	5			Start Displacement
							plug Down
							Test Complete
							Thanks, Steve
							Circulated 5 bbl cement top it

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BASIC

energy services, L.P.

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WICHITA, KS

TREATMENT REPORT

Customer Five Star Energy, Incorporated	Lease No. Bugner	Well # 1	Date 10-9-07
Field Order # 16,747	Station Pratt	Casing (Drill Pipe) 1 1/2"	County Harper
Type Job C.N.W. - Plug To Abandon	Formation	Legal Description 14-315-2W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size 1 1/2"	Tubing Size 1 1/2"	Shots/Ft Pipe		Cement 155 sacks	60/100	RATE	PRESS	with	ISIE
Depth	Depth	From	To	13.8 lb/Gal	6.90 Gal/sk	1.42	5 Min	20	8 Gel
Volume	Volume	From	To				10 Min		
Max Press	Max Press	From	To						15 Min
Well Connection	Annulus Vol.	From	To						Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh Water					Total Load

Customer Representative George Tinoco	Station Manager David Scott	Treater Clarence R. Messick		
Service Units 19,870	19,903	19,905	19,932	19,860
Driver Names Messick	Mattal	Bolles		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:00					Trucks on location and hold safety meeting.
6:19		250		5	1 st Plug 1,350 FT. - 35 sacks
		250	20	5	Start Fresh Water Pre-Flush.
		150	29	5	Start mixing cement.
6:35		-0-	41		Start Fresh water displacement.
					Stop pumping.
7:00		200		5	2 nd Plug 900 Ft. - 35 sacks
		200	10	5	Start Fresh water Pre-Flush.
		100	19	5	Start mixing cement.
7:04		-0-	25		Start Fresh water displacement.
					Stop pumping.
7:39		100		5	3 rd Plug 350 Ft. - 35 sacks
		100	9	5	Start mixing cement.
7:41		-0-	10		Start Fresh water displacement.
					Stop pumping.
8:45		-0-		3	4 th Plug 60 Ft. - 25 sacks
			7		Start mixing cement.
8:47		-0-	8	3	Cement circulated to surface. Stop pumping.
9:00		-0-	4-3	3	Pull drill pipe out. Top off casing.
					Plug Rat and Mouse holes.
9:15					Wash up pump truck.
					Job Complete.

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Thanks, Clarence, Mike, James