

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2-18-05</u>	<u>2-22-05</u>	<u>3-3-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25964-00-00
 County: Wilson
NE NW NW Sec. 25 Twp. 30 S. R. 14 East West
4680' FSL feet from S / N (circle one) Line of Section
4580' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ambrose Well #: A1-25
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 907' Kelly Bushing: _____
 Total Depth: 1506' Plug Back Total Depth: 1503'
 Amount of Surface Pipe Set and Cemented at 22' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A11 NCR 7-22-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

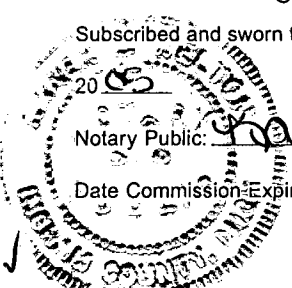
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn Engr Asst Date: 4-13-05
 Subscribed and sworn to before me this 13th day of April

Notary Public: [Signature]
 Date Commission Expires: _____

KCC Office Use ONLY
ND Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KAREN L. WELTON
 Notary Public - Michigan
 Ingham County
 My Commission Expires Mar 3, 2007
 Acting in the County of Ingham



X

Rig Number: 1	S. 25 T. 30 R. 14 E
API No. 15- 205-25964	County: Wilson
Elev. 907'	Location:

Gas Tests:

ORIGINAL

Comments:

start injecting water @

Operator: Dart Cherokee Basin Operating Co. LLC
 Address: 3541 CR 5400
 Independence, KS 67301

Well No: A1-25 Lease Name: Ambrose
 Footage Location: 4680 ft. from the South Line
 4580 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC
 Spud date: 2/18/2005 Geologist:
 Date Completed: 2/22/2005 Total Depth: 1506'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller - Andy Coats
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	22'		
Type Cement:	Portland	McPherson	
Sacks:	4		

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	9	Mulky	955	962			
lime	9	19	Oswego	962	979			
shale	19	132	shale	979	1007			
lime	132	143	coal	1007	1008			
shale	143	362	shale	1008	1027			
sand	362	374	coal	1027	1029			
shale	374	451	shale	1029	1071			
lime	451	468	coal	1071	1072			
shale	468	474	shale	1072	1134			
lime	474	522	coal	1134	1136			
shale	522	635	shale	1136	1283			
lime	635	660	coal	1283	1285			
shale	660	680	shale	1285	1334			
sand shale	680	773	coal	1334	1336			
sand	773	791	shale	1336	1355			
sand shale	791	840	Mississippian	1355	1506 TD			
coal	840	842						
pink lime	842	908						
Oswego	908	924						
Summit	924	936						
2nd Oswego	936	955						

RECEIVED
 APR 15 2005
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, II
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2795
 LOCATION Eureka
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-23-05		Ambrose A1-25	25	30S	14E	Wilson
CUSTOMER Dart Cherokee Basin		C & C well Service	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3541 Co. Rd. 5400			445	Troy		
CITY Independence			439	Justin		
STATE KS	ZIP CODE 67301					

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1506 CASING SIZE & WEIGHT 4 1/2 10.5" New
 CASING DEPTH 1503 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 49 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 23.8 BBL DISPLACEMENT PSI 800 MAX PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up wash Head to 4 1/2 casing. wash down 6' to total
Depth of 1503' w/ 55 Bbl fresh water. Rig up to Cement. Pump 2 sks Gel flush
w/ Hulls, 10 Bbl foamer, 10 Bbl fresh water Spacer. Mixed 160 sks Thick Set
Cement w/ 8" Kol-Seal per/sk @ 13.2 # yield 1.73. wash out Pump & Lines. Shut
Down. Release Plug. Displace w/ 23.8 Bbl fresh water. FINAL Pumping Pressure
800 PSI. Bump Plug to 1300 PSI. Wait 2 minutes. Release Pressure. float held.
Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 Bbl slurry.
Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	36	MILEAGE	2.35	84.60
1126A	160 SKS	Thick Set Cement	11.85	1896.00
1110A	25 SKS	KOL-SEAL 8" per/sk	15.75	393.75
1118	2 SKS	Gel Flush	12.40	24.80
1105	1 SK	Hulls	13.60	13.60
5407	8.8 TONS	Ton Mileage	MIC	225.00
4404	1	4 1/2 Top Rubber Plug	35.00	35.00
1238	1 GAL	SOAP	31.50	31.50
1205	2 GAL	BI-Cide (Mixed w/ water)	23.65	47.30
SPECIAL Note		→ Rick's TANK TRUCK Service Furnished water & Both water TRUCKS FOR Cementing Procedure.		
			Sub total	3461.55
Thank you			SALES TAX 6.3%	148.88
			ESTIMATED TOTAL	3610.43

AUTHORIZATION [Signature] TITLE _____ DATE _____