

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5208
Name: ExxonMobil Oil Corporation
Address P.O. Box 4358
City/State/Zip Houston TX 77210-4358
Purchaser: spot market
Operator Contact Person: Jacqueline Davis
Phone (281) 654-1913
Contractor: Name: Key Energy Services
License: 165133-32302
Wellsite Geologist: _____

Designate Type of Completion
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: Mobil Oil Corporation

Well Name: Hutton #1 Unit 2
Original Comp. Date 6/21/77 Original Total Depth 3060'
____ Deepening Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr?) Docket No. _____
8/22/07 9/12/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-20333001
County Stevens
NE-NE-SW-SW Sec. 22 Twp. 32 S. R. 37 E W
1250 Feet from S (circle one) Line of Section
1250 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Hutton #1 Unit Well # 2
Field Name Hugoton/Panoma
Producing Formation Chase/CG
Elevation: Ground 3122' Kelley Bushing 3129'
Total Depth 3060' Plug Back Total Depth 3025'
Amount of Surface Pipe Set and Cemented at 610 Feet
Multiple Stage Cementing Collar Used? ____ Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

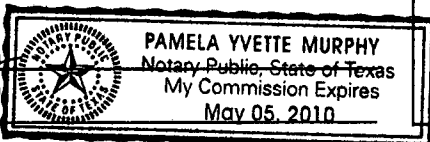
Drilling Fluid Management Plan WONH 7-22-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jacqueline Davis
Title Support Staff Technical Assist Date 10/25/07
Subscribed and sworn to before me this 25th day of October,
20 07.

Notary Public Pamela Yvette Murphy
Date Commission Expires May 05, 2010



KCC Office Use ONLY
RECEIVED
KANSAS CORPORATION COMMISSION
____ Letter of Confidentiality Attached
If Denied, Yes Date: OCT 26 2007
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name ExxonMobil Oil CorporationLease Name Hutton #1 UnitWell # 2Sec. 22 Twp. 32 S.R. 37 East WestCounty Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas, to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | |
|---|---|--|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum Chase 2544' Council Grove 2881' |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Electric Log Run (Submit Copy.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| List All E.Logs Run: | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12 1/4" | 8 5/8" | 24 | 610' | Class H | 300 | 12% gel; 2% CaCl |
| production | 7 7/8" | 5 1/2" | 14 | 3043' | 65/35 Pozmix | 200 | 6% gel |
| | | | | | Class H | 100 | 18% salt |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|-------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------|
| 2 | 2956' - 2967' (6/8/77) 2889' - 2941' (6/13/77) | | |
| 3 | 2766' - 2776' (8/24/07) 500gal 15%HCL; 225000# | 20-40sd; 1060bbls wtr; 820200scf N2 | 2766-2776 |
| 3 | 2728' - 2738'; 2660' - 2670'; 2610' - 2620'; | | |
| 3 | 2576' - 2586'; 2540' - 2550' (9/10/07) | 15 gpf of 15% HCL | 2540-2670 |

| | | | | | |
|--|-----------|----------------|--|---------------|---|
| TUBING RECORD | | Size 2 3/8" | Set At 2984' | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. pending | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION: Open Hole Perforation Dually Comp Commingled

Production Interval: 2540' - 2967'

(If vented, submit ACO-18.)

Other (Specify):

