

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: Texon, LP (Oil); One OK (Gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad Cheyenne Drilling LP
License: 33375 33784
Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

3/13/07 3/19/07 10/4/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 081-21702-0000

County Haskell

NW - NE - SW - _____ Sec. 30 Twp. 30 S. R. 33 E W

2,246 Feet from S/N (circle one) Line of Section

1,688 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SWLVLU Well # P21

Field Name Lemon Victory

Producing Formation Lansing

Elevation: Ground 2,958.6' Kelley Bushing 2,971'

Total Depth 4,400' Plug Back Total Depth 4,364'

Amount of Surface Pipe Set and Cemented at 1,699 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI 11/17-22-08
(Data must be collected from the Reserve Pit)

Chloride content 7,500 ppm Fluid volume 300 bbls

Dewatering method used Air Evaporation RECEIVE

Location of fluid disposal if hauled offsite: KANSAS CORPORATION CON

Operator Name Not Applicable OCT 29 2007

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. WICHITA, K. E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

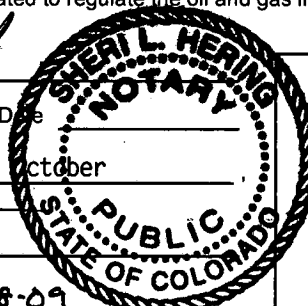
Signature Randy M. Verret

Title Manager- Business & Regulatory Affairs Dept

Subscribed and sworn to before me this 25th day of October
20 07

Notary Public [Signature]

Date Commission Expires 10/26/07 7-28-09



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

ORIGINAL

Side Two

Operator Name Presco Western, LLC

Lease Name SWLVLU

Well # P21

Sec. 30 Twp. 30 S.R. 33 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Cement Bond & Dual Space Neutron

Log Formation (Top), Depth and Datums Sample

Name Top Datum

Heebner 4,006' -1,035'
Lansing 4,106' -1,135'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1,699'	Comm	150	3%CC
					Lite	575	3%CC 1/4 Flo
Production	7-7/8"	5-1/2"	17.5	4,394'	Lite/ASC	300/100	10%Salt/2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

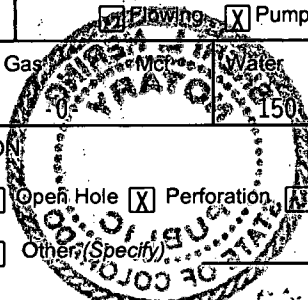
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,116' -4,124' (Lansing)	36 bbls Acid/ 36 bbls. Flush	
4	4,132' -4,144' (Lansing)		

TUBING RECORD Size 2-7/8" Set At 4,050' Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 10/4/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 5 Bbls. Gas 0 Mcf. Water 150 Bbls. Gas-Oil Ratio N/A Gravity 37.5



Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify)

OKLAHOMA STATE DEPARTMENT OF MINES

ALLIED CEMENTING CO., INC. 25296

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

~~RECEIVED~~

SERVICE POINT: MAKLEY

APR 16 2007

DATE <u>3-15-07</u>	SEC. <u>30</u>	TWP. <u>30S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>3:15 AM</u>	JOB START <u>7:15 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>SWLULL</u>		WELL# <u>P-21</u>		LOCATION <u>SATANIA 2 1/4S - E 1N</u>		COUNTY <u>HASKELL</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR CHEYENNE DRILL RIG #16 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4' T.D. 1699' CEMENT AMOUNT ORDERED 150 SKS COM 38CC

CASING SIZE 8 7/8" DEPTH 1696' TUBING SIZE DEPTH 575 SKS LITE 38CC 1 1/4" Flt Seal

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON 150 SKS @ 12 2/3 1830 00

MEAS. LINE SHOE JOINT 42.80' POZMIX @

CEMENT LEFT IN CSG. 42.80' GEL @

PERFS. CHLORIDE 24 SKS @ 46 5/8 1118 70

DISPLACEMENT 105 1/4 BBLs ASC @

EQUIPMENT LITE 575 SKS @ 11 3/4 6497 50

PUMP TRUCK CEMENTER TERRY Flt-Seal 1 1/4" @ 2 3/4 288 00

422 HELPER WAYNE MAX @

BULK TRUCK # 373 DRIVER ALVIN @

BULK TRUCK # 344 DRIVER DAN @

HANDLING 784 SKS @ 1 9/16 1489 60

MILEAGE 94 PER SK / MILE MILEAGE 2116 80

TOTAL 13340 30

REMARKS:

MIX 575 SKS LITE 38CC 1 1/4" Flt-Seal

150 SKS COM 38CC. DISPLACE 105 1/4

BBLs. WATER.

CEMENT DID CIRC 3088K TO PET

1 1/4" Landed AT 1200PSI.

Flt Seal

THANK YOU

CHARGE TO: PRESCO - WESTERN

STREET

CITY STATE ZIP

AFF # 07015K3

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

and furnish cementer and helper to assist owner or

contractor to do work as is listed. The above work was

done to satisfaction and supervision of owner agent or

contractor. I have read & understand the "TERMS AND

CONDITIONS" listed on the reverse side.

IDC

SIGNATURE [Signature]

TAX

TOTAL CHARGE RECEIVED

DISCOUNT KANSAS CORPORATION DIVISION

IF PAID IN 30 DAYS

OCT 29 2007

PRINTED DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 21746

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 16 2007

SERVICE POINT:
Oakley KS

DATE <u>3-18-07</u>	SEC. <u>30</u>	TWP. <u>30s</u>	RANGE <u>38 W</u>	CALLED OUT	ON LOCATION <u>3.15 AM</u>	JOB START <u>8.30</u>	JOB FINISH <u>4.30</u>
LEASE <u>526624</u>	WELL# <u>P-21</u>	LOCATION <u>Sotanta 245 E into</u>	COUNTY <u>Haskell</u>	STATE <u>KS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Cheyenne Drilling #16 OWNER Same

TYPE OF JOB Production string
 HOLE SIZE 7 7/8" T.D. 4421'
 CASING SIZE 5 1/2" DEPTH 4406'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42'
 CEMENT LEFT IN CSG. 42'
 PERFS. _____
 DISPLACEMENT 104 BDL

CEMENT
 AMOUNT ORDERED 300 sks Lite 1/4" Flo-seal
100 sks ASC 10% salt 5" SK Gilsonite
2% gel

EQUIPMENT

PUMP TRUCK CEMENTER Andrew max
 # 423-28 HELPER Alan
 BULK TRUCK
 # 394 DRIVER ALVIN
 BULK TRUCK
 # 377 DRIVER mike

COMMON	@		
POZMIX	@		
GEL	@	<u>2 sks</u>	<u>16.65 33.30</u>
CHLORIDE	@		
ASC	@	<u>100 sks</u>	<u>14.20 1420.00</u>
	@	<u>300 sks Lite</u>	<u>10.75 3225.00</u>
	@		
	@	<u>salt 4 sks</u>	<u>19.20 172.80</u>
	@	<u>Gilsonite 500 LBS</u>	<u>.70 350.00</u>
	@	<u>FL-160 47 LBS</u>	<u>10.65 500.55</u>
	@	<u>FLO-seal 75 LBS</u>	<u>2.00 225.00</u>
	@		
	@		
HANDLING	@	<u>457 sks</u>	<u>1.90 868.30</u>
MILEAGE	@	<u>.09 sk mile</u>	<u>1233.70</u>
TOTAL			<u>8028.85</u>

REMARKS:
1000# to pump ball through
mix 300 sks Lite 1/4" Flo-seal
followed by 100 sks ASC 10% salt 5"
sk Gilsonite 2% gel wash pump
and line.
275 sks mixed cement circulated
pump pressure at 600 LBS till 53 BDL
out then slowly fell to 100# clear
water surface. Plug did not work.
95 BDL out clear water to surface

CHARGE TO: Presco western
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>4406'</u>	
PUMP TRUCK CHARGE		<u>1675.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>30 miles 180.00</u>
MANIFOLD <u>thead Rental</u>	@	<u>100.00</u>
	@	
	@	
TOTAL		<u>1955</u>

PLUG & FLOAT EQUIPMENT

<u>5/2</u>		
1 Guide shoe	@	<u>160.00</u>
1 AFU Insert	@	<u>250.00</u>
1 Basket	@	<u>150.00</u>
7 Centralizers	@	<u>50.00 350.00</u>
1 Rubber plug	@	<u>65.00</u>
TOTAL		<u>975.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____ RECEIVED
 TOTAL CHARGE KANSAS CORPORATION COMMISSION
 DISCOUNT _____

SIGNATURE [Signature]

OCT 29 2007
 CONSERVATION DIVISION
 PRINTED AT CHICKASAW