

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/15/07</u>	<u>6/18/07</u>	<u>6/18/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26964-0000
County: Neosho
_____ SW _____ SW Sec. 34 Twp. 29 S. R. 18 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Leck, Marvin G. Well #: 34-2
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 1008 Kelly Bushing: n/a
Total Depth: 1117 Plug Back Total Depth: 1110.02
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1110.02
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II NH 7-22-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/16/07
Subscribed and sworn to before me this 16th day of October,
2007.
Notary Public: Devra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 18 2007

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Leck, Marvin G. Well #: 34-2
 Sec. 34 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1110.02	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1021-1024/970-972/964-966	300gal 15%HCLw/ 24 bbls 2%kcl water, 701bbls water w/ 2% KCL, Bloclde, 8600# 20/40 sand	1021-1024/970-972 964-966
4	745-747/706-709/684-686	300gal 15%HCLw/ 32 bbls 2%kcl water, 451bbls water w/ 2% KCL, Bloclde, 8600# 20/40 sand	745-747/706-709 684-686
4	603-607/591-595	300gal 15%HCLw/ 42 bbls 2%kcl water, 601bbls water w/ 2% KCL, Bloclde, 10200# 20/40 sand	603-607/591-595

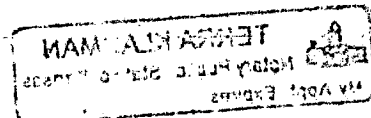
TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>1058</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/13/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>45.5mcf</u>	Water Bbls. <u>85.8bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____

8/13/07



TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	34	T.	29	R.	18		
API #	133-26964	County:	Neosho		157'	0 no blow			
Elev:	1008'	Location	Kansas		312'	0 no blow			
					498'	0 no blow			
Operator:	Quest Cherokee, LLC				591'	0 no blow			
Address:	9520 N. May Ave, Suite 300				622'	5 - 1/2"	14.1		
	Oklahoma City, OK. 73120				715'	0 no blow			
Well #	34-2	Lease Name	Leck, Marvin		746'	0 no blow			
Footage Location	660 ft from the		S	Line	808'	0 no blow			
	660 ft from the		W	Line	870'	0 no blow			
Drilling Contractor:	TXD SERVICES LP				932'	slight blow			
Spud Date:	NA	Geologist:			994'	slight blow			
Date Comp:	6/18/2007	Total Depth:	1118'		1025'	2 - 1 1/4"	62		
Exact spot Location;	SW SW				1056'	2 - 1 1/4"	62		
					1118'	17 1/2"	25.8		
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	21'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	9	shale	395	402	shale	674	705
shale	9	22	shale	402	459	lime	705	709
lime	22	35	b.shale	459	461	b.shale	709	711
shale	35	100	shale	461	464	coal	711	712
lime	100	121	sand	464	473	shale	712	719
shale	121	133	lime	473	491	sand	719	731
lime	133	153	b.shale	491	493	shale	731	740
coal	153	154	lime	493	527	b.shale	740	741
shale	154	156	sand	527	558	shale	741	769
lime	156	162	sand/shale	558	568	sand	769	798
sand	162	253	b.shale	568	570	sand/shale	798	804
lime	253	283	lime	570	593	shale	804	812
shale	283	305	shale	593	600	sand	812	815
coal	305	306	lime	600	606	coal	815	816
shale	306	340	b.shale	606	608	sand	816	858
b.shale	340	343	coal	608	609	shale	858	888
lime	343	351	lime	609	614	sand	888	896
sand	351	352	sand	614	625	sand/shale	896	910
lime	352	362	sand	625	629	shale	910	926
shale	362	381	shale	629	641	b.shale	926	928
lime	381	390	sand/shale	641	655	shale	928	951
shale	390	393	shale	655	659	sand	951	964
lime	393	395	sand/shale	659	674	shale	964	967

470' added water, 1030-1118' odor

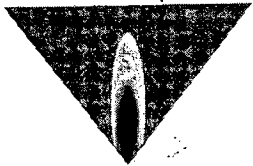
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OCT 18 2007

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2245

FIELD TICKET REF #

FOREMAN Joe B

622030

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-07	Leck MARVIN 34-2	34	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:15	6:30		903427		5.75	Joe Blomman
MAVERICK D	↓	6:30		903197		5.75	[Signature]
Tyler G	↓	6:30		903103		5.75	[Signature]
Paul H	↓	5:30		903142	932452	4.75	[Signature]
Gary C	↓	5:30		903500		4.75	[Signature]

JOB TYPE Longstrings HOLE SIZE C 3/4 HOLE DEPTH 1117 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1110.02 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.70 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

INSTALLED cement head RAN 1 SK gal of dye & 12 bbl dye & 150 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

1110.02	Ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	5.75 hr	Foreman Pickup	
903197	5.75 hr	Cement Pump Truck	
903103	5.75 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 # 3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catchloride	
1123	7000 gal	City Water	
903142	4.75 hr	Transport Truck	
932452	4.75 hr	Transport Trailer	
931500	4.75 hr	80 Vac	

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