

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31772
Name: Black Star 231 Corp.
Address: 2300 Main St., Suite 900
City/State/Zip: Kansas City, Missouri, 64108
Purchaser: N/A
Operator Contact Person: Jim Pryor
Phone: (816) 5607300
Contractor: Name: Rig 6 Drilling Co., Inc.
License: 30567
Wellsite Geologist: Jim Pryor

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

4/1/2005 4/4/2005 4/4/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 003-24271-00-00
County: Anderson
SW SW SW SE Sec. 17 Twp. 22 S. R. 19 ☒ East ☐ West
165 fsl _____ feet from S / N (circle one) Line of Section
2475 fel _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE ☒ SE NW SW
Lease Name: X- Well #: 4

Field Name: Colony-Welda
Producing Formation: Absent

Elevation: Ground: 1070 Kelly Bushing: _____

Total Depth: 874 Plug Back Total Depth: surface

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from D&A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NCR 7-23-08
(Data must be collected from the Reserve Pit) P+A

Chloride content 1800 ppm Fluid volume 80 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 4-25/05

Subscribed and sworn to before me this 25 day of April

2005

Notary Public: Leonard L. Hopkins

Date Commission Expires: _____

LEONARD L. HOPKINS
Notary Public - State of Missouri
County of Platte
My Commission Expires Dec. 6, 2008
Commission #04537004

KCC Office Use ONLY

NO Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

APR 28 2005

KCC WICHITA

Operator Name: **Black Star 231 Corp.**Lease Name: **X-**Well #: **1**Sec. **17** Twp. **22** S. R. **19** ☒ East ☐ WestCounty: **Anderson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name Top Datum

BKC 460 +610

Base Ft. Scott lm. 807 +263

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 "	7"	17#	20'	Portland	8	-0-
D&A							

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D&A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
D&A				
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	D&A			

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval

ORIGINAL

John Barker
415 E. Jackson St
Iola, KS 66749
620-365-7806

RIG 6 DRILLING COMPANY, INC

2022 S. STATE STREET
P.O. Box 227
IOLA, KANSAS 66749

R. K. "Bud" Sifers
670 Soldier Rd
Bronson, KS 66716
620-365-6294

Company: Black Star 231 Corp.
Address: 5706 NW 90th Terrace
K.C., Mo 64154
Lease: X
County: Anderson
Location: 165' FSL/2475 FEL
Sec. 17/Twp. 22/ Rge. 19e

Commenced: April 01, 2005
Completed: April 04, 2005
Well #: 4
API #: 15-003-24,271
Status: Dry Hole
Total Depth: 874'-5 7/8"
Casing: 20'-8 5/8" cmt w/10 sx portland
Plug: 50'-Btm/ 50'@ 500'/ 175' to Su
Consolidated Cmt 4 to 5 pm

Driller's Log:

5	Soil and Clay	821	Co
45	Limestone (Ls)	830	Sh
112	Shale (Sh)	837	Sa Sh (very Lt odor)
157	Ls w/ Sand(Sa) Ls	874	Sh
243	Sh	874	T.D.
280	LS		
334	Sh		
460	LS		
632	Sh		
672	LS w/ sh brks		
801	Sh w/ ls brks		
807	LS		
808	Coal (Co)		
811	SH		
819	LS		

KCC permission to plug per
Clayton Tittle, 1:30pm 4/5/05

RECEIVED

APR 28 2005

KCC WICHITA

620-431-9210 OR 800-467-8676

TICKET NUMBER 2057

LOCATION Offawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET

CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-5-05	1764	X - #4	17	22	19	AN
CUSTOMER Black Star 231 Corp.						
MAILING ADDRESS 5705 NW 90th Terr			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY	STATE	ZIP CODE	372	F. Mader		
Kansas City	MO	64154	164	B. Arb		
			370	J. Polidore		
			144	R. Fisher		
JOB TYPE	PLUG	HOLE SIZE	6 3/4	HOLE DEPTH	875.	CASING SIZE & WEIGHT
CASING DEPTH	N/A	DRILL PIPE		TUBING		OTHER
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE
REMARKS: Plug Open hole thru Rig Drill pipe. 15 SKS @ TD.						
15 SKS @ 500' 175' to Surface. 45 SKS. 30/50 Pm						
Mix 6% Gel.						

[illegible]

AUTHORIZATION _____ TITLE 196930 DATE _____

TERMS

In consideration of the prices to be charged for our services, equipment and products, as set forth in Consolidated Oil Well Services, Inc.'s (COWS) current Price Schedule, and for the performance of services and supplying of materials, customer agrees to the following terms and conditions:

Terms: Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS-66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.

(b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

(c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to, or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

TICKET NUMBER 2057
LOCATION Ottawa KS
FOREMAN Fred Mader

ORIGINAL

[illegible]

KCC WICHITA

Tax 6.3%

SALES TAX	
ESTIMATED	
TOTAL	

37.20

1910.60

DATE _____

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