

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30102
 Name: C & S Oil
 Address: P.O. Box 41
 City/State/Zip: Neosho Falls, Ks 66758
 Purchaser: Plains Marketing
 Operator Contact Person: Robert Christenson / Ron German
 Phone: (620) 365-0919 or (620) 363-2865
 Contractor: Name: L & S Well Service LLC
 License: 33374
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-21-2005</u>	<u>1-25-2005</u>	<u>1-26-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26876-00-00
 County: Woodson
 sw _sw _ne _ Sec. 24 Twp. 23 S. R. 16 East West
2736 feet from (S) N (circle one) Line of Section
2275 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Wolfe Well #: 14 B
 Field Name: Neosho Falls-Leroy
 Producing Formation: Squirrel
 Elevation: Ground: 963 Kelly Bushing: none
 Total Depth: 1037' Plug Back Total Depth: 1030'
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1037
 feet depth to surface w/ 135 sx cmt.

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Drilling Fluid Management Plan Air II NCR 7-22-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air drilled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
 Title: Burner Date: April 4th, 2005
 Subscribed and sworn to before me this 4th day of April,
 20 05.
 Notary Public: Patricia J. Schuster
 Date Commission Expires: December 31st, 2005

KCC Office Use ONLY

No Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



✓

X

L S Well Service, LLC
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG

Robert Christenson
C S OIL

ORIGINAL Wolfe 14-B
API#207-26876-00-00
SEC. 24, T23, R16E
WOODSON CO, KS

0-5	DIRT
5-20'	SANDYCLAY
20-30'	RIVER ROCK
30-105'	SHALE
105-108'	LIME
108-125	SAND
125-170	LIME
170-273	SHALE
273-285	LIME
285-298	SHALE
298-305	LIME
305-307	SHALE
307-315	LIME
315-322	SHALE
322-377	LIME
377-378	SHALE
378-381	LIME
381-390	SHALE
390-395	SAND
395-398	SHALE
398-399	COAL
399-405	LIME
405-430	SHALE
430-434	LIME
434-440	SHALE
440-504	LIME
504-509	SHALE
509-530	LIME
530-534	SHALE
534-556	LIME
556-558	SHALE
558-561	LIME
561-616	SAND
616-626	SAND
626-631	SANDY SHALE
631-676	SAND
676-680	SANDY SHALE
680-693	SAND
693-726	SHALE
726-741	LIME
741-748	SHALE
748-756	LIME
756-761	SHALE
761-771	SANDY SHALE
771-780	SAND
780-756	SANDY SHALE
776-816	SAND

**1-21-05 Started drilling 10" hole and set
40' of 7" surface casing.**

1-24-05 Started drilling 5 1/2" hole

1-25-05 Finished drilling to T.D. 1037'

WATER 120'
942' SANDY SHALE W/ ODAIOR
950' SAND W /OIL

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Cherryvale, KS 67335
620-328-4433

DRILLER LOG

Robert Christenson
C S OIL

ORIGINAL Wolfe 14-B
API#207-26876-00-00
SEC. 24, T23, R16E
WOODSON CO, KS

816-826	SHALE
826-841	LIME
841-847	SHALE
847-856	LIME
856-868	SHALE
868-876	LIME
876-892	SHALE
892-897	LIME
897-907	SHALE
907-912	LIME
912-917	SHALE
917-932	SAND
932-950	SANDY SHALE
950-974	SANDY SHALE W/OIL HEAVY
974-978	SANDY SHALE W/OIL LIGHT
978-987	SANDY SHALE
987-999	SHALE
999-1000	COAL
1000-1007	SHALE
1007-1017	LIME
1017-1022	SAND
1022-1027	SANDY SHALE
1027-1037'	SHALE

T.D. 1037'

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

4TH of 4

TICKET NUMBER 37520
 FIELD TICKET REF # 26211
 LOCATION Thayer
 FOREMAN Brett Purby

TREATMENT REPORT
 FRAC & ACID

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-7-05	2027	Wolfe 14-B	24	235	16E	WO

CUSTOMER C+S Oil		
MAILING ADDRESS PO Box 41		
CITY Neosho Falls	STATE KS	ZIP CODE 66758

TRUCK #	DRIVER	TRUCK #	DRIVER
293	Jeff		
449	Harv		
126	Scott		
453T90	George		
452T63	Jim		

WELL DATA	
CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE 2 1/8 8EUE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
945-51 13	SQUIRREL
957-60 7	
964-76 26	

TYPE OF TREATMENT
Frac

CHEMICALS
KCL sub Breaker

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	15	15			1550	BREAKDOWN
20-40				1000#		START PRESSURE
12-20				1000#		END PRESSURE
10 balls						BALL OFF PRESS
12-20				1000#		ROCK SALT PRESS
10 balls					350	ISIP
12-20				1000#		5 MIN
FLUSH	6					10 MIN
release balls			TOTAL	4,000#		15 MIN
over flush	5				15	MIN RATE
TOTAL	110				15	MAX RATE
					5.6	DISPLACEMENT

REMARKS: customer spot 100 gal. acid thru 1" / frac w/ 25" gelwater 2% KCL

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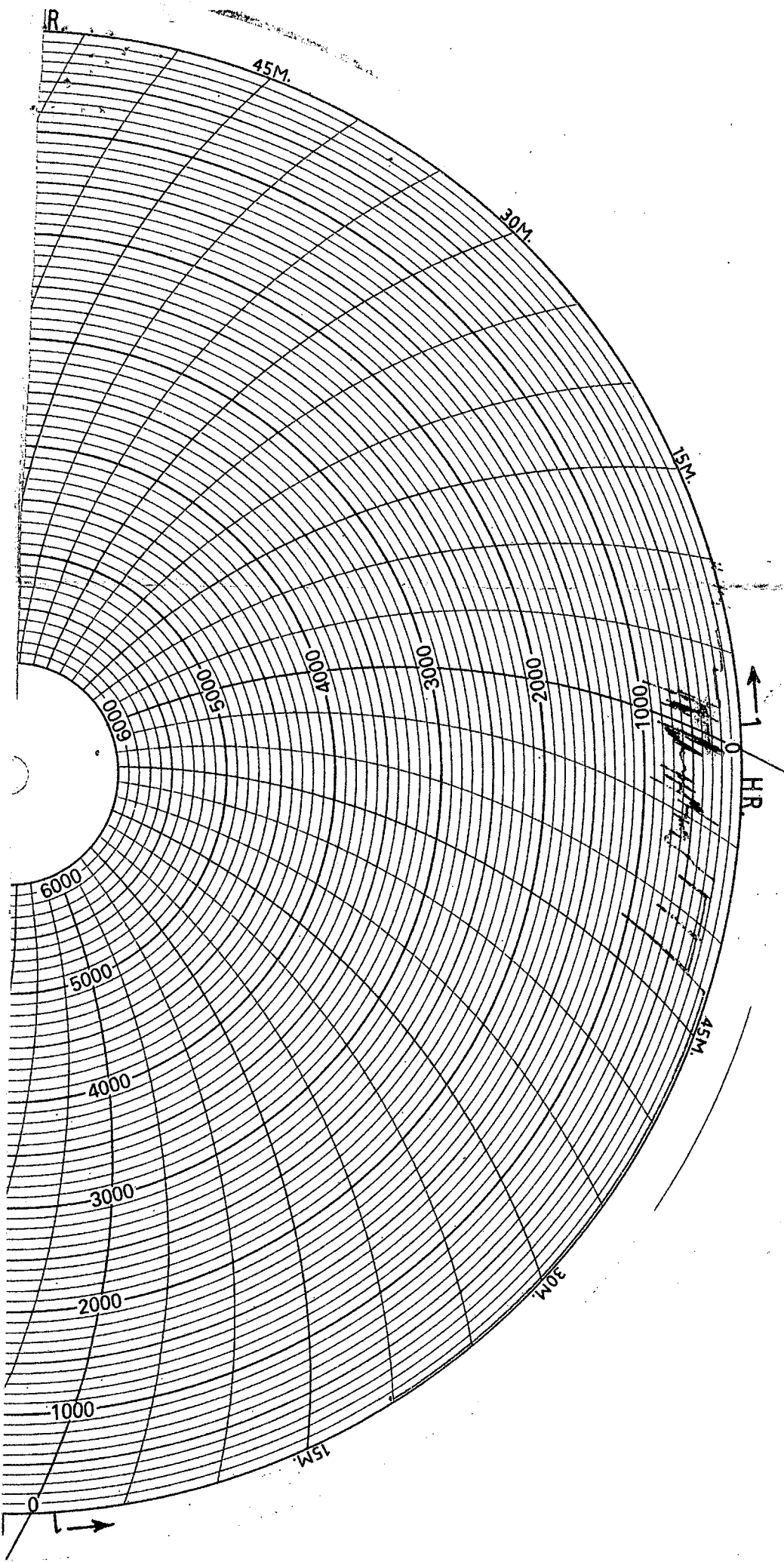
AUTHORIZATION _____

TITLE _____

DATE

3-7-05

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