

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5208
Name: ExxonMobil Oil Corporation
Address P.O. Box 4358
City/State/Zip Houston TX 77210-4358
Purchaser: spot market
Operator Contact Person: Jacqueline Davis
Phone (281) 654-1913
Contractor: Name: Key Energy Services
License: 165133 32302
Wellsite Geologist: _____

Designate Type of Completion

____ New Well ____ Re-Entry X Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
X Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Mobil Oil CorporationWell Name: Randall C. Hill Unit #2Original Comp. Date 2/28/78 Original Total Depth 3025____ Deepening X Re-perf. ____ Conv. to Enhr./SWD

____ Plug Back ____ Plug Back Total Depth

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Enhr?) Docket No. _____

9/5/07 9/25/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-203790001County StevensSW - NW SE - NW Sec. 15 Twp. 31 S. R. 36 ☐ E ☒ W1714 Feet from S N (circle one) Line of Section1390 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Randall C. Hill Unit Well # 2Field Name Hugoton/PanomaProducing Formation Chase/CGElevation: Ground 3042' Kelley Bushing 3049'Total Depth 3025' Plug Back Total Depth 3002'Amount of Surface Pipe Set and Cemented at 615 FeetMultiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan WO NH 7-2208
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

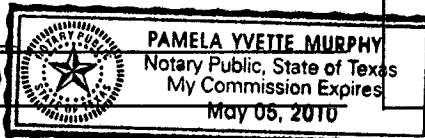
Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jacqueline DavisTitle Support Staff Technical Asst Date 10/25/07Subscribed and sworn to before me this 25th day of October20 07Notary Public Pamela Yvette MurphyDate Commission Expires May 05, 2010

KCC Office Use ONLY

RECEIVED

KANSAS CORPORATION COMMISSION

Letter of Confidentiality Attached

If Denied, Yes ☐ Date _____

Wireline Log Received

Geologist Report Received

UIC Distribution

OCT 26 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name ExxonMobil Oil CorporationLease Name Randall C. Hill UnitWell # 2Sec. 15 Twp. 31 S.R. 36 ☐ East ☒ WestCounty Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☐ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

Chase

2542

Council Grove

2877.

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24	615'	Class H	350	12% Gel.
production	7 7/8"	5 1/2"	14	3025'	HOWCO Lite	200	
					Class H	150	18% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2889' - 2947' (2/21/78)		
4	2766' - 2776' (9/7/07) 500gal 15%HCL; 230000#	20/40 Ottawa Sd; 125000 gal gel	2766-2776
3	2662' - 2672'; 2717' - 2728'; 2612' - 2622';	10% gals 15% HCL per each ft	2662 -
3	2582' - 2592'; 2552' - 2562' (9/19/07)	of perfs	2562
TUBING RECORD			
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8"	2958'		
Date of First, Resumed Production, SWD or Enhr.		Producing Method	
pending		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease☐ Open Hole ☒ Perforation ☐ Dually Comp. ☐ Commingled

2552' - 2947'

(If vented, submit ACO-18.)

☐ Other (Specify)