

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32158
Name: H & B Petroleum Corporation
Address: PO Box 277
City/State/Zip: Ellinwood, Kansas 67526
Purchaser: NCRA
Operator Contact Person: Al Hammersmith
Phone: (620) 564-3002
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:

☐ New Well ☒ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Western Petroleum, Inc.
Well Name: Bauer No. 7
Original Comp. Date: 04/08/1960 Original Total Depth: 3865'
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>11-30-2004</u>	<u>12-14-2004</u>	<u>02-25-2005</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 185190720001
County: Stafford
SW NE SE Sec. 32 Twp. 21S S. R. 14 ☐ East ☒ West
1650 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Bauer Well #: 7
Field Name: Radium Townsite
Producing Formation: Arbuckle
Elevation: Ground: 1943 Kelly Bushing: _____
Total Depth: _____ Plug Back Total Depth: 3830'
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to 3769 w/ 100 standard _____ sx cmt.

Drilling Fluid Management Plan WO-1 NCR 7-22-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Al Hammersmith

Title: Vice President Date: April 12, 2005

Subscribed and sworn to before me this 12th day of April

20 05

Notary Public: Lynnae M. Partridge

Date Commission Expires: January 3, 2006

KCC Office Use ONLY

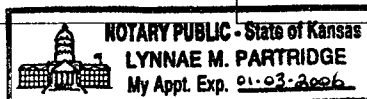
No Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution



ORIGINAL

Operator Name: H & B Petroleum Corporation Lease Name: Bauer Well #: 7
 Sec. 32 Twp. 21S S. R. 14 ☐ East ☒ West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Casing Collar Log

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
4 1/2" Liner	4 7/8	4 1/2 Liner	10.5	3768	SMD	100	Standard

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1352-1415	Standard	1350	3% CC 200 sx 18% salt 200 sx Calseal
				Squeeze 6 times

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3814 - 3820	Natural	RECEIVED
			APR 13 2005
			KCC WICHITA

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3815	N/A	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
03-02-2005		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50		26		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

COPELAND
Acid & Cement



POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

BURRTON, KS
(620) 463-5161
FAX (620) 463-2104

GREAT BEND, KS
(620) 793-3366
FAX (620) 793-3536

INVOICE
ORIGINAL

DEC 31 2004

INVOICE NUMBER

0025779-IN

H&B PETROLEUM CORP.
BILL TO: PO BOX 277
ELLINWOOD

KS 67526

LEASE: BAUER

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS
12/29/04	25779		12/16/04		
QUANTITY	U/M	ITEM NO/DESCRIPTION	D/C	PRICE	EXTENSION
16.00	MI	MILEAGE	.00%	2.50	40.00
1.00	EA	PUMP CHARGE	.00%	800.00	800.00
250.00	SAX	COMMON CEMENT	.00%	7.25	1,812.50
3.00	GAL	CALCIUM CHLORIDE	.00%	25.00	75.00
250.00	EA	BULK CHARGE	.00%	1.00	250.00
188.00	MI	BULK TRUCK - TON MILES	.00%	.85	159.80
1.00	EA	7% FUEL SURCHARGE	.00%	69.99	69.99

FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO
MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.

RECEIVED

APR 13 2005

KCC WICHITA

H & B PETROLEUM	
VENDOR	12896
ACCT #	4001 30 AFE
PROPERTY	100 (7)
DESCRIPTION	Cement to squeeze
APPROVAL	<i>Op</i>

POSTED
PAID
17893 01-17-05

COPY

There will be a charge of 1.5% (18% annual rate) on all past due accounts.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service, Inc.

Gressel Oil Field Service, Inc. reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

REMIT TO: P.O. BOX 438
Haysville, KS 67060

COP-GRB

NET INVOICE:	3,207.29
SALES TAX:	50.40
INVOICE TOTAL:	3,257.69

RECEIVED BY

NET 30 DAYS

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

* INVOICE *

Invoice Number: 095441

Invoice Date: 12/20/04

Sold H & B Oil Company
 To: 3290 Marshall Rd.
 Ottawa, KS
 66067

Cust I.D.....: H&BOil
 P.O. Number...: Bauer #17
 P.O. Date.....: 12/20/04

Due Date.: 01/19/05

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	7.8500	1570.00	T
Chloride	3.00	SKS	33.0000	99.00	T
Handling	203.00	SKS	1.3500	274.05	T
Mileage (20)	20.00	MILE	10.1500	203.00	T
203 sks @ \$.05 per sk per mi					
Squeeze	1.00	JOB	1180.0000	1180.00	T
Mileage pmp trk	20.00	MILE	4.0000	80.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$340.60
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3406.05
 Tax.....: 214.58
 Payments: 0.00
 Total....: 3620.63
 (340.60)

RECEIVED 3280.03

APR 13 2005

KCC WICHITA

COPY

H & B PETROLEUM

VENDOR 12862

ACCT # 400130 AFE

PROPERTY 100 (7)

DESCRIPTION

Cement to squeeze

APPROVAL

POSTED

PAID

17856-01-11-05

ALLIED CEMENTING CO., INC.
PO. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

ORIGINAL

DEC 3 0 Rec'd

* INVOICE *

Invoice Number: 095518

Invoice Date: 12/28/04

Sold To: H & B Petroleum Corp.
P. O. Box 277
Ellinwood, KS
67526

Cust. I.D. H&B
P.O. Number Bauer #7
P.O. Date 12/28/04

Due Date: 01/27/05
Terms: Net 30

Item I.D. / Desc.	Qty. Used	Unit	Price	Net	TX
Common	400.00	SKS	7.8500	3140.00	T
Chloride	14.00	SKS	33.0000	462.00	T
Handling	414.00	SKS	1.3500	558.90	T
Mileage (20)	20.00	MILE	20.7000	414.00	T
414 sks @\$.05 per sk per mi					
Squeeze	1.00	JOB	570.0000	570.00	T
Mileage pmp trk	20.00	MILE	4.0000	80.00	T
Extra Footage	862.00	PER	0.5000	431.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$565.59
ONLY if paid within 30 days from Invoice Date

Subtotal: 5655.90
Tax: 356.32
Payments: 0.00
Total: 6012.22

<565.59>

H & B PETROLEUM
VENDOR 12828
ACCT # 4001 30 AFE
PROPERTY 100 (1)
DESCRIPTION
Cement to squeeze
APPROVAL *Op*

POSTED
PAID
17882 01-17-05

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APR 13 2005

KCC WICHITA

COPY

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

* INVOICE *

Invoice Number: 095576

Invoice Date: 12/31/04

Sold H & B Petroleum Corp.

To: P. O. Box 277
 Ellinwood, KS
 67526

Cust. I.D.: H&B
 P.O. Number...: Bauer #7
 P.O. Date.....: 12/31/04

Due Date.: 01/30/05

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	300.00	SKS	7.8500	2355.00	T
Chloride	9.00	SKS	33.0000	297.00	T
Handling	309.00	SKS	1.3500	417.15	T
Mileage (20)	20.00	MILE	15.4500	309.00	T
309 sks @ \$.05 per sk per mi					
Squeeze	1.00	JOB	570.0000	570.00	T
Extra Footage	862.00	PER	0.5000	431.00	T
Mileage pmp trk	20.00	MILE	4.0000	80.00	T
Manifold	1.00	EACH	75.0000	75.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 453.41
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4534.15
 Tax.....: 285.65
 Payments: 0.00
 Total....: 4819.80
 <453.41>

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4366.39

APR 13 2005

KCC WICHITA

COPY

H & B PETROLEUM

VENDOR 12888

ACCT # 4001 30 AFE

PROPERTY 100 (7)

DESCRIPTION

Cement to squeeze

APPROVAL

POSTED

PAID

17882 01-17-05

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

ORIGINAL

JAN 13 REC'D

* INVOICE *

Invoice Number: 095616

Invoice Date: 01/12/05

Sold H & B Petroleum Corp.
To: P. O. Box 277
Ellinwood, KS
67526

Cust. I.D.: H&B

P.O. Number: Bauer #7

P.O. Date: 01/12/05

Due Date: 02/11/05

Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	7.8500	1570.00	T
Salt	64.00	SKS	7.5000	480.00	T
KolSeal	1000.00	LBS	0.5000	500.00	T
Handling	284.00	SKS	1.3500	383.40	T
Mileage (20)	20.00	MILE	14.2000	284.00	T
284 sks @ \$.05 per sk per mi					
Squeeze	1.00	JOB	570.0000	570.00	T
Extra Footage	862.00	PER	0.5000	431.00	T
Mileage pmp trk	20.00	MILE	4.0000	80.00	T
Manifold	1.00	EACH	75.0000	75.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$437.34
ONLY if paid within 30 days from Invoice Date

Subtotal: 4373.40
Tax: 275.52
Payments: 0.00
Total: 4648.92
(437.34)
4211.58

H & B PETROLEUM

VENDOR 12888

ACCT # 4001 30 AFE

PROPERTY 100 (1)

DESCRIPTION

Cement to squeeze

APPROVAL

POSTED

PAID

17882 01-17-05

RECEIVED

APR 13 2005

KCC WICHITA

COPY

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466

ORIGINAL Invoice

DATE	INVOICE #
1/31/2005	7844

BILL TO
H&B Petroleum Corporation PO Box 277 Ellinwood, KS 67526

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#7	Bauer	Stafford	Extreme Well Ser...	Oil	Workover	Squeeze Casi...	Wayne
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE		AMOUNT
575W	Mileage				70	3.00		210.00T
577W	Pump Service - Shallow Squeeze (< 1500 Ft.) - 1416 Feet				1	750.00		750.00T
288	Sand (20/40 Brady)				2	12.00		24.00T
325	Standard Cement				200	7.50		1,500.00T
283	Salt				1,000	0.17		170.00T
284	Calseal				9	28.00		252.00T
581W	Service Charge Cement				200	1.10		220.00T
583W	Drayage				724.5	0.90		652.05T
Subtotal								3,778.05
Sales Tax						5.30%		200.24

H & B PETROLEUM

VENDOR 13122

ACCT # 400130 AFE

PROPERTY 100 (7)

DESCRIPTION Cement to squeeze well

APPROVAL LP

POSTED

PAID

18120 02-17-05

RECEIVED

APR 13 2005

KCC WICHITA

COPY

Thank You For Your Business In 2004!
We Look Forward To Serving You In 2005!

Total \$3,978.29

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, KS 67560-0466

ORIGINAL Invoice

DATE	INVOICE #
2/17/2005	7757

BILL TO
H&B Petroleum Corporation PO Box 277 Ellinwood, KS 67526

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#7	Bauer	Stafford	Extreme Well Ser...	Oil	OWWO	Cement Liner	Nick

PRICE REF.	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575W	Mileage	70	3.00	210.00T
578W	Pump Charge - Liner - Deep Squeeze (> 1500 Ft.) - 3768 Feet	1	1,250.00	1,250.00T
418-4	4 1/2" Weld-On Flush Joint Float Shoe	1	200.00	200.00T
410-4	4 1/2" Top Plug	1	50.00	50.00T
330	Swift Multi-Density Standard (MIDCON II)	100	10.25	1,025.00T
581W	Service Charge Cement	135	1.10	148.50T
583W	Drayage	461.9	0.90	415.71T
	Subtotal			3,299.21
	Sales Tax		5.30%	174.86

H & B PETROLEUM

VENDOR 13330

ACCT # 400130 AFE

PROPERTY 100 (1)

DESCRIPTION Cement 4 1/2" liner

APPROVAL [Signature]

POSTED

RECEIVED
APR 13 2005
KCC WICHITA

COPY

We Appreciate Your Business!	Total \$3,474.07
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