

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675

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Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
12-27-04 12-29-04 1-3-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-25948-00-00
County: Wilson
NW SE NW Sec. 25 Twp. 29 S. R. 14 East West
3767' FSL feet from S / N (circle one) Line of Section
3404' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B Neill Well #: B2-25 SWD
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 897' Kelly Bushing: _____
Total Depth: 1625' Plug Back Total Depth: 1435'
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

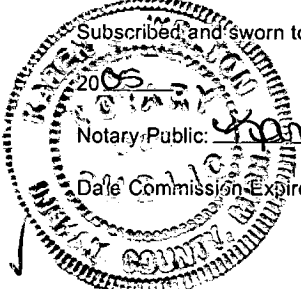
Drilling Fluid Management Plan Alt II NCR 7-22-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 0 bbls
Dewatering method used no fl in pit
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 4-11-05

Subscribed and sworn to before me this 11th day of April, 2005
Notary Public: Karen L. Welton
Date Commission Expires: _____



KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
ND Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

X

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill Well #: B2-25 SWD
 Sec. 25 Twp. 29 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%; text-align: right;">✓ Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log	Formation (Top), Depth and Datum	✓ Sample	Name	Top	Datum	See Attached		
Log	Formation (Top), Depth and Datum	✓ Sample								
Name	Top	Datum								
See Attached										

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	7 7/8"	5 1/2"	15.5#	1435'	50/50 Poz	265	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	open hole fr 1435' - 1625'	500 gal 28% Fe ac, 3000 gal 20% Fe ac, 315 BBL fl	

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TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	✓ No
	2 7/8"	1386'	1391'			

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
NA	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 25	T. 29	R. 14 E
API No. 15- 205-25748	County: WL		
Elev. 897'	Location: NW/SE/NW		

Gas Tests:
779'
ORIGINAL
Comments:
start injecting water @ 600'

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 3541 CR 5400 Independence, KS 67301
Well No: B2-25 SWD Lease Name: B. Neill
Footage Location: 3767 ft. from the South Line 3404 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 12/27/2004 Geologist:
Date Completed: 12/28/2004 Total Depth: 1480'

Casing Record			Rig Time:
	Surface	Production	1 day booster
Size Hole:	11"	7 7/8"	2 hrs. (tricone bit)
Size Casing:	8 5/8"	McPherson	
Weight:	23#		
Setting Depth:	43'		
Type Cement:	Portland	McPherson	
Sacks:	8		
start drilling @ 1:30 am 12/28/04			

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
lime	0	51	Summit	850	859			
shale	51	99	2nd Osw	859	868			
sandy lime	99	107	Mulky	868	875			
shale	107	221	3rd Osw	875	879			
lime	221	224	shale	879	924			
shale	224	266	coal	924	927			
coal	266	267	shale	927	944			
shale	267	281	coal	944	945			
lime	281	285	shale	945	986			
shale	285	341	coal	986	987			
lime	341	444	shale	987	1002			
shale	444	489	coal	1002	1003			
lime	489	510	shale	1003	1051			
shale	510	531	coal	1051	1056			
lime	531	559	shale	1056	1160			
shale	559	623	Miss lime	1160	1370			
sandy shale	623	652	shale blk	1370	1385			
lime	652	659	Arbuckle lime	1385	1480			
shale	659	773						
lime	773	775						
coal	775	777						
lime (pink)	777	803						
shale	803	830						
1st Osw	830	850						

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1320' H2O PSI ↑ 550'
1405' PSI ↑ 780'
1450' PSI ↑ 800'

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3162
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-4-05	2308	B. NEILL B2-25 SWD	25	295	14E	Wilson
CUSTOMER Dart Cherokee Basin			C & C well Service			
MAILING ADDRESS 3541 Co. Rd. 5400						
CITY Independence	STATE Ks	ZIP CODE 67301				
TRUCK #						
DRIVER			TRUCK #		DRIVER	
445			Troy			
442			Anthony			
436			Steve			

JOB TYPE Top Outside HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 1" OTHER _____
 SLURRY WEIGHT 14.5 # SLURRY VOL 6.0 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI F-13 RATE _____

REMARKS: Safety Meeting: Rig up to 1" Tubing. WASH 1" Tubing down Annulus (5 1/2')
Tag Firm Cement @ 144'. MIX 30 SKS Regular Cement w/ 2% CaCl2.
Good Cement to SURFACE. PULL 1" Tubing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5609	4	PUMP CHARGE	130.00	520.00
5406	36	MILEAGE	2.35	84.60
1104	30 SKS	Regular CLASS "A" Cement	8.90	267.00
1102	1 SK	CaCl2 2%	35.70	35.70
5407	1.41 TONS	Ton Mileage	M/c	60.00
5502 C	3 Hrs	80 BBL VAC TRUCK	78.00	234.00
RECEIVED				
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KCC WICHITA				
			Sub total	1201.30
			6.3% SALES TAX	19.07
			ESTIMATED TOTAL	1,220.37

AUTHORIZATION [Signature] TITLE 194984 DATE _____

ONSOLIDATED OIL WELL SERVICES, INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 20: 434-9210 OR 800-467-8676

TICKET NUMBER 3125

LOCATION Eureka

FOREMAN Justin

TREATMENT REPORT & FIELD TICKET
 CEMENT

COPY

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-30-04	2368	B. Neill B2-25 SWD	25	295	14E	Wilson
CUSTOMER <u>Dart Cherokee Basin</u>		C & C Well Service	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>3541 Co. Rd. 5400</u>			444	ALAN		
CITY <u>Independence</u>	STATE <u>Ks</u>		439	Justin		
ZIP CODE <u>67301</u>			440	Ed		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1625' CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 1435' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 # 13.0 SLURRY VOL 64 BBL WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 34.0 BBL DISPLACEMENT PSI 750 MIX PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Pump 40 BBL fresh water. Drop BALL. Pump 35 BBL water. Set Packer Shoe @ 1000 PSI. Pump Additional 155 BBL water. Fluid to SURFACE. (Took 4.5 BPM to keep fluid Returns to SURFACE). Shut down to Reload 2 Transports w/ water. Pump 60 BBL Fresh water, 10 BBL Foamer, 10 BBL Dye water. Pump 2 sks Gel flush w/ Hulls Before foamer) Good fluid Returns to SURFACE. MIXED 265 SKS 50/50 Pozmix Cement w/ 5# Gilsomite per/sk, 5% SALT, 2% Gel, 1/4# Flocele per/sk. First 100 sks @ 13.0 # per/gal, Last 165 sks @ 13.5 # per/gal. Shut down. Release Plug. Displace w/ 34.0 BBL fresh water. FINAL Pumping Pressure 750 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. Shut casing in @ 0 PSI. NO Cement Returns to SURFACE. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE 2 nd well of 2	710.00	710.00
5406	0	MILEAGE	2.35	0
1124	265 SKS	50/50 Pozmix Cement	6.90	1828.50
1110	26 SKS	Gilsomite 5# per/sk	20.35	529.10
1111	600 #	SALT 5%	.26 #	156.00
1118	5 SKS	Gel 2%	12.40	62.00
1107	2 1/2 SKS	Flocele 1/4 # per/sk	40.00	100.00
1118	2 SKS	Gel Flush	12.40	24.80
5407	11.13 TONS	Ton Mileage	MIC	225.00
4406	1	5 1/2 Top Rubber Plug	40.00	40.00
4255	1	5 1/2 Type "B" Packer Shoe	885.00	885.00
1238	1 GAL	Soap	31.50	31.50
1205	2 GALS	Bi-Cide (Mixed w/ water)	23.65	47.30
1105	1 SK	Cottonseed Hulls	13.60	13.60
			Sub total	4652.80
			SALES TAX	229.27
			ESTIMATED TOTAL	4882.07

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Thank you # 1948806.3%

AUTHORIZATION Justin E. Tallefer TITLE _____ DATE 12-30-04

UNCONSOLIDATED OIL WELL SERVICES, INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 913-431-9210 OR 800-467-8676

TICKET NUMBER 3162
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

COPY

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-4-05	2308	B. Neill B2-25 SWD	25	29S	14E	Wilson
CUSTOMER <u>Dart Cherokee Basin</u>		C & C well Service	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>3541 Co. Rd. 5400</u>			445	Troy		
CITY <u>Independence</u>			442	Anthony		
STATE <u>Ks</u>	ZIP CODE <u>67301</u>		436	Steve		

HOLE TYPE Top Outside HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 1" OTHER _____
 SLURRY WEIGHT 14.5 # SLURRY VOL 6.0 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI 1.0 RATE _____

REMARKS: Safety Meeting: Rig up to 1" Tubing. WASH 1" Tubing down ARVNULAS (5 1/2')
Tag Firm Cement @ 144'. MIX 30 SKS Regular Cement w/ 2% CACL2.
Good Cement to SURFACE. PULL 1" Tubing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5609	4	PUMP CHARGE	130.00	520.00
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