

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OCT 09 2007

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 5208  
Name: ExxonMobil Oil Corporation  
Address P.O. Box 4358  
City/State/Zip Houston TX 77210-4358  
Purchaser: spot market  
Operator Contact Person: Jacqueline Davis  
Phone ( 281 ) 654-1913  
Contractor: Name: Key Energy Services  
License: 165133  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion

\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Mobil Oil Corporation  
Well Name: C. J. Ricker Est. Unit #2  
Original Comp. Date 12/11/85 Original Total Depth 5450'  
\_\_\_\_ Deepening  Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr?) Docket No. \_\_\_\_\_

8/29/07 9/19/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 055-20612-00101  
County Finney  
\_\_\_\_ - NE - SW - \_\_\_\_ Sec. 35 Twp. 26 S. R. 34  E  W  
2310 Feet from S(N) (circle one) Line of Section  
3016 Feet from E(W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name C. J. Ricker Est. Unit Well # 2  
Field Name Hugoton/Panoma  
Producing Formation Chase/CG  
Elevation: Ground 2975' Kelley Bushing 2991'  
Total Depth 5450' Plug Back Total Depth 2980'  
Amount of Surface Pipe Set and Cemented at 1954 Feet  
Multiple Stage Cementing Collar Used? \_\_\_\_ Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

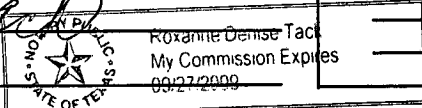
Drilling Fluid Management Plan WD NH 7-2208  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jacqueline Davis  
Title Support Staff Tech Assist Date 10/8/07  
Subscribed and sworn to before me this 8th day of October,  
20 07.  
Notary Public Roxanne Denise Tack  
Date Commission Expires 09/27/2009

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name ExxonMobil Oil Corporation

Lease Name C. J. Ricker Est. Unit

Well # 219190  
ORIGINAL

Sec. 35 Twp. 26 S.R. 34  East  West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No  
 List All E.Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Name	Top	Datum	
Wellington	2245'		
Chase	2587'		
Winfield	2653'		
Council Grove	2857'		

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	32	1954'			
production	7 7/8"	5 1/2"	15.5	3210'			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2886' - 2906' 12/10/85		
3	2750' - 2760' 9/4/07	500 gals 15% HCL; 271,754# sand	2750' - 60'
4	2556' - 2566'; 2612' - 2622'; 2654' - 2664';		2556'
4	2720' - 2730' 9/17/07	10 gals per ft 15% HCL	2730'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2918'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
pending	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled 2556' - 2906'  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_