

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: Michael  
License: 33783

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
6/21/07 6/22/07 7/9/07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-29607-0000  
County: Allen  
\_\_\_\_\_ - nw - se Sec. 32 Twp. 26 S. R. 19  East  West  
2130 feet from (S) / N (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Beeman, Keith R. Well #: 32-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 988 Kelly Bushing: n/a  
Total Depth: 1085 Plug Back Total Depth: 1073.87  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1073.87  
feet depth to surface w/ 172 sx cmt.

**Drilling Fluid Management Plan** AH II NH 7-23-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 10/19/07  
Subscribed and sworn to before me this 19<sup>th</sup> day of October,  
20 07.  
Notary Public: Debra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
 Geologist Report Received  
 UIC Distribution  
**OCT 22 2007**

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Beeman, Keith R. Well #: 32-1
Sec. 32 Twp. 26 S. R. 19 [X] East [ ] West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [ ] Yes [ ] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log
Gamma Ray Neutron Log

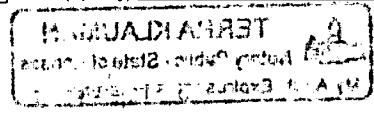
CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD Form with fields for Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify).



# Michael Drilling, LLC

P.O. Box 402  
Iola, KS 66749  
620-365-2755

Company: Quest Cherokee LLC  
Address: 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
Ordered By: Donnic Meyers

Date: 06/26/07  
Lease: Bucman, Keith R.  
County: Allen  
Well#: 32-1  
API#: 15-001-29607-0000

## Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	678-679	Lime
22-125	Lime	679-680	Coal
125-140	Shalc	680-712	Shale
140-205	Lime	712-713	Coal
205-246	Sand	713-732	Shale
246-361	Sandy Shale	732-748	Sandy Shale
361-384	Shale With Lime Streaks	748-765	Shale
384-399	Lime	765-766	Coal
399-440	Sandy Shale	766-774	Shalc
440-448	Lime	774-775	Coal
448-452	Sand	775-793	Shale
452-493	Sandy Shale	793-799	Sand
493-495	Lime	799-814	Shale
495-498	Coal	808	Gas Test 5" at 3/8" Choke
498-523	Lime	814-815	Coal
523-528	Black Shale	815-823	Shale
528-566	Sandy Shale	823-824	Coal
566-567	Coal	824-838	Shale
567-589	Lime	838-868	Sand
583	Gas Test 12" at 1/4" Choke	868-869	Coal
589-610	Sand	869-985	Sand
610-658	Shale	985-988	Coal
658-660	Coal	988-994	Shale
660-678	Shale	990	Gas Test 38" at 1/2" Choke

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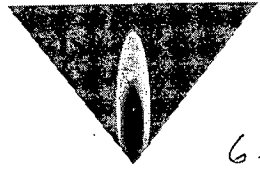
OCT 22 2007

CONSERVATION DIVISION  
WICHITA, KS



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2287

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

620330

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-9-07	Beeman Kieth 32-1	32	26	19	AL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	1:45		903427		7	Joe Blankenship
Tim A	6:45			903255		7	Tim A
Tyler G	7:00			903206		6.75	Tyler G
No driver				903142	932452		
Gary C	7:00			931500		6.75	Blcookus

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1085 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1073.87 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.12 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

washed 300 ft Sump 3 SKS of gel to surface. Installed cement head RAW  
 1 SK gel & 11 bbl dye & 172 SKS of cement to get dye to surface. Flush pump  
 Pump wipe plug to bottom & set float shoe

Very dirty hole

	1073.87	ft 4 1/2 Casing
	6	Centralizers
931305	5 hr	Casing tractor
932885	5 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7 hr	Foreman Pickup	
903255	7 hr	Cement Pump Truck	
903206	6.75 hr	Bulk Truck	
1104	160 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	<del>OWC Blend Cement</del> 4 1/2 float shoe	
1110	17 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	<del>Sodium Silicate</del> Colchlorid	
1123	7000 gal	City Water	
903142	hr	Transport Truck	
932452	hr	Transport Trailer	
931500	6.75 hr	80 Vac	
	1	4 1/2 float shoe	

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