

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, Kansas 67202
Purchaser: none
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Summit Drilling Company
License: 30141
Wellsite Geologist: Brad Rine
Designate Type of Completion:
☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
2-28-05 3-8-05 3-8-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

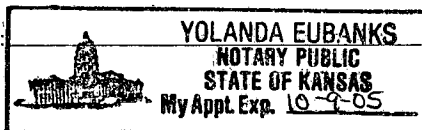
API No. 15 - 159224480000
County: Rice
SE NW Sec. 28 Twp. 19 S. R. 6 ☐ East ☒ West
1980 feet from S (N) (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cheney Well #: 1-28
Field Name: wildcat
Producing Formation: none - dry hole
Elevation: Ground: 1563 Kelly Bushing: 1573
Total Depth: 3475 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 267 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 1 NCR 7-22-08
(Data must be collected from the Reserve Pit)
Chloride content 53,000 ppm Fluid volume 800 bbls
Dewatering method used haul off free fluids then allow to dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Bruce Oil Company
Lease Name: Johnson SWD License No.: 5610
Quarter SW Sec. 15 Twp. 21 S. R. 7 ☐ East ☒ West
County: Rice Docket No.: D-20,907

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Nibel
Title: President Date: 4-14-05
Subscribed and sworn to before me this 14th day of April,
20 05.
Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY

NO Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Cheney Well #: 1-28
 Sec. 28 Twp. 19 S. R. 6 ☐ East ☒ West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Density Neutron Logs

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

See attached sheet

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23#	267 ft.	common	185	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD -- Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval ☐ Other (Specify) _____

CHENEY #1-28
DRILLING INFORMATION

ORIGINAL

SE NW
Sec. 28-19S-6W
Rice County, KS

Vincent Oil Corporation
Little River Prospect

OPERATOR: Vincent Oil Corporation
CONTRACTOR: Summit Drilling Company
ELEVATION: 1563 ft. G.L.- 1573 K.B.
GEOLOGIST: Brad Rine

MUD PROPERTIES
Vis. Wt. W.L. Cost
47 9.2

STRAIGHT HOLE SURVEY
Degree Depth
¼ 1292'
¼ 1793'
1½ 2324'

SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Topeka	2241 (-668) +11	2240 (-667)	+12
Heebner Shale	2539 (-968) +9	2531 (-958)	+9
Brown Lm	2693 (-1120) +1	2694 (-1121)	+0
Lansing-K.C.	2730 (-1157) +1	2730 (-1157)	+1
'L' Zone	3021 (-1448) +0	3025 (-1452)	+4
'M' Zone	3049 (-1476) -2	3048 (-1475)	-1
BKC	3075 (-1502) -1	3076 (-1503)	-2
Cherokee Shale	3151 (-1578) -5	3151 (-1578)	-5
Mississippian	3162 (-1589) -4	3162 (-1589)	-4
Kinderhook Shale	3203 (-1630) -4	3220 (-1647)	-21
Misener Sand	3440 (-1867) -27	3440 (-1867)	-27
Viola	3462 (-1889) -1	3468 (-1895)	-7
RTD/LTD	3475 (-1902)	3476 (-1903)	

2-28-05 Spud at 12:45 p.m. Drilled surface hole to 270 ft. Ran 252 ft. of 85/8 in. 23# surface casing and set at 270 ft. Plug down at 12:20 a.m. on 3-1-05.

3-06-05 Drilled to 3192 ft. DST #1 - 3140 to 3192 ft. (Mississippian)
45", 60", 90", 90"
1st open: Fair blow increasing to off bottom in 1.5 minutes
2nd open: Off bottom in 2 minutes
Rec'd: 300 ft. of gas in pipe
140 ft. of slightly gas cut mud (10% gas)
IFP: 26 - 41# FFP: 42 - 62#
ISIP: 602# FSIP: 853#
BHT= 102 degrees
(Non-commercial)

RECEIVED
APR 15 2005
KCC WICHITA

3-08-05 Drilled to RTD of 3475 ft. Ran electric log. **Dry hole.**
Plugged well as follows:
35 sx @ 950 ft.
35 sx @ 550 ft.
35 sx @ 312 ft.
25 sx @ 60 ft.

Total of 130 sx of 60/40 poz with 6% gel. Job completed at 1:50 AM on 3-8-05.

ORIGINAL

ALLIED CEMENTING CO., INC.

20645

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE 3-9-05	SEC. 28	TWP. 19	RANGE 6W	CALLED OUT 9:30 pm	ON LOCATION 9:00 Midnight	JOB START 12:45 AM	JOB FINISH 2:00 AM
LEASE Cheney	WELL # 1-28	LOCATION 9 1/4 Little River Jct.			COUNTY Rice	STATE KS	
OLD OR NEW (Circle one)		1 1/2 East - 3 1/4 South - East into					

CONTRACTOR Summit Only	OWNER Vincent Oil Corp
TYPE OF JOB Rotary Plug	
HOLE SIZE 7 7/8	TD. 3475
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

EQUIPMENT

PUMP TRUCK	CEMENTER Jack
# 120	HELPER J.D.
BULK TRUCK	
# 341	DRIVER Steve
BULK TRUCK	
#	DRIVER

REMARKS:

1st plug @ 950' with 35 sy cement
2nd plug @ 550' with 35 sy cement
3rd plug @ 312' with 35 sy cement
1 1/2 plug @ 60' with 25 sy cement

Thankz

CHARGE TO: Vincent Oil Corp.		
STREET		
CITY	STATE	ZIP

CEMENT	
AMOUNT ORDERED	130 sy 6 1/4 12 1/2 gel
COMMON 78 sy	@ 8.30 647.40
POZMIX 52 sy	@ 4.50 234.00
GEL 7 sy	@ 13.00 91.00
CHLORIDE	@
ASC	@

RECEIVED

APR 15 2005

KCC WICHITA

HANDLING 137.44	@ 1.50	205.50
MILEAGE 137.44	S.S. 10	301.40
TOTAL		1479.50

SERVICE

DEPTH OF JOB 950'	
PUMP TRUCK CHARGE	620.00
EXTRA FOOTAGE	@
MILEAGE 40	@ 4.50 180.00
MANIFOLD	@
	@

TOTAL 800.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

TAX	
TOTAL CHARGE	
DISCOUNT	IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Dan Cox

DAN COX

PRINTED NAME

ALLIED CEMENTING CO., INC. 20713

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE <u>2-28-05</u>	SEC <u>28</u>	TWP <u>19</u>	RANGE <u>6</u>	CALLED OUT <u>7:30 PM</u>	ON LOCATION <u>9:30 PM</u>	JOB START <u>11:30 PM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Cheney</u>		WELL # <u>1-28</u>	LOCATION <u>5 1/2 - Little River Jct 1E, 2S,</u>		COUNTY <u>Rice</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>E/into</u>				

CONTRACTOR Summit Aug

TYPE OF JOB Surface

HOLE SIZE 1 1/4" T.D. 270'

CASING SIZE 8 5/8" (New 24") DEPTH 267'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Tim D</u>
# <u>181</u>	HELPER <u>Bob B</u>
BULK TRUCK	
# <u>342</u>	DRIVER <u>Don Duggan</u>
BULK TRUCK	
# _____	DRIVER _____

REMARKS:

Ran 267' of 8 5/8" cas. Broke circulation.
Mixed 185 lbs common 32 cc, 22 rel.
Released Plug, Displaced with fresh.
H₂O.

Cement did circulate

CHARGE TO: Vincent Oil Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

X Dan Cox

OWNER Same

CEMENT
AMOUNT ORDERED 185 lbs 10/30 182 ml
32 cc, 220 rel

COMMON	<u>130 ml</u>	@	<u>8.30</u>	<u>1,079.00</u>
POZMIX	<u>55 ml</u>	@	<u>4.50</u>	<u>247.50</u>
GEL	<u>4 ml</u>	@	<u>13.00</u>	<u>52.00</u>
CHLORIDE	<u>6 ml</u>	@	<u>36.00</u>	<u>216.00</u>
ASC		@		

RECEIVED

APR 15 2005

CCC WICHITA

HANDLING	<u>195 ml</u>	@	<u>1.50</u>	<u>292.50</u>
MILEAGE	<u>195 ml 5.5</u>	@	<u>40</u>	<u>429.20</u>
			TOTAL	<u>2316.20</u>

SERVICE

DEPTH OF JOB	<u>267'</u>		
PUMP TRUCK CHARGE			<u>625.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>4.50 180.00</u>
MANIFOLD		@	
		@	

TOTAL 805.00

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Wooden Plug</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		

TOTAL 55.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

X

DAN COX

PRINTED NAME