

5/4/09

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32819
Name: Baird Oil Company, LLC
Address: P.O. Box 428
City/State/Zip: Logan, Ks 67646
Purchaser: Coffeyville Resources
Operator Contact Person: Andrew C. Noone
Phone: (785) 689-7456
Contractor: Name: W W Drilling, LLC
License: 33575
Wellsite Geologist: Richard Bell

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

April 3, 2007	April 9, 2007	May 1, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 137-20465-0000
County: Norton
App. NE NE NE Sec. 15 Twp. 4 S. R. 21 East West
100 feet from S NE (circle one) Line of Section
460 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Anna Well #: 1-15
Field Name: Wildcat

Producing Formation: Lansing-Kansas City
Elevation: Ground: 2198' Kelly Bushing: 2203'

Total Depth: 3703' Plug Back Total Depth: 3659'

Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1874 Feet

If Alternate II completion, cement circulated from 1874
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan Alt II NS 2 9-07
(Data must be collected from the Reserve Pit)

Chloride content 2200 ppm Fluid volume 400 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L. Beard
Title: President Date: May 4, 2007

Subscribed and sworn to before me this 8th day of May
2007

Notary Public: Andrew C. Noone

Date Commission Expires: Sept. 14, 2010

ANDREW C. NOONE
State of Kansas
My Appt. Exp. 9-14-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
UIC Distribution **KANSAS CORPORATION COMMISSION**
MAY 09 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Baird Oil Company, LLC Lease Name: Anna Well #: 1-15
 Sec. 15 Twp. 4 S. R. 21 East West County: Norton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG, Micro, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1868'</td> <td>+335</td> </tr> <tr> <td>Topeka</td> <td>3204'</td> <td>-1001</td> </tr> <tr> <td>Heebner</td> <td>3397'</td> <td>-1194</td> </tr> <tr> <td>Toronto</td> <td>3424'</td> <td>-1221</td> </tr> <tr> <td>Lansing</td> <td>3439'</td> <td>-1236'</td> </tr> <tr> <td>BKC</td> <td>3625'</td> <td>-1422</td> </tr> <tr> <td>Granite</td> <td>3695'</td> <td>-1492</td> </tr> <tr> <td>LTD</td> <td>3698'</td> <td>-1495</td> </tr> </table>	Name	Top	Datum	Anhydrite	1868'	+335	Topeka	3204'	-1001	Heebner	3397'	-1194	Toronto	3424'	-1221	Lansing	3439'	-1236'	BKC	3625'	-1422	Granite	3695'	-1492	LTD	3698'	-1495
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/4	8 5/8"	24lbs/ft	209'	Standard	150 sks	3% cc, 2% gel
Production	7 7/8	5 1/2"	14 lbs/ft	3700'	Standard/PozMix	240 sks	18% cc, 1/2% CFR-1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots/foot	3509'-3512' Perforations		
4 shots/foot	3488'-3490' Perforations		
4 shots/foot	3471'-3475' Perforations		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3650'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
May 2, 2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60		20		27

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 09 2007
 CONSERVATION DIVISION
 WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
4/10/2007	12080

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-15	Anna	Norton	WW Drilling	Oil	Development	5-1/2" LongString	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	80	Miles	4.00	320.00
578D-L	Pump Charge - Long String - 3700 Feet	1	Job	1,250.00	1,250.00
280	Flocheck 21	500	Gallon(s)	2.75	1,375.00
402-5	5 1/2" Centralizer	11	Each	80.00	880.00
403-5	5 1/2" Cement Basket	1	Each	280.00	280.00
404-5	5 1/2" Port Collar - Top Joint #46 - 1874 Feet	1	Each	2,300.00	2,300.00
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00
411-5	5 1/2" Recipo Scratcher	30	Each	50.00	1,500.00
325	Standard Cement	200	Sacks	11.50	2,300.00
326	60/40 Pozmix (2% Gel)	40	Sacks	8.50	340.00
276	Flocele	50	Lb(s)	1.25	62.50
277	Gilsonite (Coal Seal)	2,500	Lb(s)	0.40	1,000.00
283	Salt	1,800	Lb(s)	0.20	360.00
285	CFR-1	100	Lb(s)	4.00	400.00
290	D-Air	2	Gallon(s)	32.00	64.00
581D	Service Charge Cement	240	Sacks	1.10	264.00
583D	Drayage	1,063.12	Ton Miles	1.00	1,063.12

Subtotal

14,303.62

BILL TO: BAIRD OIL COMPANY LLC

Invoice # 12080

LEASE: ANNA 1-15

R 4/13/07

P 4/16/07

VANLOYNE

190402

14,303.62

ANNA 1-15 - Pump Charge, Cement & OTHER MISC Expenses used to Cement production CASING

Thank You For Your Business!

Total RECEIVED \$14,303.62
KANSAS CORPORATION COMMISSION

MAY 09 2007

CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/20/2007	11869

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-15	Anna	Norton	Leon's Drilling Se...	Oil	Development	Cement Port Collar	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				100	Miles	4.00	400.00
578D-D	Pump Charge - Port Collar - 1874 Feet				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	14.00	2,100.00
276	Flocele				50	Lb(s)	1.25	62.50
581D	Service Charge Cement				200	Sacks	1.10	220.00
583D	Drayage				980.1	Ton Miles	1.00	980.10
	Subtotal							5,012.60
	<p style="text-align: center;"> <i>A 4/25/2007</i> <i>P 4/25/2007</i> Vanloere 190402 5012.60 Anna 1-15 - Pump charge, cement & other misc. expenses used to cement port collar </p>							

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MAY 04 2007
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Thank You For Your Business!

Total RECEIVED **\$5,012.60**
KANSAS CORPORATION COMMISSION

MAY 09 2007

CONSERVATION DIVISION
WICHITA, KS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/3/2007	11288

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-15	Anna	Norton	WW Drilling #6	Oil	Development	Surface	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				80	Miles	4.00	320.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.)				1	Job	750.00	750.00
290	D-Air				1	Gallon(s)	32.00	32.00
325	Standard Cement				150	Sacks	11.50	1,725.00
278	Calcium Chloride				4	Sack(s)	40.00	160.00
279	Bentonite Gel				3	Sack(s)	21.00	63.00
581D	Service Charge Cement				150	Sacks	1.10	165.00
583D	Drayage				588.8	Ton Miles	1.00	588.80
	Subtotal							3,803.80

Handwritten notes:
 2/4/9/2007
 2/4/9/2007
 Vanlorne 190402 3,803.80
 Anna 1-15 - Pump charge, Cement
 & other misc used to cement surface
 casing

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 MAY 04 2007
CONFIDENTIAL

We Appreciate Your Business!

Total RECEIVED \$3,803.80
 KANSAS CORPORATION COMMISSION

Handwritten:
 4/9/2007
 CK# 613

MAY 09 2007
 CONSERVATION DIVISION
 WICHITA, KS