

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: Texon, LP (Oil); One OK (Gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: Trinidad Cheyenne Drilling LP  
License: 33375 33184  
Wellsite Geologist: Not Applicable

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
3/20/07 3/26/07 10/4/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 081-21703-0000  
County Haskell  
SE - NW - SW - \_\_\_\_\_ Sec. 30 Twp. 30 S. R. 33  E  W  
1,576 Feet from S (circle one) Line of Section  
1,045 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name SWLVLU Well # P22  
Field Name Lemon Victory  
Producing Formation Lansing  
Elevation: Ground 2,956.3' Kelley Bushing 2,968'  
Total Depth 4,410' Plug Back Total Depth 4,344'  
Amount of Surface Pipe Set and Cemented at 1,712 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACTINH 7-22-08  
(Data must be collected from the Reserve Pit)  
Chloride content 4,500 ppm Fluid volume 800 bbls  
Dewatering method used Air Evaporation RECD  
KANSAS CORPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Not Applicable OCT 29 2007  
Lease Name \_\_\_\_\_ CONSERVATION  
WICHITA  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

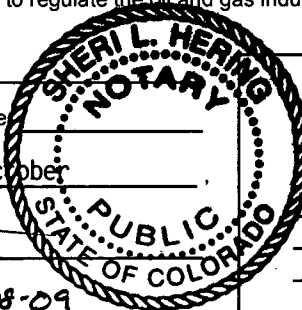
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Randy M. Verret  
Title Manager- Business & Regulatory Affairs Date \_\_\_\_\_

Subscribed and sworn to before me this 25th day of October  
20 07

Notary Public \_\_\_\_\_

Date Commission Expires 10/26/09 07-28-09



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

Side Two

Operator Name Presco Western, LLC

Lease Name SWLVLU

Well # P22

Sec. 30 Twp. 30 S.R. 33  East  West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

Cement Bond & Dual Space Neutron

Log

Formation (Top), Depth and Datums

Sample

Name

Top

Datum

Heebner

4,020' - 1,052'

Lansing

4,118' - 1,150'

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1,712'	Class A	150	2%CC
					A Con	575	3%CC 1/4 CF1
Production	7-7/8"	5-1/2"	17.5	4,408'	Lite/ASC	300/100	3%CC 1/4 Flo

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,119' - 4,130' (Lansing)	36 bbls. Acid/ 30 bbls. Flush	
4	4,138' - 4,148' (Lansing)	10 bbls. 2% KCL	

TUBING RECORD Size 2-7/8" Set At 4,080' Packer At N/A Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 10/4/07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4		150	N/A	37.5

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

00005000



TREATMENT REPORT

Customer <b>Presco Western</b>	Lease No.	Date <b>3-21-07</b>
Lease <b>SWLWLU</b>	Well # <b>P22</b>	
Field Order # <b>18722</b>	Station <b>Liberal</b>	Casing <b>8 1/2</b>
		Depth <b>1712.31</b>
Type Job <b>Surface (NW)</b>	Formation	County <b>Haskell</b>
		State <b>Ks</b>
		Legal Description <b>30-30-33W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 1/2</b>	Tubing Size	Shots/Ft <b>575 sks</b>	Acid <b>270 cc, 1/4 # alk</b>	Pre Pad <b>270 cc, 1/4 # cc</b>	Max Rate <b>2.29 ft/sk</b>	Max Press <b>1.37 ft/sk</b>	ISIP <b>18.52 gal</b>	
Depth <b>1712.31</b>	Depth	From	To <b>150 sk</b>	Pad	Min		5 Min.	
Volume <b>100.5</b>	Volume	From	To	Frac	Avg		10 Min.	
Max Press	Max Press	From	To				15 Min.	
Well Connection <b>PC</b>	Annulus Vol.	From	To		HMP Used		Annulus Pressure	
Plug Depth <b>1671.92</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>James Jeff</b>	Station Manager <b>Jeremy Bennett</b>	Treater <b>Jason Hulkey</b>
Service Units 1989 1991 1993 1994 1995 1997 1998	Driver Names <b>T. Huber Ryan Brockert Alfonso Ortiz Damian Camp</b>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000					on loc
2300					spot equip
2305					safety
2310					rig up
02055	0 psi			5 bbl	mix lead 575 sks @ 12.2 appx
02204	0 psi		234.5 bbl		end lead
02205	0 psi			5 bbl	mix tail 150 sks @ 14.8 appx
0220	0 psi		310.5 bbl		end tail
0221	0 psi				drop plug
0223	0 psi			5 bbl	pump disp
02257	1500 psi		1010.5 bbl		bump plug
02259					check floats / hold

RECEIVED KANSAS CORPORATION COMMISSION  
 RECEIVED KANSAS CORPORATION COMMISSION  
 OCT 10 2007  
 OCT 10 2007  
 WICHITA, KS  
 WICHITA, KS

120

# ALLIED CEMENTING CO., INC. 25206

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
**OAKLEY**

DATE <b>3-25-07</b>	SEC. <b>30</b>	TWP. <b>30S</b>	RANGE <b>32W</b>	CALLED OUT	ON LOCATION <b>9:15 AM</b>	JOB START <b>1:30 PM</b>	JOB FINISH <b>2:30 PM</b>
LEASE <b>SW/PLU</b>	WELL # <b>P-22</b>	LOCATION <b>SATANTA 245 - E INTO</b>			COUNTY <b>HASKELL</b>	STATE <b>KS</b>	
OLD OR NEW (Circle one)							

CONTRACTOR **CHEYANNE OREG. REG #16**

TYPE OF JOB **PRODUCTION STRENGTH**

HOLE SIZE **7 7/8" I.D. 4410'**

CASING SIZE **5 1/2" DEPTH 4408'**

TURING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PKFS. MAX MINIMUM

MEAS. LINE SHOP JOINT **42'**

CEMENT LEFT IN CSO **42**

PERKS

DISPLACEMENT **104 BBL**

OWNER **SAME**

CEMENT

AMOUNT ORDERED **100 SKS ASC 266L**

**100 SALT 5" GELSONATE 140 FT 160**

**500 SKS LATE 300 GAL WFL-2**

**500 GAL WFL-2**

COMMON	@		
POZMIX	@		
GEL	@	<b>25 SKS</b>	<b>16.65</b>
CHLORIDE	@	<b>10 SKS</b>	<b>4.66</b>
ASC	@	<b>100 SKS</b>	<b>14.20</b>
LATE	@	<b>300 SKS</b>	<b>32.25</b>
SALT	@	<b>5 SKS CWT</b>	<b>19.00</b>
GELSONATE	@	<b>500</b>	<b>3.70</b>
FL-160	@	<b>47</b>	<b>10.50</b>
FL-SEA-1	@	<b>75</b>	<b>2.00</b>
WFL-2	@	<b>500 GAL</b>	<b>1.50</b>
HANDLING	@	<b>431 SKS</b>	<b>1.20</b>
MILEAGE	@	<b>94 MILES</b>	<b>11.63</b>
TOTAL			<b>87.23</b>

EQUIPMENT

PUMP TRUCK # **422** CEMENTER **TERRY** HELPER **WAYNE**

BULK TRUCK # **399** DRIVER **REX**

BULK TRUCK # **377** DRIVER **KELLY**

REMARKS:

**MIX 500 GAL WFL-2 300 SKS LATE 300 GAL FL-SEA-1 100 SKS ASC 266L 100 SALT 5" GELSONATE 140 FT 160**

**WASH PUMP + LEAKS. DISPLACE 104 BBL WATER. PULL LANDING AT 2000 PSI. Blowed. SPLIT IN LANDING JT. Float Held. Cement did cure.**

**THANK YOU**

SERVICE

DEPTH OF JOB **4408'**

PUMP TRUCK CHARGE **16.75**

EXTRA FOOTAGE @

MILEAGE **30 MI** @ **1.00** **30.00**

MANIFOLD **100** @ **1.00** **100.00**

TOTAL **195.50**

CHARGE TO: **WESCO - WESTERN**

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

5 1/2" PLUG & FLOAT EQUIPMENT

1- Guide Shoe **160.00**

1- AFD INSERT @ **250.00**

2- CENTRALIZERS @ **50** **350.00**

1- Rubber Plug @ **65.50**

TOTAL **825.50**

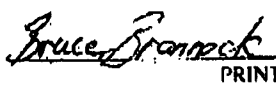
To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE **11503.45**

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE 

 RECEIVED  
PRINTED NAME **BRUCE BRANT** KANSAS COMMERCIAL CEMENT DIVISION

OCT 29 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 25792

Federal Tax ID                     

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

APR 16 2007

SERVICE POINT:  
Oakley

DATE <u>3-27-07</u>	SEC <u>30</u>	TWP <u>30</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>SWLVLW</u>	WELL # <u>P-22</u>	LOCATION <u>Santa Rosa 2 1/2 S SE 1 N 70</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> OLD <input type="radio"/> NEW							

CONTRACTOR Cheyenne Drly Rig 16 OWNER Same

TYPE OF JOB \_\_\_\_\_

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_ CEMENT \_\_\_\_\_

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_ AMOUNT ORDERED \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_ COMMON \_\_\_\_\_ @ \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_ POZMIX \_\_\_\_\_ @ \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_ GEL \_\_\_\_\_ @ \_\_\_\_\_

PERFS. \_\_\_\_\_ CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_ ASC \_\_\_\_\_ @ \_\_\_\_\_

### EQUIPMENT

PUMP TRUCK CEMENTER \_\_\_\_\_ @ \_\_\_\_\_

# HELPER \_\_\_\_\_ @ \_\_\_\_\_

BULK TRUCK \_\_\_\_\_ @ \_\_\_\_\_

# DRIVER \_\_\_\_\_ @ \_\_\_\_\_

BULK TRUCK \_\_\_\_\_ @ \_\_\_\_\_

# DRIVER \_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

### REMARKS:

TOTAL \_\_\_\_\_

### SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Presco Western

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

5/8  
Guide Shoe \_\_\_\_\_ @ \_\_\_\_\_ 235.00

AFW Insert \_\_\_\_\_ @ \_\_\_\_\_ 325.00

4-Centrizers \_\_\_\_\_ @ 55.00 220.00

1-Basket \_\_\_\_\_ @ \_\_\_\_\_ 180.00

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 960.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_ KANS.

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_

**OCT 9 2007**  
IF PAID IN 30 DAYS

SIGNATURE William Parag

**CONSERVATION DIVISION  
WICHITA, KS**  
PRINTED NAME