

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: Texon, LP (Oil); One OK (Gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad Cheyenne Drilling LP
License: 33375-33784
Wellsite Geologist: Not Applicable

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
4/9/07 4/16/07 104/07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21705-0000
County Haskell
NW - SW - SE - _____ Sec. 30 Twp. 30 S. R. 33 E W
917 Feet from (S) (circle one) Line of Section
2,602 Feet from (E) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name SWLVLU Well # P24
Field Name Lemon Victory
Producing Formation Lansing
Elevation: Ground 2,950.2' Kelley Bushing 2,962'
Total Depth 4,402' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 1,728 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN# 7-22-08
(Data must be collected from the Reserve Pit)
Chloride content 4,000 ppm Fluid volume 1,100 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name Not Applicable
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

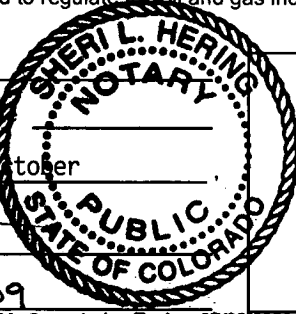
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Manager- Business & Regulatory Affairs

Subscribed and sworn to before me this 25th day of October
20 07

Notary Public [Signature]
Date Commission Expires 10/28/09



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes No Date 10/29/07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
OCT 29 2007
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name Presco Western, LLC

Lease Name SWLVLU

Well # P24

Sec. 30 Twp. 30 S.R. 33 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4,022' -1,060'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4,117' -1,155'	
List All E.Logs Run: Cement Bond/Gamma Ray/CCL; Dual Induction & Compensated Neutron/SSD				

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1,728'	Class A	150	3%CC
					65:35 POZ A	575	3%CC 1/4 Flo
Production	7-7/8"	5-1/2"	15.5	4,391'	Lite/ASC	135/100	3%CC/2%Gel/10

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,116' -4,128' (Lansing)	24 bbls. Acid/ 30 bbls. Flush	
4	4,138' -4,147' (Lansing)		

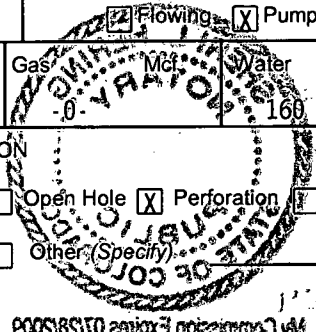
TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>4,095'</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf. <u>160</u>	Water Bbls.	Gas-Oil Ratio <u>N/A</u>	Gravity <u>37.5</u>
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify)



OKLAHOMA DEPARTMENT OF ENERGY CONSERVATION

ALLIED CEMENTING CO., INC. 25221

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: DAKLEY

DATE <u>4-15-07</u>	SEC. <u>30</u>	TWP. <u>30S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>8:30 AM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>SW1V24</u>		WELL # <u>P-24</u>		LOCATION <u>SATANTA 2 3/4 S - 1/2 E - N 1/4 IN</u>		COUNTY <u>HASKELL</u>	STATE <u>Ks</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR CHEYENNE DRILL RIG # 16 OWNER SAMS

TYPE OF JOB PRODUCTION STRING

HOLE SIZE 7 7/8" T.D. 4400' CEMENT AMOUNT ORDERED 135 SKS LITE 3 3/4" FLO SEAL

CASING SIZE 5 1/2" DEPTH 4391' 100 SKS ASC 2 3/8" GEL 5" GELSONITE

TUBING SIZE DEPTH 10% SALT 1/2" OF 1 1/2" FI-160

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON _____ @ _____

MEAS. LINE SHOE JOINT 40.26' POZMIX _____ @ _____

CEMENT LEFT IN CSG. 40.26' GEL 2 SKS @ 16.65 33.30

PERFS. CHLORIDE 4 SKS @ 46.60 186.40

DISPLACEMENT 103 1/2 CUBS ASC 100 SKS @ 14.90 1490.00

EQUIPMENT LITE 135 SKS @ 11.25 1518.75

SALT 5 SKS CWT @ 19.30 96.50

GELSONITE 500" @ 7.10 355.00

FI-160 47" @ 10.65 500.55

FLO-SEAL 34" @ 2.00 68.00

HANDLING 266 SKS @ 1.70 505.40

MILEAGE 9¢ PER SK / MILE 718.20

TOTAL 5466.60

REMARKS:

MAX 135 SKS LITE 3 3/4" FLO-SEAL

100 SKS ASC 2 3/8" GEL 5" GELSONITE

10% SALT 1/2" OF 1 1/2" FI-160, WASH

TRUCK + LINES DISPLACEMENT 2 CUBS

WATER.

Plug landed AT 1600 PSI.

Float Held

Thank You

CHARGE TO: PRISCO - WESTERN

STREET _____

CITY _____ STATE _____ ZIP _____

AFE # 77031

ID # K0221095

TOTAL 1955.00

5 1/2" PLUG & FLOAT EQUIPMENT

1- Guide shoe _____ 170.00

1- PEU INSERT @ _____ 260.00

7- CENTRALIZERS @ 50.00 350.00

1- BASKET @ _____ 165.00

1- RUBBER PLUG @ _____ 65.00

TOTAL 1010.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Signature: [Signature]

PRINTED NAME _____

RECEIVED KANSAS CORPORATION COMMISSION

OCT 29 2007

CONSERVATION DIVISION WICHITA, KS