

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/20/07</u>	<u>6/28/07</u>	<u>6/29/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26962-0000
 County: Neosho
_____ w/2 _____ se _____ nw Sec. 33 Twp. 29 S. R. 18 East West
1980 feet from S / (N) (circle one) Line of Section
1700 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: LDH Farms Well #: 33-4
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1035 Kelly Bushing: n/a
 Total Depth: 1202 Plug Back Total Depth: 1190.58
 Amount of Surface Pipe Set and Cemented at 21.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1190.58
 feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan AMJLNH 7-22-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 10/16/07
 Subscribed and sworn to before me this 16th day of October,
 20 07.
 Notary Public: Doug Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

OCT 18 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: LDH Farms Well #: 33-4
 Sec. 33 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1190.58	"A"	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

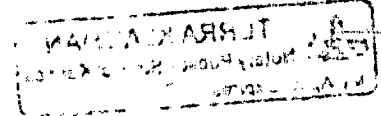
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1070-1072/1048-1050/1021-1023/1015-1017	400gal 15%HCLw/ 45 bbbls 2%kcl water, 793bbbls water w/ 2% KCL, Biocide, 7100# 20/40 sand	1070-1072/1048-1050 1021-1023/1015-1017
4	780-782/743-746/720-722	400gal 15%HCLw/ 48 bbbls 2%kcl water, 620bbbls water w/ 2% KCL, Biocide, 6000# 20/40 sand	780-782/743-746 750-722
4	641-645/630-634	300gal 15%HCLw/ 47 bbbls 2%kcl water, 753bbbls water w/ 2% KCL, Biocide, 8100# 20/40 sand	641-645/630-634

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1114</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/26/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>18.6mcf</u>	Water Bbls. <u>12.1bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

NO. 01 TOP



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	33	T.	29	R.	18		
API #	133-26962	County:	Neosho		281'	no blow			
Elev:	1035'	Location	Kansas		343'	no blow			
					374'	no blow			
Operator:	Quest Cherokee, LLC				405'	no blow			
Address:	9520 N. May Ave, Suite 300				436'	no blow			
	Oklahoma City, OK. 73120				653'	4 - 1/2"	12.5		
Well #	33-4	Lease Name	LDH Farms		746'	6 - 1/2"	15.4		
Footage Location	1980 ft from the		N	Line	963'	10 - 1/2"	19.9		
	1700 ft from the		W	Line	994'	10 - 1/2"	19.9		
Drilling Contractor:	TXD SERVICES LP				1025'	7 - 1/2"	16.7		
Spud Date:	6/17/2007	Geologist:			1056'	3 - 1/2"	10.9		
Date Comp:	6/28/2007	Total Depth:	1211'		1149'	20 - 1/2"	28		
Exact spot Location:	SE NW				1211'	6 - 3/4"	34.7		
Well Details									
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	21'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	236	242	sand	471	475
clay/shale	1	21	lime	242	254	shale	475	503
shale	21	61	b.shale	254	256	sand	503	510
lime	61	62	lime	256	323	shale	510	534
b.shale	62	64	shale	323	335	lime	534	583
shale	64	84	b.shale	335	337	b.shale	563	565
lime	84	86	sand	337	340	lime	565	575
shale	86	148	shale	340	344	shale	575	630
lime	148	150	coal	344	345	lime	630	640
shale	150	151	shale	345	353	b.shale	640	642
lime	151	153	lime	353	354	coal	642	644
shale	153	155	shale	354	383	shale	644	650
shale	155	160	b.shale	383	385	sand/shale	650	684
b.shale	160	162	coal	385	386	shale	684	755
shale	162	164	lime	386	388	coal	755	757
lime	164	180	shale	388	397	shale	757	898
shale	180	189	lime	397	401	sand	898	910
lime	189	210	shale	401	420	oil sand	910	924
b.shale	210	212	lime	420	430	shale	924	933
shale	212	217	coal	430	431	coal	933	934
lime	217	218	shale	431	435	shale	934	942
shale	218	228	lime	435	440	coal	942	943
lime	228	236	shale	440	471	shale	943	979

225' added water

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2271

FIELD TICKET REF #

FOREMAN: Joe

621960

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-29-07	LDH Farms 33-4	33	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	11:30		903427		4.75	Joe B
Maverick D	7:00			903197		4.5	Maverick D
Tyler G	7:00			903206		4.5	Tyler G
Paul H	6:45			903142	932152	4.75	Paul H
Gary C	7:00			931500		4.5	Gary C

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1202 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1190.58 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.98 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed cement head RAN 1 SK gel & 13 bbl dye & 155 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom of set float shoe

1190.58	ft 4 1/2 Casing	
6	Centralizers	
1	1 1/2 float shoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.75 hr	Foreman Pickup	
903197	4.5 hr	Cement Pump Truck	
903206	4.5 hr	Bulk Truck	
1104	145 SK	Portland Cement	
1124	2	60/60 POZ Blend Cement Baffle 3 1/2 #3	
1126	1	QWC Blend Cement 1 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	4.75 hr	Transport Truck	
932452	4.75 hr	Transport Trailer	
931500	4.5 hr	80 Vac	

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