

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33823
Name: Sentinel Petroleum, Inc.
Address: 101 N. Robinson, Suite 910
City/State/Zip: Oklahoma City, OK 73102
Purchaser: N/A
Operator Contact Person: Suzanne M. Rogers
Phone: (405) 239-2150
Contractor: Name: Gulick Drilling
License: 32854
Wellsite Geologist: Suzanne Rogers
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-5-07</u> Spud Date or Recompletion Date	<u>10-13-07</u> Date Reached TD	<u>P&A 10-13-07</u> Completion Date or Recompletion Date
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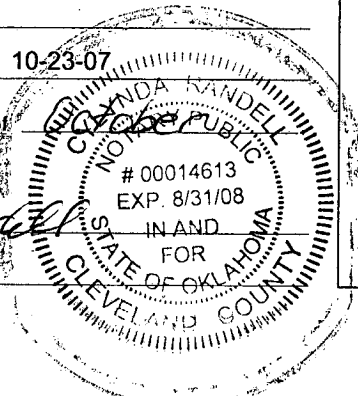
API No. 15 - 191-22516-0000
County: Sumner
 - - - - Sec. 9 Twp. 35 S. R. 2 East West
1650 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Horton-McClaskey Well #: 1
Field Name: Murphy
Producing Formation: N/A
Elevation: Ground: 1161 Kelly Bushing: 1170
Total Depth: 3803 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 300' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RA NH 7-22-08
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 250 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice-President Date: 10-23-07
Subscribed and sworn to before me this 23 day of October
20 07.
Notary Public: _____
Date Commission Expires: _____



KCC Office Use ONLY	
<u>No</u>	Letter of Confidentiality Received
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input checked="" type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

Operator Name: Sentinel Petroleum, Inc. Lease Name: Horton-McClaskey Well #: 1
 Sec. 9 Twp. 35 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction Density/Neutron Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stalnaker</td> <td>2346</td> <td>-1176</td> </tr> <tr> <td>Layton</td> <td>2792</td> <td>-1622</td> </tr> <tr> <td>Kansas City</td> <td>2987</td> <td>-1817</td> </tr> <tr> <td>Big Lime/Oswego</td> <td>3160</td> <td>-1990</td> </tr> <tr> <td>Mississippi</td> <td>3430</td> <td>-2260</td> </tr> <tr> <td>Woodford</td> <td>3552</td> <td>-2382</td> </tr> <tr> <td>Simpson</td> <td>3646</td> <td>-2476</td> </tr> <tr> <td>Arbuckle</td> <td>3744</td> <td>-2574</td> </tr> </table>	Name	Top	Datum	Stalnaker	2346	-1176	Layton	2792	-1622	Kansas City	2987	-1817	Big Lime/Oswego	3160	-1990	Mississippi	3430	-2260	Woodford	3552	-2382	Simpson	3646	-2476	Arbuckle	3744	-2574
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	300'	Class A	165	3% CaCL2, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

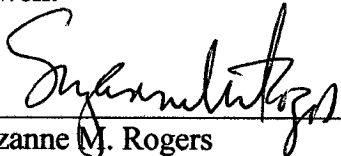
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KANSAS CORPORATION COMMISSION
OCT 26 2007
CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT OF CEMENTING

STATE OF OKLAHOMA)
) ss
 COUNTY OF OKLAHOMA)

Re: Horton-McClaskey #1
 NW/4 SE/4 NE/4, Section 9-35S-2E
 Sumner County, KS

I, the undersigned Suzanne M. Rogers, of lawful age, being first duly sworn, depose and say that, on October 6, 2007, Consolidated Oil Well Services, LLC, cemented 300' of 8 5/8" surface casing in the wellbore of the Horton-McClaskey #1 as described above for Sentinel Petroleum, Inc., the operator of record of said well.

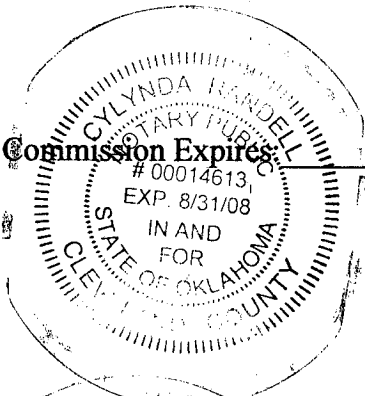
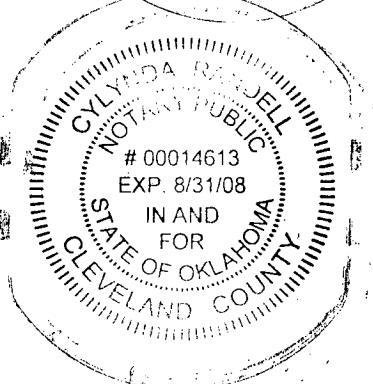


 Suzanne M. Rogers

Subscribed and sworn to before me this 16th day of October, 2007.



 Notary Public

My Commission Expires: 


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 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12421
 LOCATION El Dorado #80
 FOREMAN Larry Stearns

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-6-07	7896	Horton-Ma. Claskey #1	9	35S	2E	Sumner
CUSTOMER Dentzel Petroleum Inc						
MAILING ADDRESS 101 W. Robinson Ste 910						
CITY OKla City		STATE OK	ZIP CODE 73102			

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Jacob		
447	Shraw		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 335 CASING SIZE & WEIGHT 3 5/8
 CASING DEPTH 330 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.5 SLURRY VOL 39 WATER gall/sk 7.62 CEMENT LEFT in CASING 25 lb
 DISPLACEMENT 20.62 DISPLACEMENT PSI 250 MIX PSI 0 RATE 42 lbs

REMARKS: Surface pump - Reamed up - Broke Circulation with 16 sacks
16 sacks Class A + 3% CACL2 + 2% Gel. Replaced 19 lbs fluid with
with 10 lbs of Circulation Cement to Surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	150.00	150.00
5406	55	MILEAGE	3.30	181.50
11045	16.5	16 sacks Class A	12.20	201.30
1118A	3.30	lbs Gel	.15	49.50
1102	4.95	lbs CACL2	1.67	82.165
5407A	8.17 tons x 55	Bulk Delivery	1.10	898.70
				<u>3721.94</u>

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AUTHORIZATION Dennis M. Rybinski TITLE 217155 DATE _____
 SALES TAX 151.02
 ESTIMATED TOTAL 3873.96

E. Bitter Creek Prospect

GEOLOGICAL REPORT

**Horton-McClaskey #1
NW/4 SE/4 NE/4
Sec. 9-35S-2E
Sumner County, KS**

GL 1161'
KB 1170'
Total Depth: 3803' in Arbuckle

Geological Summary:

Structure: Structurally the Horton-McClaskey #1 was low to the Horton #2 in the SE/4, Sec 9-35S-2E on our target zone, the Simpson. ON the Mississippi we encountered chert, a more dense siliceous rock, than the porous chat we hoped to encounter. The chert had poor shows and would likely have produced a lot of water with just a small amount of hydrocarbons. Uphole zones included the Stalnaker and Layton Sands which were wet as indicated by the logs and the Bartlesville sand. That sand interval is a stray sand and generally too high in the section to be classified as truly a Bartlesville sand. As indicated on the logs it was tight with no permeability. The 627 unit gas show apparently came from the hot shale sitting on top of the tight sand.

Sample Description: A complete sample description can be found on the mud log.

Pay Zones: All zones were wet.

The Horton-McCLaskey #1 was plugged and abandoned.

Suzanne M. Rogers
Geologist

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