

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-11-04</u>	<u>11-15-04</u>	<u>12-1-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15: 205-25822-00-00
County: Wilson
NE NW NW Sec. 18 Twp. 30 S. R. 15 East West
4710' FSL feet from S / N (circle one) Line of Section
4500' FEL feet from E / W (circle one) Line of Section

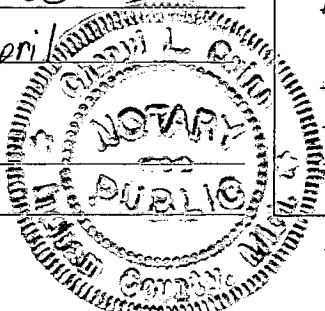
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Graff Trust Well #: A1-18
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 929' Kelly Bushing: _____
Total Depth: 1446' Plug Back Total Depth: 1444'
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A11 NCR 7-22-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 300 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co LLC
Lease Name: Orr A1-28 License No.: 33074
Quarter NW Sec. 28 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28282

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn Engr Asst Date: 4-8-05
Subscribed and sworn to before me this 8th day of April
2005
Notary Public: Cheryl L. Quinn
Date Commission Expires: 10-20-05



KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Graff Trust Well #: A1-18
 Sec. 18 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	22'	Class A	4	
Prod	6 3/4"	4 1/2"	9.5#	1444'	50/50 Poz	200	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1256.5'-1258.5'		300 gal 10% HCl, 3010# sd, 295 BBL fl		
4	1078.5'-1080.5'		300 gal 10% HCl, 1700# sd, 235 BBL fl		
4	962'-965'		300 gal 10% HCl, 6030# sd, 385 BBL fl		
4	851'-852.5'		300 gal 10% HCl, 620# sd, 255 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1421'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
12-18-04			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas:Oil Ratio	Gravity		
	NA	0	67	NA	NA		

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 18	T. 30	R. 15
API No. 15- 205-25822	County: WL		
Elev. 929'	Location:		

Operator:	Dart Cherokee Basin Operating Co. LLC		
Address:	3541 CR 5400 Independence, KS 67301		
Well No:	A1-18	Lease Name:	Graff Trust
Footage Location:		ft. from the	Line
		ft. from the	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	11/11/2004	Geologist:	
Date Completed:	11/15/2004	Total Depth:	1446'

Gas Tests:
ORIGINAL
Comments:

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	22'	McPherson	
Type Cement:	Portland		
Sacks:	4	McPherson	Andy Coats - Driller

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	2		3 Oswego	958	964				
lime	2	47		shale	964	1006				
shale	47	54		coal	1006	1008				
lime	54	123		shale	1008	1024				
sand shale	123	162		coal	1024	1026				
lime	162	178		shale	1026	1062				
shale	178	225		coal	1062	1064				
sand	225	310 wet		shale	1064	1089				
shale	310	397		coal	1089	1091				
lime	397	521 wet		sand shale	1091	1136				
sand	521	552		coal	1136	1138				
lime	552	578		sand shale	1138	1209				
shale	578	617		coal	1209	1211				
lime	617	624		sand shale	1211	1241				
shale	624	735		coal	1241	1243				
sand	735	748		shale	1243	1290				
shale	748	782		Mississippian	1290	1446				
sand shale	782	847								
pink lime	847	865								
shale	865	916								
1 Oswego	916	937								
Summit	937	942								
2 Oswego	942	953								
Mulky	953	958								

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2900
 LOCATION P-ville
 FOREMAN Coop

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-16-04	2368	Graft Trust # A1-18	18	30	15	Wilson
CUSTOMER Dart			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			418	Tim		
CITY			451	Jerry		
STATE			407	Chris		
ZIP CODE						

JOB TYPE L.S. HOLE SIZE 6 7/4 HOLE DEPTH 1447 CASING SIZE & WEIGHT 4 1/2" 9.5
 CASING DEPTH 1446 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 23.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Est. Circulation can 2sk gel w/hulls + 10MB Soap pumped 200sbs 60/40 cement - shut down flushed pump, lines displaced plug to bottom set shoe, shut in.
 - Circulated cement to surface -

19/08/05
 012000-138-20000
 171

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long string	710.00	710.00
5406	60 mi	MILEAGE	2.37	141.00
5407	1 mi	Bulk Truck	275.00	275.00
5402	1446	Footage	15.00	216.90
5501 C	3 hr	Transport	84.00	252.00
5502 10C	3 hr	80 Voc	78.00	234.00
407 1131	200 sbs	60/40 cement	73.00	1460.00
1105	1 sk	Cotton seed hulls	13.60	13.60
1102	2 sbs	Flo Seal	40.00	80.00
1110	20 sbs	Gilsonite	20.00	400.00
1111	8 sbs 400#s	Salt	13.00	104.00
1118	6 sbs	gel	12.40	74.40
1173	6300 gal	City Water	11.50	72.45
4404	1	4 1/2" Rubber Plug	35.00	35.00
1234	1 gal	Soap	29.80	29.80
			SALES TAX	141.52
			ESTIMATED TOTAL	14196.68

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AUTHORIZATION [Signature] TITLE _____ DATE _____
 194218