

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33185

Name: Quail Oil & Gas, LC

Address: 109 Hampton Ct.

City/State/Zip: Garden City, KS 67846

Purchaser: N/A

Operator Contact Person: Wray Valentina

Phone: (620) 277-2062

Contractor: Name: Cheyenne Drilling, LP

License: 33375

Wellsite Geologist: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Essex Exploration

Well Name: Ruth York #1

Original Comp. Date: 1-8-1983 Original Total Depth: 5500'

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

12-7-04 12-8-04 12-20-04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 025206460001

County: Clark

NE-NE-NE Sec. 35 Twp. 33 S. R. 22 East West

330 feet from S N (circle one) Line of Section

330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ruth York OWWO Well #: 1

Field Name: Sitka

Producing Formation: N/A Well will be P&A'd

Elevation: Ground: 1875' Kelly Bushing: 1881'

Total Depth: 5500' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at N/A Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan W0-1 NCR 7-23-08

(Data must be collected from the Reserve Pit)

Chloride content 10000 ppm Fluid volume 350 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wray Val

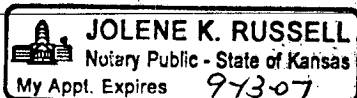
Title: Manager Date: 4-15-05

Subscribed and sworn to before me this 19th day of April

20 05

Notary Public: Jolene K Russell

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Quail Oil & Gas, LC Lease Name: Ruth York OWWO Well #: 1
 Sec. 35 Twp. 33 S. R. 22 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">Cement Bond Log w/ Gamma Ray</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used Both new and used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2"	15.5	5500	C/Poz	265	5%
					5% KCL - 5% Calseal - 6% .5% Halad 322		Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED APR 20 2005 KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SFP	5442' to 5446'	1000 gal 15% MCA Conversion	5404-46
3 SPF	5404' to 5409'	Cast Iron Bridge Plug	
		2 sks Cement	
3 SPF	4714' to 4717'	500 gal 15% MCA	4714-17

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A Will P&A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Will P&A well

Production Interval _____

HALLIBURTON JOB SUMMARY

REGION Central Operations		MNA / COUNTRY Mid Contintn/USA		SALES ORDER NUMBER 3433507		TICKET DATE 12/08/04	
MBU ID / ENPL & MCLIO103 106304		H.E.S. EMPLOYEE NAME TYCE DAVIS		BDA / STATE MC/Ks		COUNTY CLARK	
LOCATION LIBERAL		COMPANY CHEYENNE DRILLING CO.		PSL DEPARTMENT Cement		ORIGINAL	
TICKET AMOUNT \$11,991.36		WELL TYPE 02 Gas		CUSTOMER REP / PHONE RAMONE 620-391-0411			
WELL LOCATION LAND S. SITKA KS		DEPARTMENT CEMENT		SAP BOMB NUMBER 7523		Cement Production Casing	
LEASE NAME YORK		Well No. 1		SEC / TWP / RNG 25 - 33S - 22W		HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks.	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Davis, T 106304	9.0			
Arnett, J 226567	9.0			
Ferguson, R 106164	9.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10010749-10010921	140			
10240236-10240245	70			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	12/8/2004	12/8/2004	12/8/2004	12/8/2004
Time	0900	1300	2000	2100

Type and Size	Qty	Make
Float Collar INSERT	1	HOWCO
Float Shoe FILL TUBE	1	HOWCO
Centralizers		
Top Plug HWE	1	HOWCO
HEAD PC	1	HOWCO
Limit clamp		
Weld-A	1	HOWCO
Guide Shoe		
BTM PLUG		

New/Used		Weight	Size	Grade	From	To	Max. Allow
Casing	USED	15.5#	5 1/2"		0	5,500	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials		
Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	in
NE Agent	Gal.	in
Fluid Loss	Gal/Lb	in
Gelling Agent	Gal/Lb	in
Fric. Red.	Gal/Lb	in
Breaker	Gal/Lb	in
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
12/8				Cement Production Casing
Total		Total		

Ordered	Hydraulic Horsepower	Used
Treating	Average Rates in BPM	Overall
Feet 26	Cement Left in Pipe	Reason
		SHOE JOINT

Cement Data							
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	25	50/50 POZ C		5%KCL - 5%CALSEAL - 6#GILSONITE - .5%HALAD-322	33.84	5.22	10.00
2	240	50/50 POZ C		5%KCL - 5%CALSEAL - 6#GILSONITE - .5%HALAD-322	7.43	1.62	13.20
3							
4							

Summary						
Circulating Breakdown	Displacement	MAXIMUM	Prefflush: BBI	12.00	Type: MUDFLUSH	
Lost Returns	Lost Returns		Load & Bkdn: Gal - BBI		Pad:Bbl - Gal	
Cmt Rtrn#Bbl	Actual TOC		Excess /Return BBI		Calc. Disp Bbl	
Average	Frac. Gradient		Calc. TOC:		Actual Disp.	133
Shut In: Instant	5 Min.	15 Min.	Treatment: Gal - BBI		Disp: Bbl	
			Cement Slurry BBI	92.0		
			Total Volume BBI	237.00		

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE *Way Valerini* *Way Valerini*

SIGNATURE _____

