

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

05/04/09  
Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32819  
Name: Baird Oil Company, LLC  
Address: P.O. Box 428  
City/State/Zip: Logan, Ks 67646  
Purchaser: Coffeyville Resources  
Operator Contact Person: Andrew C. Noone  
Phone: (785) 689-7456  
Contractor: Name: W W Drilling, LLC  
License: 33575  
Wellsite Geologist: Gary Gensch

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**MAY 04 2007**  
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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

March 23, 2007	March 30, 2007	April 20, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23598-0000  
County: Rooks  
App. SW NE SW Sec. 20 Twp. 7 S. R. 20  East  West  
1420 feet from S N (circle one) Line of Section  
1330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: LaBarge Well #: 1-20  
Field Name: Wildcat

Producing Formation: Toronto/Lansing-Kansas City  
Elevation: Ground: 2038' Kelly Bushing: 2043'  
Total Depth: 3565' Plug Back Total Depth: 3539'  
Amount of Surface Pipe Set and Cemented at 208 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1634 Feet  
If Alternate II completion, cement circulated from 1634  
feet depth to surface w/ 200 sx cmt.

**Drilling Fluid Management Plan** AT INS 2-909  
(Data must be collected from the Reserve Pit)

Chloride content 2650 ppm Fluid volume 400 bbls  
Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite:  
Operator Name: Baird Oil Company, LLC  
Lease Name: Schoeller License No.: 32819  
Quarter SE Sec. 19 Twp. 7 S. R. 19  East  West  
County: Rooks Docket No.: D-22443

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: May 4, 2007  
Subscribed and sworn to before me this 8th day of MAY,  
20 07.  
Notary Public: [Signature]  
Date Commission Expires: Sept. 14, 2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
\_\_\_\_\_  
UIC Distribution KANSAS CORPORATION COMMISSION

**ANDREW C. NOONE**  
State of Kansas  
My Appt. Exp 9-14-2008

**MAY 09 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Baird Oil Company, LLC Lease Name: LaBarge Well #: 1-20  
 Sec. 20 Twp. 7 S: R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>RAG, Micro</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1621'</td> <td>+422</td> </tr> <tr> <td>Topeka</td> <td>3030'</td> <td>-987</td> </tr> <tr> <td>Heebner</td> <td>3232'</td> <td>-1189</td> </tr> <tr> <td>Toronto</td> <td>3254'</td> <td>-1211</td> </tr> <tr> <td>Lansing</td> <td>3271'</td> <td>-1228</td> </tr> <tr> <td>BKC</td> <td>3473'</td> <td>-1430</td> </tr> <tr> <td>Arbuckle</td> <td>3549'</td> <td>-1506</td> </tr> <tr> <td>TD</td> <td>3565'</td> <td>-1522</td> </tr> </table>	Name	Top	Datum	Anhydrite	1621'	+422	Topeka	3030'	-987	Heebner	3232'	-1189	Toronto	3254'	-1211	Lansing	3271'	-1228	BKC	3473'	-1430	Arbuckle	3549'	-1506	TD	3565'	-1522
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Arbuckle	3549'	-1506																										
TD	3565'	-1522																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/4	8 5/8"	24lbs/ft	208'	Standard	150 sks	3% cc, 2% gel
Production	7 7/8	5 1/2"	14 lbs/ft	3564'	Standard/PozMix	240 sks	18% cc, 1/2% CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots/foot	3254'-3258' Perforations		
4 shots/foot	3308'-3312' Perforations		
	3348' Cast Iron Bridge Plug		

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TUBING RECORD	Size 2 7/8"	Set At 3348'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. April 21, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf	Water Bbls. 140	Gas-Oil Ratio 30

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
 MAY 09 2007  
 CONSERVATION DIVISION  
 WICHITA, K3



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
4/12/2007	11298

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-20	LaBarge	Rooks	Leon's Drilling Se...	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	4.00	240.00
578D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
290	D-Air				2	Gallon(s)	32.00	64.00
105	5 1/2" Port Collar Tool Rental With Man				1	Each	400.00	400.00
330	Swift Multi-Density Standard (MIDCON II)				180	Sacks	14.00	2,520.00
276	Flocele				50	Lb(s)	1.25	62.50
581D	Service Charge Cement				200	Sacks	1.10	220.00
583D	Drayage				599.1	Ton Miles	1.00	599.10
	Subtotal							5,355.60
	<p>24/18/2007 24/18/2007</p> <p>Lebarge 190402 400.00 Lebarge 1-20 - Rental of Port collar + man when cementing port collar</p> <p>Lebarge 190402 4,955.60 Lebarge 1-20 - Pump charge, cement + other misc. expenses used to cement port collar</p>							

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KANSAS CORPORATION COMMISSION

MAY 09 2007

CONSERVATION DIVISION  
WICHITA, KS

**We Appreciate Your Business!**

**Total**

\$5,355.60



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

# Invoice

DATE	INVOICE #
3/30/2007	11285

<b>BILL TO</b>
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator	
Net 30	#1-20	LaBarge	Rooks	WW Drilling #6	Oil	Development	LongString	Dave	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT	
575D	Mileage - 1 Way				70	Miles	4.00	280.00	
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00	
280	Flocheck 21				500	Gallon(s)	2.75	1,375.00	
290	D-Air				2	Gallon(s)	32.00	64.00	
402-5	5 1/2" Centralizer				11	Each	80.00	880.00	
403-5	5 1/2" Cement Basket				1	Each	280.00	280.00	
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00	
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	235.00	235.00	
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00	
411-5	5 1/2" Recipo Scratcher				30	Each	50.00	1,500.00	
325	Standard Cement				200	Sacks	11.50	2,300.00	
326	60/40 Pozmix (2% Gel)				40	Sacks	8.50	340.00	
276	Flocele				50	Lb(s)	1.25	62.50	
277	Gilsonite (Coal Seal)				500	Lb(s)	0.40	200.00	
283	Salt				1,800	Lb(s)	0.20	360.00	
285	CFR-1				94	Lb(s)	4.00	376.00	
581D	Service Charge Cement				240	Sacks	1.10	264.00	
583D	Drayage				858.76	Ton Miles	1.00	858.76	
	Subtotal								13,235.26

R 4/4/2007  
P 4/4/2007  
LeBarge 190402  
LeBarge 1-20 - Pump Charge, misc. expenses used to cement production casing

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MAY 09 2007  
CONSERVATION DIVISION  
WICHITA KS

<b>We Appreciate Your Business!</b>	<b>Total</b>	<b>\$13,235.26</b>
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# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
3/23/2007	11468

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-20	LaBarge	Rooks	WW Drilling #6	Oil	Development	Cement Surface ...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	4.00	240.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.) - 209 Feet	1	Job	750.00	750.00
410-8	8 5/8" Top Plug	1	Each	100.00	100.00
325	Standard Cement	150	Sacks	11.50	1,725.00
278	Calcium Chloride	4	Sack(s)	40.00	160.00
279	Bentonite Gel	3	Sack(s)	21.00	63.00
581D	Service Charge Cement	150	Sacks	1.10	165.00
583D	Drayage	441.6	Ton Miles	1.00	441.60
	Subtotal				3,644.60

R: 3/29/2007  
P: 3/29/2007  
LaBarge 190402  
LaBarge 1-20 - Pump charge, cement & other misc used to cement + surface casing

3,644.60  
charge, cement to cement + surface

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MAY 04 2007  
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KANSAS CORPORATION COMMISSION  
MAY 09 2007  
CONSERVATION DIVISION  
WICHITA, KS

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$3,644.60
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3/29/2007  
CK# 6066