

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

5/29/09
Form ACO-1
September 1999
Form Must Be Typed

JUN 04 2007

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5254
Name: MIDCO Exploration, Inc.
Address: 414 Plaza Drive, Suite 204
City/State/Zip: Westmont IL 60559
Purchaser: N/A
Operator Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/6/07</u>	<u>2/11/07</u>	<u>2/12/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22078-0000
 County: Kingman
 C S/2 S/2 NE Sec. 24 Twp. 28 S. R. 8 East West
2310 feet from S / (N) (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Lindquist Well #: 7
 Field Name: Garlich
 Producing Formation: N/A
 Elevation: Ground: 1647' Kelly Bushing: 1655'
 Total Depth: 4248' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 266 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 10-28-08
 (Data must be collected from the Reserve Pit)
 Chloride content 30,000 ppm Fluid volume 700 bbls
 Dewatering method used vacuum available fluids

Location of fluid disposal if hauled offsite:
 Operator Name: Messenger Petroleum, Inc.
 Lease Name: Nicholas SWD License No.: 4706
 Quarter _____ Sec. 20 Twp. 3S S. R. 8 East West
 County: Kingman Docket No.: D-25,073

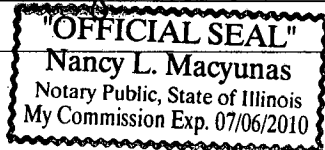
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Vice-President Date: 5/31/07

Subscribed and sworn to before me this 31st day of May
2007

Notary Public: Nancy R. Macyunas
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: MIDCO Exploration, Inc. Lease Name: Lindquist Well #: 7
 Sec. 24 Twp. 28 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

No Logs Run

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 WICHITA, KS

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Picked during drilling

Mississippi

4086'

KCC-2431'
 MAY 29 2007
 CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	266'	60/40 poz	250	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

32400

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS.

DATE <i>2-6-07</i>	SEC. <i>24</i>	TWP. <i>28s</i>	RANGE <i>08 W</i>	CALLED OUT <i>3:15 PM</i>	ON LOCATION <i>5:00 PM</i>	JOB START <i>6:40 PM</i>	JOB FINISH <i>7:00 PM</i>
LEASE <i>Ind West</i>	WELL # <i>7</i>	LOCATION <i>14 Hiway + Landfill Rd. south of Kingman 1/4 W, 5/5</i>			COUNTY <i>Kingman</i>	STATE <i>Kansas</i>	

OLD OR NEW (Circle one)

CONTRACTOR *Duke Rig #2*

TYPE OF JOB *Surface*

HOLE SIZE <i>12 1/4</i>	T.D. <i>267'</i>
CASING SIZE <i>8 5/8</i>	DEPTH <i>267'</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <i>250</i>	MINIMUM <i>-</i>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>15'</i>	
PERFS.	
DISPLACEMENT <i>16 Bbls water</i>	

OWNER *Mid-Co Exploration*

CEMENT AMOUNT ORDERED *250 sx 60:40:2+3%.cc*

COMMON	<i>150 A</i>	@	<i>10.65</i>	<i>1597.50</i>
POZMIX	<i>100</i>	@	<i>5.80</i>	<i>580.00</i>
GEL	<i>4</i>	@	<i>16.65</i>	<i>66.60</i>
CHLORIDE	<i>8</i>	@	<i>46.60</i>	<i>372.80</i>
ASC		@		

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Carl Balding</i>
# <i>414302</i>	HELPER <i>Dennis Cushman</i>
BULK TRUCK	
# <i>356</i>	DRIVER <i>Thomas Damarow</i>
BULK TRUCK	
#	DRIVER

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WICHITA, KS

HANDLING *262* @ *1.90* *497.80*

MILEAGE *40 x 262 x .09* *943.20*

TOTAL *4057.90*

REMARKS:

Run 267 8 5/8 Break circulation

SERVICE