

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-1-04</u>	<u>12-3-04</u>	<u>12-9-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25875-00-00
County: Wilson
SE SE NE Sec. 27 Twp. 30 S. R. 15 East West
3100' FSL feet from S / N (circle one) Line of Section
500' FEL feet from E / W (circle one) Line of Section

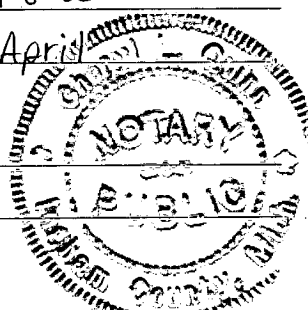
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hon Trust Well #: B4-27
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 1022' Kelly Bushing: _____
Total Depth: 1506' Plug Back Total Depth: 1503'
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NCR 7-22-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn Engr Asst Date: 4-8-05
Subscribed and sworn to before me this 8th day of April
2005
Notary Public: Cheryl L. Quinn
Date Commission Expires: 10-20-05



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Hon Trust Well #: B4-27
 Sec. 27 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

RECEIVED
APR 11 2005
KCC WICHITA

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Prod	11"	8 5/8"	24#	22'	Class A	4	
Surf	6 3/4"	4 1/2"	9.5#	1503'	50/50 Poz	200	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1152.5'-1154.5'	750 gal 15% HCl, 3040# sd, 275 BBL fl	
4	1021.5'-1024'	300 gal 10% HCl, 3785# sd, 290 BBL fl	
4	977'-980'	300 gal 10% HCl, 1980# sd, 255 BBL fl	
4	859.5'-860.5'	300 gal 10% HCl, 1680# sd, 210 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run	
	2 3/8"	1351'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
1-17-05	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	43	NA	NA

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)

SOLIDATED OIL WELL SERVICES, INC.
 214 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2709
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12-6-04	2368	Hon Trust # B4-27	27	305	15E	Wilson	
CUSTOMER <u>Dart Cherokee Basin</u>			C & C WELL SERVICE				
MAILING ADDRESS <u>3541 Co. Rd. 5400</u>							
CITY <u>Independence</u>		STATE <u>Ks</u>					ZIP CODE <u>67301</u>
TRUCK #	DRIVER	TRUCK #					DRIVER
<u>445</u>	<u>TROY</u>	<u>440</u>					<u>Justin</u>
<u>436</u>	<u>Anthony</u>						
<u>452</u>	<u>ALAN</u>						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1511' CASING SIZE & WEIGHT 4 1/2 9.5#
 CASING DEPTH 1503' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5# SLURRY VOL 49 BBL WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.3 BBL DISPLACEMENT PSI 800 MAX PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up wash Head, to 4 1/2 casing. Break Circulation w/ 50 Bbl fresh water. wash down 7' 4 1/2 to total Depth of 1503'. Rig up to Cement. Pump 2 SKS Gel Flush w/ Hulls, 10 BBL Foamer, 10 BBL fresh water Spacer. Mixed 200 SKS 50/50 Pozmix Cement w/ 5# Gilsomite per/sk, 5% SALT 2% GEL, 1/4 # Flocele per/sk, & Hulls @ 13.5# per/gal. Shut down. wash out Pump & Lines. Release Plug. Displace w/ 24.3 BBL fresh water. FINAL Pumping Pressure 800 psi. Bump Plug to 1200 PSI. wait 1 minute. Release Pressure. Float Held. Shut casing in 0' 0 PSI. Good Cement Returns to SURFACE = 5 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	36	MILEAGE	2.35	84.60
1124	200 SKS	50/50 Pozmix Cement	6.90	1380.00
1110	20 SKS	Gilsomite 5# per/sk	20.35	407.00
1111	500 #	SALT 5%	.26 #	130.00
1118	4 SKS	Gel 2%	12.40	49.60
1107	2 SKS	Flocele 1/4 # per/sk	40.00	80.00
1118	2 SKS	Gel Flush	12.40	24.80
1105	2 SKS	Hulls	13.60	27.20
5407	8.4 Tons	Ton Mileage 36 miles	M/G	225.00
4404	1	4 1/2 Top Rubber Plug	35.00	35.00
1238	1 GAL	Soap	31.50	31.50
1205	1 1/2 gals	Bi-side (mixed w/ water)	23.65	35.48
1123	7980 gals	CITY water	11.50 ^{per 1000}	91.77
5501C	4 Hrs	Transport	84.00	336.00
5502C	4 Hrs	80 BBL VAC TRUCK	78.00	312.00
		Thank You	Subtotal	3959.95
		5.3%	SALES TAX	190.14
			ESTIMATED TOTAL	4077.89

AUTHORIZATION [Signature] TITLE _____ DATE 4/10/14