

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-9-04</u>	<u>11-10-04</u>	<u>12-3-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

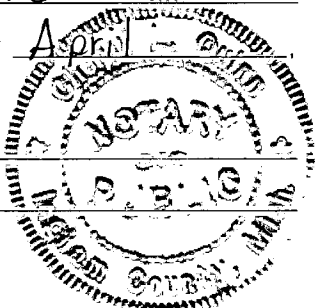
API No. 15 - 205-25772-00-00
 County: Wilson
SE NW SW Sec. 30 Twp. 30S S. R. 15 East West
1477' FSL feet from S / N (circle one) Line of Section
4465' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: B Neill et al Well #: C1-30
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 935' Kelly Bushing: _____
 Total Depth: 1526' Plug Back Total Depth: 1523'
 Amount of Surface Pipe Set and Cemented at 23' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II Ncr 7-22-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admin Engr Asst Date: 4-8-05
 Subscribed and sworn to before me this 8th day of April
2005
 Notary Public: Cheryl L. Quinn
 Date Commission Expires: 10-20-05



KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill et al Well #: C1-30
 Sec. 30 Twp. 30S S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Datum See Attached <h2 style="margin: 0;">RECEIVED</h2> <h2 style="margin: 0;">APR 11 2005</h2> <h2 style="margin: 0;">KCC WICHITA</h2>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	23'	Class A	4	
Prod	6 3/4"	4 1/2"	9.5#	1523'	50/50 Poz	190	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD	Size 2 3/8"	Set At 1499'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Date of First, Resumed Production, SWD or Enhr. 12-20-04		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 60	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)

ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074
B Neill et al C1-30 API #15-205-25772-00-00
SE NW SW Sec 30 T30S-R15E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1356'-1357'	300 gal 10% HCl, 1505# sd, 175 BBL fl	
4	1157'-1158'	300 gal 10% HCl, 985# sd, 265 BBL fl	
4	1101'-1103'	300 gal 10% HCl, 2400# sd, 255 BBL fl	
4	1038.5'-1040'	300 gal 10% HCl, 2335# sd, 280 BBL fl	
4	993'-996'	400 gal 10% HCl, 4805# sd, 340 BBL fl	
4	873.5'-874.5'	300 gal 10% HCl, 1980# sd, 235 BBL fl	

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 30	T. 30	R. 15 E
API No. 15- 205-25772	County: WL		
Elev. 935'	Location:		

Operator:	Dart Cherokee Basin Operating Co. LLC		
Address:	3541 CR 5400 Independence, KS 67301		
Well No:	C1-30	Lease Name:	B. Neill et al
Footage Location:	1477 ft. from the	South	Line
	4465 ft. from the	East	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	11/9/2004	Geologist:	
Date Completed:	11/11/2004	Total Depth:	1526'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	21'	McPherson	
Type Cement:	Portland		
Sacks:	4	McPherson	Andy Coats - Driller

Gas Tests:
<h1>ORIGINAL</h1>
Comments:
start injecting water @ 410

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	7		coal	1061	1063				
lime	7	64		shale	1063	1103				
shale	64	90		coal	1103	1106				
lime	90	138		shale	1106	1163				
shale	138	283		coal	1163	1165				
sand	283	315 wet		shale	1165	1230				
sand shale	315	422		sand shale	1230	1270				
lime	422	521		shale	1270	1356				
shale	521	695		coal	1356	1358				
lime	695	718		shale	1358	1362				
sand shale	718	774		Mississippian	1362	1526				
sand	774	789								
sand shale	789	876								
coal	876	878								
pink lime	878	899								
shale	899	946								
Oswego	946	974								
Summit	974	980								
2nd Oswego	980	994								
Mulky	994	999								
3rd Oswego	999	1008								
shale	1008	1040								
coal	1040	1042								
shale	1042	1061								

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2889
 LOCATION B.ville
 FOREMAN Jeff Oshorn

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-12-04	2368	B. Neill et al. C1-30	30	30	15	Wilson
CUSTOMER <u>DART</u>						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
418	Tim		
412	George WINK		
428	CHRIST DANNY		
407	Nathan		

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1526 CASING SIZE & WEIGHT 4 1/2 9.5 lb
 CASING DEPTH 1523 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 24 3/4 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran 2 sx gel/hulls then 10 BBL frames followed by 10 BBL clean
H₂O + est. circ. - pumped 190 sx DART mix w/hulls @ 13.5 PPG -
shut down - washed out lines + pump - dropped plug -
displaced to bottom + set shoe - shut in

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- circ. cont. to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	<u>1</u>	PUMP CHARGE <u>LONGSTRING</u>		710.00
5406	<u>65 mi</u>	MILEAGE		152.75
5407	<u>MIX</u>	BULK TRK		225.00
5501.10c	<u>4 hr</u>	TRANSPORT		336.00
5502c	<u>4 hr</u>	80 VAC		312.00
1124	<u>190 sx</u>	Cement - 50/50	X	1311.00
1110	<u>20 sx</u>	GILSONITE	X	407.00
1111	<u>500 #</u>	SALT	X	130.00
1118	<u>6 sx</u>	GEL	X	74.40
1107	<u>3 sx</u>	FLO SEAL	X	120.00
1105	<u>3 sx</u>	HULLS	X	40.80
1123	<u>6300 GAL</u>	City H ₂ O	X	72.45
4404	<u>1 pc.</u>	4 1/2 Rubber plug	X	35.00
1238	<u>1 GAL</u>	SOAP		31.50
1205	<u>1" L GAL</u>	BI-CIDE		35.48
			X	SALES TAX
				ESTIMATED TOTAL
				138.01
				4131.39

AUTHORIZATION [Signature] TITLE 194082 DATE _____