

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30102
 Name: C & S Oil
 Address: P.O. Box 41
 City/State/Zip: Neosho Falls, Ks 66758
 Purchaser: Plains Marketing
 Operator Contact Person: Robert Christenson / Ron German
 Phone: (620) 365-0919 or (620) 363-2865
 Contractor: Name: L & S Well Service LLC
 License: 33374
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-19-2005</u>	<u>1-20-2005</u>	<u>1-26-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 207-26860-00-00
 County: Woodson
n/2 _nw _se _ Sec. 24 Twp. 23 S. R. 16 East West
2260 feet from (S) N (circle one) Line of Section
2084 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Maynard Well #: 30 B
 Field Name: Neosho Falls-Leroy
 Producing Formation: Squirrel
 Elevation: Ground: 974 Kelly Bushing: none
 Total Depth: 1037' Plug Back Total Depth: 1037'
 Amount of Surface Pipe Set and Cemented at 55' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1037
 feet depth to surface w/ 135 sx cmt.
Drilling Fluid Management Plan AH II NCR 7-22-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
 Title: owner Date: April 4th, 2005
 Subscribed and sworn to before me this 4th day of April,
2005.
 Notary Public: Patricia J. Schuster
 Date Commission Expires: December 31st, 2005

KCC Office Use ONLY

ND Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
 PATRICIA J. SCHUSTER
 My Appt. Exp. 12/31/05

ORIGINAL

Operator Name: C & S Oil Lease Name: Maynard Well #: 30 B
 Sec. 24 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray / Neutron / CCL				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10"	7"	n/a	55'	portland	135	none
production	5 1/2"	2 7/8"	n/a	1037"	diversified light	135	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	955' to 975' 42 shots	100 gal. HCL (15%)	
		8000 pounds of frac sand	
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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 3-12-05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. /	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

L S Well Service, LLC
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

Robert Christenson
C S OIL

ORIGINAL

Maynard #30B
API#207-26860-00-00
SEC. 24, T23, R16E
WOODSON CO, KS

0-20	CLAY
20-35	RIVER ROCK
35-95	SHALE
95-120	LIME
120-135	SAND
135-180	LIME
180-275	SHALE
275-290	LIME
290-300	SHALE
300-385	LIME
385-443	SHALE
443-505	LIME
505-510	SHALE
510-512	LIME
512-517	SAND
517-533	LIME
533-537	SHALE BLACK
537-557	LIME
557-558	SHALE BLACK
558-561	LIME
561-596	SHALE
596-621	LIME
621-626	SHALE
626-631	SANDY SHALE
631-666	SAND
666-686	SANDY SHALE
686-696	SAND
696-721	SHALE
721-724	BLACK SHALE
724-726	SHALE
726-736	LIME
736-750	SHALE
750-761	LIME
761-766	SHALE
766-780	SAND
780-791	SHALE
791-796	SANDY SHALE
796-811	SAND
811-821	SANDY SHALE
821-822	SHALE
822-841	LIME
841-842	SHALE BLACK
842-846	LIME
846-851	SHALE
851-856	LIME
856-868	SHALE
868-879	LIME

1-19-05 Started drilling 10" hole and set
55' of 7" surface casing. Casing set by
by Diversified.

1-20-05 Started Drilling 5 1/2" hole

1-20-05 Finish Drilling to T.D.

WATER 110'
OIL ODOR 947'
OIL 952'-977'

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L S Well Service, LLC
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

Robert Christenson
C S OIL

ORIGINAL

Maynard #30B
API#207-26860-00-00
SEC. 24, T23, R16E
WOODSON CO, KS

879-894	SHALE
894-898	LIME
898-904	SHALE
904-905	BLACK SHALE
905-908	SHALE
908-910	LIME
910-912	SHALE
912-915	SANDY SHALE
915-935	SAND
935-950	SANDY SHALE
950-952	SAND
952-977	SAND W/ OIL
977-979	SAND
979-985	SANDY SHALE
985-999	SHALE
999-1000	COAL
1000-1010	SHALE
1010-1011	LIME
1011-1017	SANDY SHALE
1017-1037	SAND

T.D. 1037'

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L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 20050118
 LOCATION Woodson
 FOREMAN BL BUC

ORIGINAL

CEMENT TREATMENT REPORT

#15-207-26860-00-00

DATE	CUSTOMER#	WELL NAME	
1-19-05		Maynard	30-B
SECTION	TOWNSHIP	RANGE	COUNTY
24	23	16	Woodson
CUSTOMER			
C & S Oil			
MAILING ADDRESS			
P.O. Box 41			
CITY			
Neosho Falls			
STATE		ZIP CODE	
Kansas		66758	
TIME ARRIVED ON LOCATION			

Type of Cement	Portland
Number of Sacks	135 135 Sks.

WELL DATA	
HOLE SIZE	10"
TOTAL DEPTH	55'
CASING SIZE	7"
CASING DEPTH	55"
OPEN HOLE	
PACKER DEPTH	
WIRE LINE	READING BEFORE
WIRE LINE	READING AFTER
TREATMENT VIA	

TYPE OF TREATMENT	
<input checked="" type="checkbox"/>	SURFACE PIPE
<input type="checkbox"/>	PRODUCTION CASING
<input type="checkbox"/>	SQUEEZE CEMENT
<input type="checkbox"/>	PLUG AND ABANDON
<input type="checkbox"/>	PLUG BACK
<input type="checkbox"/>	MISP. PUMP
<input type="checkbox"/>	WASH DOWN
<input type="checkbox"/>	OTHER

INSTRUCTIONS PRIOR TO JOB _____

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Robert Christensen _____

AUTHORIZATION TO PROCEED TITLE DATE **KCC WICHITA**

displaced cement
 Hooked onto 7" Washed 55' down hole, established circulation
 broke circulation dropped rubber plug, displaced cement pumped 135 Sks
 with 2 1/4 Bk water. Good cement returns to surface.

- PLUG ON BOTTOM
- SHUT IN PRESSURE
- LOST CIRCULATION
- GOOD CEMENT RETURNS TO SURFACE
- TOPPED OFF WELL WITH _____ SACKS

[Signature]
 (SIGNATURE)

L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 2005 0126
 LOCATION Woodson Co
 FOREMAN ELI

ORIGINAL

CEMENT TREATMENT REPORT

DATE 01-26-05	CUSTOMER#	WELL NAME Maynard	# 30-B
SECTION 24	TOWNSHIP 23	RANGE 16E	COUNTY Woodson
CUSTOMER C+S Oil			
MAILING ADDRESS P.O. Box 41			
CITY Neosho Falls			
STATE Kansas		ZIP CODE 66758	
TIME ARRIVED ON LOCATION			

Type of Cement Diversified Light 135 sx
Number of Sacks 135

WELL DATA

HOLE SIZE 5 1/2"	
TOTAL DEPTH 1037'	
CASING SIZE 2 7/8"	
CASING DEPTH 1037'	
OPEN HOLE	
PACKER DEPTH	
WIRE LINE	READING BEFORE
WIRE LINE	READING AFTER
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB _____ RECEIVED
 _____ APR 15 2005
 _____ KCC WICHITA

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____
Robert Christensen

Hooked onto 2 7/8", established circulation. Broke circulation.
Prepped hole with 3sx Gel, 1sx Metsa, then Blended 135 sx
Diversified Light Cement, Landed rubber plug, set float shoe.
Shut Valve.

- PLUG ON BOTTOM
- SHUT IN PRESSURE 1000 psi
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS


 (SIGNATURE)

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

1ST WELL

TICKET NUMBER 37518
 FIELD TICKET REF # 26208
 LOCATION Thayer
 FOREMAN Brett Busby

TREATMENT REPORT
 FRAC & ACID

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-7-05	2027	Maynard No 30-B	24	23S	16E	W0

CUSTOMER CJS Oil		
MAILING ADDRESS P o Box 41		
CITY Neosho Falls	STATE KS	ZIP CODE 66758

TRUCK #	DRIVER	TRUCK #	DRIVER
293	Jeff		
449	Harvey		
126	Scott		
453 T90	George		
452 T63	Jim		

WELL DATA	
CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE 2 7/8 8EUE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
955-75 42	Squirrel

TYPE OF TREATMENT
Frac
CHEMICALS
KRE JOB breaker

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	20	12			1300	BREAKDOWN
20-40		12		1500#		START PRESSURE
12-20		12		2500#		END PRESSURE
10 balls		12				BALL OFF PRESS
12-20		12		1000#		ROCK SALT PRESS
5 balls		12			450	ISIP
12-20		12		1000#		5 MIN
5 balls		12				10 MIN
12-20		12		1000#		15 MIN
4 balls		12			12	MIN RATE
12-20		12		1000#	12	MAX RATE
FLUSH	6	12			5.6	DISPLACEMENT
release balls / overflush	9	12	TOTAL	8,000#		
TOTAL	145					

REMARKS: customer spot 100 gal. acid thru 1" / frac job w/ customer provide oil

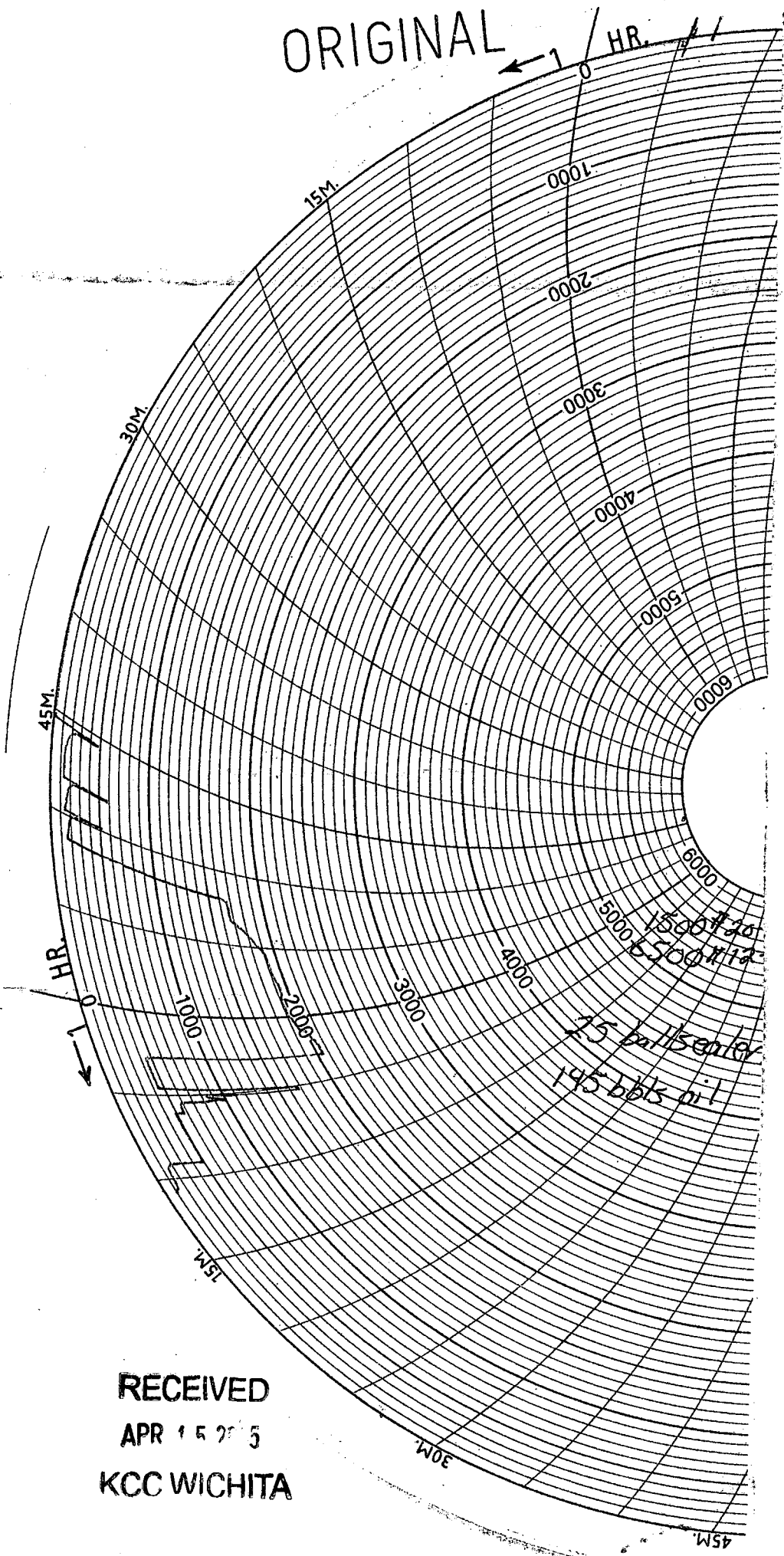
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MAR 15 2005

CC WICHITA

AUTHORIZATION _____ TITLE _____ DATE 3-7-05

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 KCC WICHITA

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