

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Purchaser: _____
Operator Contact Person: L. D. DAVIS
Phone: (620) 793-3051
Contractor: Name: C & G DRILLING COMPANY
License: 32701
Wellsite Geologist: GEORGE PETERSON

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
8/03/07 8/12/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 085-20077-0000
County: JACKSON
NE NE SW Sec. 27 Twp. 6 S. R. 13 East West
2310 feet from (S) N (circle one) Line of Section
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: CLYDE RIESCHICK Well #: 1
Field Name: _____

Producing Formation: _____
Elevation: Ground: 1221.25' Kelly Bushing: 1230'
Total Depth: 3460' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 350 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *(Data must be collected from the Reserve Pit)* **DH 5/27/09 7/28/08**
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Schneweis
Title: CLERK Date: OCTOBER 26, 2007
Subscribed and sworn to before me this 26 day of October,
20 07.
Notary Public: Rashell Patten
Date Commission Expires: 2-02-11

KCC Office Use ONLY

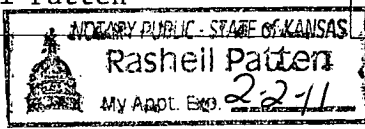
Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **RECEIVED**
KANSAS CORPORATION COMMISSION

UIC Distribution

OCT 29 2007



Operator Name: L. D. DRILLING, INC. Lease Name: CLYDE RIESCHICK Well #: 1
 Sec. 27 Twp. 6 S. R. 13 East West County: JACKSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4" | 8 5/8" | 24# | 350' | REGULAR CLASS A | 190 | 3% CC, 2% GEL |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|--|-----------|---|-------------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KANSAS CORPORATION COMMISSION

OCT 29 2007

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12028
 LOCATION Eureka
 FOREMAN Russell McElroy

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|---------|----------|---------|---------|
| 8-9-07 | 2919 | Clyde Rieschick #1 | 27 | 6 | 13 | Jackson |
| CUSTOMER L.D. Drilling Inc | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS 7 SW 26 Ave | | | 445 | ED | | |
| CITY STATE ZIP CODE Crest Bend Ks 67530 | | | 502 | Shannon | | |

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 353 CASING SIZE & WEIGHT 6 5/8
 CASING DEPTH 350 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 # SLURRY VOL 46 861 WATER gal/sk 6.5 CEMENT LEFT in CASING 25
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI 200 # RATE _____

REMARKS: Safety meeting, Rig up to 8 5/8 casing, Break circulation
w/ 5 861 water mix 190 SKs Regular cement w/ 3% cement 2% gel
74 # Flocc. Displace w/ 20 861 water. cement returned to
Surface class casing. Fill Annulus w/ 10 SKs cement. Annulus
stayed full. Job complete, Tear Down.

Thank
 you
 Russell
 McElroy

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401 S | 1 | PUMP CHARGE | 600.00 | 600.00 |
| 5406 | 125 | MILEAGE | 3.80 | 475.00 |
| 1104 S | 190 | SKs Regular class A cement | 12.20 | 2318.00 |
| 1102 | 535 # | CAC12 = 3% | .67 | 358.45 |
| 1110 A | 355 # | Gel = 2% | .18 | 63.90 |
| 1107 | 48 # | Flocc 74 # per/sk | 1.80 | 86.40 |
| 5407A | 8.93 | Tons x 125 miles x | 1.10 | 1002.25 |
| Sub Total | | | | 5111.20 |
| 6.7 % | | | SALES TAX | 109.91 |
| | | | ESTIMATED TOTAL | 5200.29 |

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 29 2007
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION called by Duke
w/ C+G Drig.

TITLE Rig Pusher

DATE 8-9-07

5300.29

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12377
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---------------------------------|------------|---------------------|---------|----------|---------|---------|
| 8-13-07 | 4979 | Clyde Rieschick # 1 | 27 | 65 | 13E | Jackson |
| CUSTOMER L.D. DRILLING, INC. | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS 7 SW 26 AVE | | | 445 | JUSTIN | | |
| CITY GREAT BEND | | | 502 | CALIN | | |
| STATE KS | | ZIP CODE 67530 | | | | |

JOB TYPE P.T.A. HOLE SIZE 7 7/8 HOLE DEPTH 3460' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 DP. Spot Cement Plugs as following.
Displaced Bottom 3 Plugs w/ Mud.

- 15 SKS @ 3410'
- 15 SKS @ 2835'
- 15 SKS @ 2489'
- 140 SKS 350' TO SURFACE
- 15 SKS RAT HOLE
- 10 SKS MOUSE HOLE
- 210 SKS TOTAL

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|------------------------|-------------------|------------------------------------|--|---------|
| 5405N | 1 | PUMP CHARGE | 870.00 | 870.00 |
| 5406 | 125 | MILEAGE | 3.50 | 437.50 |
| 1131 | 210 SKS | 60/40 Pozmix Cement | 9.80 | 2058.00 |
| 1118A | 220* | Gel 4% | .15 | 33.00 |
| 5407A | 9.03 Tons | 125 miles Bulk Truck | 1.10 | 1004.63 |
| 620-432-6521 Taylor | | | RECEIVED KANSAS CORPORATION COMMISSION OCT 29 2007 CONSERVATION DIVISION WICHITA, KS | |
| THANK YOU | | | Sub Total <u>4805.13</u> | |
| 6.7% | | | SALES TAX <u>145.00</u> | |
| 25596 | | | ESTIMATED TOTAL <u>4950.13</u> | |

AUTHORIZATION witnessed By Duke

TITLE Toolpusher / C & G Drilg.

DATE

4805.26