

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 8061
 Name: Oil Producers, Inc. of Kansas
 Address: 1710 Waterfront Parkway
 City/State/Zip: Wichita, KS 67206
 Purchaser: ONEOK
 Operator Contact Person: Diana Richecky
 Phone: (316) 681-0231
 Contractor: Name: Murfin Drilling Co.
 License: 30606
 Wellsite Geologist: Rocky Milford
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/12/04</u>	<u>11/22/04</u>	<u>1/15/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-21951-00-00
 County: Seward
SW - SW - SW Sec. 34 Twp. 32 S. R. 32 East West
330 feet from S N (circle one) Line of Section
4950 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Walker Well #: 1-34
 Field Name: _____
 Producing Formation: Morrow
 Elevation: Ground: 2801' Kelly Bushing: 2811'
 Total Depth: 5842' Plug Back Total Depth: 5797'
 Amount of Surface Pipe Set and Cemented at 1638 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan AH 1 NCR 7-22-08
 (Data must be collected from the Reserve Pit)
 Chloride content 108,640 ppm Fluid volume 970 bbls
 Dewatering method used Hauled to SWD
 Location of fluid disposal if hauled offsite: _____
 Operator Name: see note #1
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

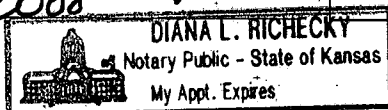
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRESIDENT Date: 4/14/05
 Subscribed and sworn to before me this 4th day of April,
2005
 Notary Public: [Signature]
 Date Commission Expires: Jan 12, 2008

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Walker Well #: 1-34
 Sec. 34 Twp. 32 S. R. 32 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 see note #2

List All E. Logs Run:

Compensated Density/Neutron PE Log, Dual Induction Log, Dual Receiver Cement Bond Log, Micro Log, Sonic Log, Geological Report

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	1638'	see note #3	see note #3	see note #3
Production		4 1/2"	10.5#	5841'	see note #3	see note #3	see note #3

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	see initial	completion	report	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	see Initial Completion report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	5632'	N/A			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
1/15/2005		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		125					

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

Note #1:

Operator Name: Sunset

Lease Name: Bill Hill

Quarter:

County: Seward

License No:

Sec. 36 Twp: 34S R. 36 West

Docket No.: D-27,649

Operator Name: Hayden

Lease Name: Liz Smith #1

Quarter: NE/4

County: Haskell

License No: 32366

Sec. 26 Twp: 30S R. 34 West

Docket No.: D-27,629

Note #2:**Log Formation (Top), Depth and Datum**

Name	Top	Datum
Chase	2632'	+179'
Heebner	4228'	-1417'
Lansing	4360'	-1549'
Stark	4830'	-2019'
Marmaton	5009'	-2198'
Cherokee	5188'	-2377'
Atoka	5372'	-2561'
Morrow shale	5508'	-2697'
Morrow sand	5610'	-2799'
Chester	5661'	-2850'
St. Genevieve	5804'	-2993'
TD	5843'	-3032'

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Note #3:**Surface - NEW**

150 sacks

290 sacks

100 sacks

Type of Cement

A-con

A-con

Common

Type and Percent Additives

2% cc

3% cc

Production - USED

125 sacks

AA-2

ORIGINAL

OIL PRODUCERS, INC. OF KANSAS
INITIAL COMPLETION REPORT

WELL - WALKER #1-34

LEGAL - SW/SW/SW of SEC. 34-32S-32W in SEWARD CO., KANSAS

API # - 15-175-21951

G.L. - 2801'

K.B. - 10' ABOVE G.L. @ 2811'

SURFACE CSN - 8 $\frac{5}{8}$ " @ 1648' w/ 295 SXS A-CON & 150 SXS COMMON

RTD - 5842'

LTD - 5843'

PRODUCTION CSN - 10.5# 4 $\frac{1}{2}$ " @ 5842' w/ 125 SXS AA-2 & 60 SXS 60/40 POZ.

TOP OF CEMENT - 4578' w/ EXCELLENT BONDING ACROSS PAY INTERVALS.

PBTD - 5797'

PERFORATIONS - MORROW - 5616-5632' 2/FT

COMPLETION DATE - 12/04

TUBING IN HOLE - B.P. - TCP GUN-FIRING HEAD - 2' x 2 $\frac{3}{8}$ " SUB, 1 JT 2 $\frac{3}{8}$ " x PORTED SUB,
2" S.N., 1 JT 2 $\frac{3}{8}$ ", 2 $\frac{3}{8}$ " x 4' SUB, 177 JTS 2 $\frac{3}{8}$ " (5524.38') 10 x 2 $\frac{3}{8}$ " SUB.

TUBING SET @ - 5632'

AVERAGE TBG JT. - 31.21'

SEATING NIPPLE SET @ - 5566.99'

SURFACE EQUIPMENT - STREMMEL HORIZONTAL LINE HEATER, 250# W.P.
2' x 5' VERTICAL GAS SEPARATOR,
12' x 10' 200 BBL STEEL STOCK TANK.

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12/29/04

COMANCHE WELL SERVICE ON LOCATION; RIG UP D-D DERRICK TO COMPLETE NEW WELL.

ELI WIRELINE ON LOCATION TO RUN SONIC CEMENT BOND LOG AND CORRELATION LOG.

FOUND TTL DEPTH@ - 5797'

FOUND TOP OF CEMENT @ - 4578' w/ EXCELLENT CEMENT BONDING ACROSS PAY INTERVALS.

COMANCHE RIGGED TO SWAB 4½" CASING; SWABBED CSN DOWN TO 5710'.

SIoux TANK TRUCKING ON LOCATION w/ STRING OF NEW 2¾" TUBING; UNLOAD TUBING.

THE EXPRO GROUP ON LOCATION w/ TUBING CONVEYED PERFORATING GUN 16' x 2/FT FOR 4½" CASING.

COMANCHE RIGGED TO RUN TUBING CONVEYED PERFORATING GUN ON END OF STRING OF 2¾" TUBING.

RUN TUBING CONVEYED PERFORATING GUN
AND TUBING AS FOLLOWS:

2¾" BULL PLUG	1.15'
TCP GUN	16.00'
BLANK GUN	5.50'
FIRING HEAD	0.82'
2¾" x 2' TUBING SUB	2.10'
1 JT 2¾" TUBING	31.23'
2¾" SEATING NIPPLE	0.53'
2" SEATING NIPPLE	1.10'
1 JT 2¾"	31.15'
2¾" x 4' SUB w/ MARKER COLLAR	4.12'
177 JTS 2¾"	5524.38'
10' x 2¾" SUB	<u>10.00'</u>
BOTTOM OF TCP GUN @	5632.00'
SEATING NIPPLE SET @	5566.89'

ELI WIRELINE ON LOCATION TO SPOT MARKER COLLAR IN ORDER TO GET TCP GUN IN EXACT POSITION NEEDED TO SHOOT MORROW PAY INTERVAL.

SPOT COLLAR TUBING AND TCP GUN IN CORRECT LOCATION TO PERFORATE.

COMANCHE LANDED TUBING AND RIGGED FLOW-LINE TO FRAC TANK.

DROP BAR TO FIRE TCP GUN.

PERFORATE - 5616-5631' 2/FT

30 MINS AFTER DROPPING BAR AND PERFORATING MORROW, WELL HAD 142# ON BACKSIDE AND FLOWING 14 MCF UP TUBING.

LEFT TUBING OPEN TO FRAC TANK OVERNIGHT.

SHUT DOWN FOR NIGHT.

12/30/04

COMANCHE WELL SERVICE ON LOCATION TO CHECK CSN PRESSURE AND FLOWRATE UP TUBING.

SICP - 82#

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ORIGINAL

12/30/04 CONTINUED

TUBING PERFORATE - 49 MCF/ WELL MADE 4 BBLS OIL OVERNIGHT.

COMANCHE RIGGED TO SWAB 2 3/8" TUBING.

MADE SWAB RUN TO S.N., RECOVERED 10' OF OIL.

COMANCHE RIGGED TO SWAB TEST MORROW PERFS NATURAL.

SWAB TEST MORROW PERFORATIONS AS FOLLOWS:

<u>1 HR SWAB TEST</u> - RECOVERED 10' OF OIL	TEST GAS @ 687 MCF
<u>1 HR SWAB TEST</u> - RECOVERED 10' OF OIL	TEST GAS @ 526 MCF
<u>1 HR SWAB TEST</u> - RECOVERED 10' OF OIL	TEST GAS @ 472 MCF
<u>1 HR SWAB TEST</u> - RECOVERED 0 BBLS	TEST GAS @ 422 MCF
<u>1 HR SWAB TEST</u> - RECOVERED 0 BBLS	TEST GAS @ 422 MCF
<u>1 HR SWAB TEST</u> - RECOVERED 0 BBLS	TEST GAS @ 422 MCF

12/31/04

COMANCHE WELL SERVICE ON LOCATION TO CHECK OVERNIGHT SHUT IN PRESSURES.

SICP - 1550# SITP - 1550#

COMANCHE RIGGED DOWN, MOVED OFF LOCATION.

1/05/05 to 1/12/05

SHAWNEE LEASE SERVICES, SIOUX TANK WINCH TRUCK, KANSA DIRT SERVICES AND STREMMEL LEASE SERVICES ON LOCATION.

KANSA DIRT BUILT EARTH PAD FOR SURFACE EQUIPMENT; SIOUX WINCH TRUCK SET STOCK TANK AND LINE HEATER AND VERTICAL SEPARATOR COMBINATION; SHAWNEE LEASE SERVICES ON LOCATION TO PLUMB WELL HEAD, THEN PLUMB IN 250# W.P. LINE HEATER HORIZONTAL AND PLUMB 250# W.P. 2' x 5' VERTICAL GAS SEPARATOR w/ HELP OF NICK STREMMEL; PLUMB BOTH DUMP LINES FROM SEPARATOR TO 12' x 10' 200 BBL STEEL STOCK TANK AND TIED GAS SALES LINE TO 3" POLY WHICH SHAWNEE DITCHED AND LAID 650' OF 3" POLY TO COUNTY ROAD INTERSECTION.

B&M CONSTRUCTION ON LOCATION; INSTALLED BORE 4' BENEATH COUNTY ROAD USING A 6" O.D. BY 60" STEEL PIPE WHICH THE 3" POLY WAS RUN THROUGH; THEN SHAWNEE DITCHED AND LAID 600' OF 3" POLY SOUTH WEST IN SEC. 4 TO ONEOK TIE IN POINT.

1/13/05

GLM, INC. ON LOCATION TO RUN 4 PT. TEST AND PUT WELL IN SERVICE @ 150 MCF FOR 1 PT. STATE TEST.

1/14/05

1 PT. TEST COMPLETE; WELL PRODUCING 136 MCF w/ 1400# CSN PRESS. & 1350# TUBING PRESS.

1/15/05

WELL PRODUCING 263 MCF w/ 1100# ON CSN & TUBING.

END OF REPORT
TIM THOMSON

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ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208			411077	11/17/04	9054	11/14/04
Service Description						
Cement						
Lease					Well	
Walker					1-34	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	T. Thomson	C. Messick	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	250	\$11.85	\$2,962.50 (T)
D201	A-CON BLEND (COMMON)	SK	395	\$14.15	\$5,589.25 (T)
C194	CELLFLAKE	LB	129	\$2.00	\$258.00 (T)
C310	CALCIUM CHLORIDE	LBS	1398	\$0.80	\$1,118.40 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$290.00	\$290.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$260.00	\$260.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	20	\$3.50	\$70.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.00	\$40.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	513	\$1.50	\$769.50
E107	CEMENT SERVICE CHARGE	SK	545	\$1.50	\$817.50
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$14,491.15

Discount: \$3,622.79

Discount Sub Total: \$10,868.36

Taxes: \$548.64

Total: \$11,417.00

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KCC WICHITA

Harper County & State Tax Rate: 6.55%
 (T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 11-14-04
Customer ID

Subject to Correction

ORIGINAL
FIELD ORDER 9054 ✓

Lease Walter	Well # 1-34	Legal 34-325-32W
County Seward	State KS	Station Pratt
Depth	Formation	Shoe Joint 45.42'
Casing 8 5/8" 23#/ft	Casing Depth 1648'	TD 1648'
Customer Representative Tim Thompson	Treater Clarence R. Messick	Job Type Cement-Surface-New Well

CHARGE

Oil Producers Inc., of Kansas

AFE Number	PO Number	Materials Received by X Tim Thompson by Clarence R. Messick
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	150 sk.	Common, Pratt	-			
D-201	395 sk.	A-Con Blend (common), Liberal	-			
D-200	100 sk.	Common, Pratt	-			
C-194	129 lb.	cellflake	-			
C-310	1,398 lb.	Calcium Chloride	-			
F-103	3 ea.	Centralizer, 8 5/8", Pratt	-			
F-123	1 ea.	Bastret, 8 5/8", Pratt	-			
F-145	1 ea.	Top Rubber Cement Plug, 8 5/8", Pratt	-			
F-193	1 ea.	Guide Shoe, Regular, 8 5/8", Pratt	-			
F-233	1 ea.	Flapper Type Insert Float Valve, 8 5/8", Pratt	-			
E-100	20 mi.	Heavy Vehicle Mileage,	1-way			
E-101	20 mi.	Pickup Mileage	1-way			
E-104	513 tn.	Bulk Delivery				
E-107	545 sk.	Cement Service Charge				
R-204	1 ea.	Casing Cement Pumper 1501'-2,000'				
R-701	1 ea.	Cement Head Rental				
		Discounted Price =		\$10,868.36		
		Plus taxes				
RECEIVED						
APR 12 2005						
KCC WICHITA						



ORIGINAL
TREATMENT REPORT

Customer ID		Date	
Customer Oil Producers Inc. of Kansas		11-14-04	
Lease Walker		Lease No.	Well # 1-34
Field Order # 9054	Station Pratt	Casing 8 7/8" 23#/ft	Depth 1648'
Type Job Cement Surface - New Well		County Seward	State KS
Formation		Legal Description 34-325-32W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		395 sacks of A-Con (Common)		RATE	PRESS	ISIP
8 7/8" 23#/ft		From	To	with 3% C.C. & 1/4# st. Cell Floke		Max		5 Min.
Depth 1648'	Depth	From	To	11.5 pp.g., 2.95 cu. ft./st.		Min		10 Min.
Volume 105.47 bbl.	Volume	From	To	150 sacks (Common) with		Avg		15 Min.
Max Press 1000 P.S.I.	Max Press	From	To	2% C.C. & 1/4# st. cell floke		HHP Used		Annulus Pressure
Well Connection Plug. Cont.	Annulus Vol.	From	To	Flush		Gas Volume		-5.52 gal./st.
Plug Depth 1607.93'	Packer Depth	From	To					Total Load

Customer Representative Tim Thompson	Station Manager Dave Autry	Treater Clarence R. Messich
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Service Units	109	227	344	570	346	576
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Trucks on location and hold safety meeting
6:00					Murfin Drilling start to run 36 joint of 23#/ft. limiter service casing, Run regular guide shoe, 1 centralizer 1/2 way up on shoe joint, insert in collar on top of shoe joint, centralizer on 4 th joint, 3 rd centralizer and basket on joint # 33, or 3 rd joint from top
7:23					Casing in well. Break circ with rig mud pump
7:30	200		10	5	Start Pre-Flush
7:33	200		200	6	Start mix 395 st. A-Con Low cement
8:03	100		33	6	Start mix 150 st. Common tail cement
8:13					Stop pumping. Release plug
8:40	100		103	6	Start Displacement
8:40	1,000		103		Plug down, Did not circulate cement
10:00			24	2	Run 5 jts of 1" tubing and tag cement Mix 100 sacks common cement to get cement to surface.
11:00					Wash up pump trt. Job Complete Thanks Clarence R. Messich

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KCC WICHITA



ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208			411146	11/30/04	9311	11/23/04
Service Description						
Cement						
Lease					Well	
Walker					1-34	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	B. Kasper	S. Frederick	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	125	\$15.00	\$1,875.00 (T)
D203	60/40 POZ (COMMON)	SK	60	\$8.25	\$495.00 (T)
C195	FLA-322	LB	95	\$7.50	\$712.50 (T)
C221	SALT (Fine)	GAL	693	\$0.25	\$173.25 (T)
C244	CEMENT FRICTION REDUCER	LB	30	\$4.75	\$142.50 (T)
C243	DEFOAMER	LB	30	\$3.45	\$103.50 (T)
C312	GAS BLOCK	LB	89	\$5.15	\$458.35 (T)
C321	GILSONITE	LB	590	\$0.60	\$354.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	6	\$67.00	\$402.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F210	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$250.00	\$250.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
C303	SUPER FLUSH	GAL	250	\$3.25	\$812.50 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$42.00	\$84.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	20	\$3.50	\$70.00
E107	CEMENT SERVICE CHARGE	SK	185	\$1.50	\$277.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	169	\$1.50	\$253.50
R212	CASING CEMENT PUMPER, 5501-6000' 1ST 4 HRS ON LOC	EA	1	\$2,048.00	\$2,048.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	20	\$2.00	\$40.00

RECEIVED
APR 12 2005
KCC WICHITA

Sub Total: \$9,406.60
Discount: \$2,119.15
Discount Sub Total: \$7,287.45
Harper County & State Tax Rate: 6.55% **Taxes:** \$328.19
(T) Taxable Item **Total:** \$7,615.64

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

FIELD ORDER

9311-



INVOICE NO.
Date 11-23-04
Customer ID

Subject to Correction
Lease WALKER
Well # 1-34
Legal 34-32S-32W
County SEWARD
State KS
Station LIBERAL
Depth
Formation
Shoe Joint 40
Casing 4 1/2
Casing Depth 5854
TD
Job Type 4 1/2 L.S. (NW)
Customer Representative BOB KASPER
Treater Shawn FREDERICK

OIL PRODUCERS

(MURFIN #25)

AFE Number PO Number

Materials Received by X Bob Kasper

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	125 sf	AA 2 (Premium)	-			
D203	60 sf	60/40 POZ (common)	-			
C195	95 lb	FLA-322	-			
C221	693 lb	SALT (fine)	-			
C244	30 lb	CMT Friction REDUCER	-			
C243	30 lb	Deframer	-			
C312	89 lb	GAS BLOCK	-			
C321	590 lb	GILSONITE	-			
F100	1 ea	TURBOLIZER	-			
F170	1 ea	LATCH DOWN PLUG + BAFFLE	-			
F210	1 ea	AUTO Kill shoe	-			
C302	500 gal	MUD FLUSH	-			
C303	250 gal	Super FLUSH	-			
C41	2 gal	CC-1	-			
E100	20 mi	units 1 miles 1-way				
E107	185 sf	CMT service charge				
E104	169 TM	Tons 8 miles 20				
R212	1 ea	CMT Pumper 4 hrs				
R201	1 ea	CMT HEAD RENTAL				
F101	20 mi	P.O. mileage				
				RECEIVED		
				APR 12 2005		
Discounted total PLUS TAX				KCC WICHITA		7,282.45

TREATMENT REPORT



Field Order # 9311		Station LIBERAL	Casing 4 1/2	Depth	Customer ID	Date 11-23-04	
Type Job 4 1/2 L.S. (NW)		Formation	Lease WALKER		Customer OIL PRODUCERS	Lease No.	Well # 1-34
		Legal Description 34-32S-32W	County SEWARD		State KS		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
4 1/2				Acid	125 SX AA-2			5 Min.
5854				Exp-Pack	60 SX 60/40 P02	Max		10 Min.
92.5				Exp	500 gal MUD FLUSH	Min		15 Min.
1500				Frac	250 gal SUPER FLUSH	Avg		
P.C.					20 BBLS KILL WATER	HHP Used		Annulus Pressure
					WATER	Gas Volume		Total Load

Customer Representative BOB KASPER	Station Manager JERRY BENNETT	Treater SHAUN FREDERICK
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Service Units							
Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log		
0615					ON LOCATION / RIG Pulling D.P.		
0620					PRE-JOB SAFETY MEETING		
0630					RIG up P.T.		
0630					D.P. OUT OF HOLE / RIG up CASERS		
0635					START IN W/ CASING / F.S.		
0500					RECEIVED		
0520					APR 12 2005		
0745					KCC WICHITA		
0800					BREAK Cir		
0835					CONT W/ CASING		
0840	400		20	4	CASING ON BOTTOM / RIG up P.C.		
0845	400		12	4	BREAK Cir		
0848	400		5	4	Hook lines to P.T.		
0849	400		6	4	Pump 20 BBLS KILL WATER		
0850	400		5	4	Pump 500 gal MUD FLUSH		
0852	400		15	5	Pump 5 BBLS WATER Spacer		
0856	400		34	5	Pump 250 gal SUPER FLUSH		
0902					Pump 5 BBLS WATER Spacer		
0905	0		92.5	5	Pump 60 SX 60/40 P02 SCAVENGER		
0940	700			2	Pump 125 SX AA-2 Prem P. 14.8"		
0945	1300			2	Shot Down / Drop Plug / WASH Lines		
					Pump Disp		
					Slow RATE		
					LAND PLUG		

ORIGINAL

TREATMENT REPORT



Customer ID		Date	
Customer			
Lease		Lease No.	Well #

Field Order #	Station	Casing	Depth	County	State
Type Job			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater

Service Units					Service Log
Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	
0946					RELEASE FLOAT
0955			8	2	Pump 25 sec 60/40 POZ RAT/ mouse
1010					WASH Lines
1100					TOB Complete

RECEIVED
APR 12 2005
KCC WICHITA