

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
CONFIDENTIAL

MAY 29 2007 5/22/09

Operator: License # 5278

API NO. 15- 189-22565-0000 CONSERVATION DIVISION WICHITA, KS

Name: EOG Resources, Inc.

County STEVENS

Address 3817 NW Expressway, Suite 500

SW - SE - NE - NE Sec. 35 Twp. 33S S. R. 39  E  W

City/State/Zip Oklahoma City, Oklahoma 73112

1150 Feet from N (circle one) Line of Section

Purchaser: ANADARKO ENERGY CO.

400 Feet from E (circle one) Line of Section

Operator Contact Person: MINDY BLACK

Footages Calculated from Nearest Outside Section Corner:

Phone ( 405 ) 246-3130

(circle one) NE SE NW SW

Contractor: Name: ABERCROMBIE RTD, INC.

Lease Name JORDAN Well # 35 #1

License: 30684 **KCC**

Field Name \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_ **MAY 22 2007**

Producing Formation MORROW

Designate Type of Completion **CONFIDENTIAL**

Elevation: Ground 3226' Kelley Bushing 3238'

New Well  Re-Entry  Workover

Total Depth 6650' Plug Back Total Depth 6018'

Oil  SWD  SLOW  Temp. Abd.

Amount of Surface Pipe Set and Cemented at 1184 Feet

Gas  ENHR  SIGW

Multiple Stage Cementing Collar Used?  Yes  No

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set \_\_\_\_\_ Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from \_\_\_\_\_

Operator: \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Well Name: \_\_\_\_\_

Drilling Fluid Management Plan ALT INH 10-2808  
(Data must be collected from the Reserve Pit)

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Chloride content 4000 ppm Fluid volume 1000 bbls

Deepening  Re-perf.  Conv. to Enhr./SWD

Dewatering method used EVAPORATION

Plug Back  Plug Back Total Depth \_\_\_\_\_

Location of fluid disposal: If hauled offsite:

Commingled  Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

2/6/07 2/23/07 3/12/07

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

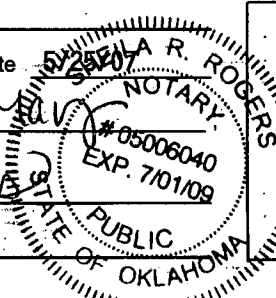
Signature Mindy Black

Title OPERATIONS ASSISTANT Date \_\_\_\_\_

Subscribed and sworn to before me this 25th day of May

20 07 Notary Public Shale R Rogers

Date Commission Expires 07-01-09



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name JORDAN

Well #. 35-#1

Sec. 35 Twp. 33S S.R. 39  East  West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |  |
|--|--|
| Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>List All E.Logs Run:<br><b>DENSITY NEUTRON, INDUCTION, MUDLOG</b> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample<br>Name Top Datum<br><br>SEE ATTACHED<br><br>JOR<br>100S<br>INTRODUCTION |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 17 1/2"           | 13 3/8"                   | 48#             | 1184'         | MIDCON & PP    | 670          | SEE CMT TIX                |
| INTERMEDIATE  | 12 1/4"           | 8 5/8"                    | 24#             | 1584'         | MIDCON & PP    | 350          | SEE CMT TIX                |
| PRODUCTION  | 7 7/8"            | 4 1/2"                    | 10.5#           | 6105'         | 50/50 POZ      | 210          | SEE CMT TIX                |

| ADDITIONAL CEMENTING/SQUEEZE RECORD   |                  |                 |             |   |
|---|------------------|-----------------|-------------|---|
| Purpose   | Depth Top Bottom | Type of Cement  | #Sacks Used | Type and Percent Additives                    |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input checked="" type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | 6150-6205        | PREMIUM CLASS G | 25          | .1%HR-5, .4%HALAD(R)-322, 5.04GAL FRESH WATER |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   | 75 SKS PREM G CEMENT - SQUEEZE JOB  | 6010' |
| 4              | 5850' - 5867'   | N/A   |       |

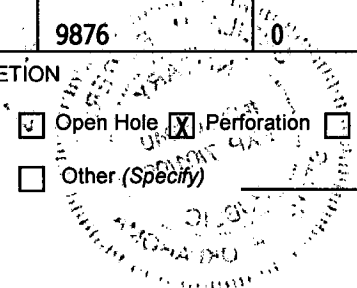
|   |   |                        |                         |   |
|---|---|------------------------|-------------------------|---|
| TUBING RECORD   | Size <u>2 3/8"</u>  | Set At <u>5849'</u>    | Packer At <u>N/A</u>    | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr.<br><u>3/15/07</u> | Producing Method<br><input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                        |                         |   |
| Estimated Production Per 24 Hours                                 | Oil Bbls.<br><u>45</u>  | Gas Mcf<br><u>9876</u> | Water Bbls.<br><u>0</u> | Gas-Oil Ratio<br><u>219466</u>  |
|   |   |                        |                         | Gravity<br><u>0.7222</u>  |

Disposition of Gas:  Vented  Sold  Used on Lease

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

(If vented, submit ACO-18.)



MAY 29 2007

CONSERVATION DIVISION  
WICHITA, KS

| ACO-1                    |      |       |
|--------------------------|------|-------|
| Well Name : Jordan 35 #1 |      |       |
| FORMATION                | TOP  | DATUM |
| Neva                     | 3132 | 106   |
| Admire                   | 3280 | -42   |
| Base of Heebner          | 4135 | -897  |
| Lansing                  | 4250 | -1012 |
| Cherokee                 | 5220 | -1982 |
| Morrow                   | 5796 | -2558 |
| St Genevieve             | 6354 | -3116 |
| St Louis                 | 6510 | -3272 |
|                          |      |       |
|                          |      |       |
|                          |      |       |
|                          |      |       |
|                          |      |       |
|                          |      |       |
|                          |      |       |
|                          |      |       |
|                          |      |       |
|                          |      |       |

**KCC**  
MAY 22 2007  
**CONFIDENTIAL**

MAY 29 2007

CONSERVATION DIVISION  
WICHITA, KS

**HALLIBURTON**

**Cementing Job Summary**

*The Road to Excellence Starts with Safety*

|                                    |                     |                                 |                        |
|------------------------------------|---------------------|---------------------------------|------------------------|
| Sold To #: 302122                  | Ship To #: 2553793  | Quote #:                        | Sales Order #: 4908478 |
| Customer: EOG RESOURCES INC        |                     | Customer Rep: Nutter, Herb      |                        |
| Well Name: Jordan                  | Well #: 35-1        | API/UWI #: 15-18922585          |                        |
| Field:                             | City (SAP): UNKNOWN | County/Parish: Stevens          | State: Kansas          |
| Contractor: ABERCROMBIE            |                     | Rig/Platform Name/Num: 2        |                        |
| Job Purpose: Cement Surface Casing |                     |                                 |                        |
| Well Type: Development Well        |                     | Job Type: Cement Surface Casing |                        |
| Sales Person: BLAKEY, JOSEPH       |                     | Srvc Supervisor: WILLE, DANIEL  | MBU ID Emp #: 225409   |

**Job Personnel**

| HES Emp Name       | Exp Hrs | Emp #  | HES Emp Name         | Exp Hrs | Emp #  | HES Emp Name    | Exp Hrs | Emp #  |
|--------------------|---------|--------|----------------------|---------|--------|-----------------|---------|--------|
| FERGUSON, ROSCOE G | 17      | 106154 | SPRADLIN, PERRY Neal | 17      | 393988 | VASQUEZ, VICTOR | 17      | 404692 |
| WILLE, DANIEL C    | 17      | 225409 |                      |         |        |                 |         |        |

**Equipment**

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10219237   | 50 mile        | 10415642   | 50 mile        | 54218      | 50 mile        | 54225      | 50 mile        |
| 6612       | 50 mile        | 75819      | 50 mile        |            |                |            |                |

**Job Hours**

| Date   | On Location Hours | Operating Hours | Date   | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|--------|-------------------|-----------------|--------|-------------------|-----------------|------|-------------------|-----------------|
| 2/7/07 | 2.5               | 1               | 2/8/07 | 14.5              |                 |      |                   |                 |

**TOTAL** Total is the sum of each column separately

**Job**

**Job Times**

| Formation Name              | Formation Depth (MD) Top | Bottom            | Called Out    | Date            | Time  | Time Zone |
|-----------------------------|--------------------------|-------------------|---------------|-----------------|-------|-----------|
|                             |                          |                   | On Location   | 07 - Feb - 2007 | 18:45 | CST       |
| Form Type                   |                          | BHST              | On Location   | 07 - Feb - 2007 | 21:30 | CST       |
| Job depth MD                | 1186.6 ft                | Job Depth TVD     | Job Started   | 08 - Feb - 2007 | 11:50 | CST       |
| Water Depth                 |                          | Wk Ht Above Floor | Job Completed | 08 - Feb - 2007 | 14:17 | CST       |
| Perforation Depth (MD) From |                          | To                | Departed Loc  | 08 - Feb - 2007 | 15:26 | CST       |

**Well Data**

| Description              | New / Used | Max pressure psig | Size in | ID in  | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|--------------------------|------------|-------------------|---------|--------|---------------|--------|-------|-----------|--------------|------------|---------------|
| 20' Conductor Casing     | Used       |                   | 20.     | 19.124 | 94.           |        |       |           | 60.          |            |               |
| Surface Casing Open Hole |            |                   |         | 17.5   |               |        |       | 60.       | 1200.        |            |               |
| Surface Casing           | New        |                   | 13.375  | 12.415 | 68.           |        |       |           | 1186.6       |            |               |

**Sales/Rental/3<sup>rd</sup> Party (HES)**

| Description                                 | Qty | Qty uom | Depth | Supplier |
|---|-----|---------|-------|----------|
| SHOE,GID,13 3/8 8RD,CEM                     | 1   | EA      |       |          |
| V ASSY,INSR FLOAT,13 3/8,8RD                | 1   | EA      |       |          |
| CENTRALIZER-13 3/8"-CSG-17 1/2"-HINGED      | 4   | EA      |       |          |
| CLAMP - LIMIT - 13-3/8 - HINGED -           | 1   | EA      |       |          |
| KIT,HALL WELD-A                             | 3   | EA      |       |          |
| PLUG,CMTG, TOP, 13 3/8,HWE, 11.79 MIN/12.72 | 1   | EA      |       |          |
| FILLUP ASSY - 1.500 ID - 9-5/8 &            | 1   | EA      |       |          |
| BASKET - CEMENT - 13-3/8 CSG X 17-1/2       | 1   | EA      |       |          |

**KCC**

MAY 22 2007

**CONFIDENTIAL**

MAY 29 2007

CONSERVATION DIVISION  
WICHITA, KS

**HALLIBURTON**

**Cementing Job Summary**

| Tools and Accessories                    |                       |   |        |  |                |                 |                        |                           |                  |                |                        |      |      |   |
|--|-----------------------|---|--------|--|----------------|-----------------|------------------------|---------------------------|------------------|----------------|------------------------|------|------|---|
| Type                                     | Size                  | Qty   | Make   | Depth  | Type           | Size            | Qty                    | Make                      | Depth            | Type           | Size                   | Qty  | Make |   |
| Guide Shoe                               |                       |   |        |  | Packer         |                 |                        |                           |                  | Top Plug       |                        |      |      |   |
| Float Shoe                               |                       |   |        |  | Bridge Plug    |                 |                        |                           |                  | Bottom Plug    |                        |      |      |   |
| Float Collar                             |                       |   |        |  | Retainer       |                 |                        |                           |                  | SSR plug set   |                        |      |      |   |
| Insert Float                             |                       |   |        |  |                |                 |                        |                           |                  | Plug Container |                        |      |      |   |
| Stage Tool                               |                       |   |        |  |                |                 |                        |                           |                  | Centralizers   |                        |      |      |   |
| Miscellaneous Materials                  |                       |   |        |  |                |                 |                        |                           |                  |                |                        |      |      |   |
| Gelling Agt                              |                       |   | Conc   |  | Surfactant     |                 |                        | Conc                      |                  | Acid Type      |                        | Qty  | Conc | % |
| Treatment Fld                            |                       |   | Conc   |  | Inhibitor      |                 |                        | Conc                      |                  | Sand Type      |                        | Size | Qty  |   |
| Fluid Data                               |                       |   |        |  |                |                 |                        |                           |                  |                |                        |      |      |   |
| Stage/Plug #: 1                          |                       |   |        |  |                |                 |                        |                           |                  |                |                        |      |      |   |
| Fluid #                                  | Stage Type            | Fluid Name                                    |        |  | Qty            | Qty uom         | Mixing Density lbm/gal | Yield ft <sup>3</sup> /sk | Mix Fluid Gal/sk | Rate bbl/min   | Total Mix Fluid Gal/sk |      |      |   |
| 1  | Gelled Water Spacer   |   |        |  | 20.00          | bbl             | 8.4                    | .0                        | .0               | .0             |                        |      |      |   |
|  | 0.5 gal/bbl           | LGC-35 CBM+, BULK (101400813)                 |        |  |                |                 |                        |                           |                  |                |                        |      |      |   |
| 2  | MidCon-2 Premium Plus | MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)    |        |  | 490.0          | sacks           | 11.4                   | 2.96                      | 18.14            |                | 18.14                  |      |      |   |
|  | 3 %                   | CALCIUM CHLORIDE - HI TEST PELLET (100005053) |        |  |                |                 |                        |                           |                  |                |                        |      |      |   |
|  | 0.25 lbm              | POLY-E-FLAKE (101216940)                      |        |  |                |                 |                        |                           |                  |                |                        |      |      |   |
|  | 0.1 %                 | WG-17, 50 LB SK (100003623)                   |        |  |                |                 |                        |                           |                  |                |                        |      |      |   |
|  | 18.138 Gal            | FRESH WATER                                   |        |  |                |                 |                        |                           |                  |                |                        |      |      |   |
| 3  | Premium Plus Cement   | CMT - PREMIUM PLUS CEMENT (100012205)         |        |  | 180.0          | sacks           | 14.8                   | 1.34                      | 6.32             |                | 6.32                   |      |      |   |
|  | 2 %                   | CALCIUM CHLORIDE - HI TEST PELLET (100005053) |        |  |                |                 |                        |                           |                  |                |                        |      |      |   |
|  | 0.25 lbm              | POLY-E-FLAKE (101216940)                      |        |  |                |                 |                        |                           |                  |                |                        |      |      |   |
|  | 6.324 Gal             | FRESH WATER                                   |        |  |                |                 |                        |                           |                  |                |                        |      |      |   |
| 4  | Displacement Fluid    |   |        |  |                | bbl             | 8.33                   | .0                        | .0               | .0             |                        |      |      |   |
| Calculated Values                        |                       | Pressures                                     |        |  |                | Volumes         |                        |                           |                  |                |                        |      |      |   |
| Displacement                             |                       | Shut In: Instant                              |        |  | Lost Returns   |                 | Cement Slurry          |                           | Pad              |                |                        |      |      |   |
| Top Of Cement                            |                       | 5 Min   |        |  | Cement Returns |                 | Actual Displacement    |                           | Treatment        |                |                        |      |      |   |
| Frac Gradient                            |                       | 15 Min  |        |  | Spacers        |                 | Load and Breakdown     |                           | Total Job        |                |                        |      |      |   |
| Rates                                    |                       |   |        |  |                |                 |                        |                           |                  |                |                        |      |      |   |
| Circulating                              |                       | Mixing  |        |  | Displacement   |                 | Avg. Job               |                           |                  |                |                        |      |      |   |
| Cement Left In Pipe                      | Amount                | 39.93 ft                                      | Reason | Shoe Joint   |                |                 |                        |                           |                  |                |                        |      |      |   |
| Frac Ring # 1 @                          | ID                    | Frac ring # 2 @                               | ID     | Frac Ring # 3 @  | ID             | Frac Ring # 4 @ | ID                     |                           |                  |                |                        |      |      |   |
| The Information Stated Herein Is Correct |                       |   |        | Customer Representative Signature<br><i>Larry Taylor</i> |                |                 |                        |                           |                  |                |                        |      |      |   |

**KCC**  
MAY 22 2007  
**CONFIDENTIAL**

MAY 29 2007

HALLIBURTON

CONSERVATION DIVISION  
WICHITA, KS

**Cementing Job Log**

*The Road to Excellence Starts with Safety*

|  |                     |   |                        |
|--|---------------------|---|------------------------|
| Sold To #: 302122                        | Ship To #: 2553793  | Quote #:                                  | Sales Order #: 4908478 |
| Customer: EOG RESOURCES INC              |                     | Customer Rep: Nutter, Herb                |                        |
| Well Name: Jordan                        | Well #: 35-1        | API/UWI #: 15-18922565                    |                        |
| Field:                                   | City (SAP): UNKNOWN | County/Parish: Stevens                    | State: Kansas          |
| Legal Description:                       |                     |   |                        |
| Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs. |                     | Long: E 0 deg. OR E 0 deg. 0 min. 0 secs. |                        |
| Contractor: ABERCROMBIE                  |                     | Rig/Platform Name/Num: 2                  |                        |
| Job Purpose: Cement Surface Casing       |                     |   | Ticket Amount:         |
| Well Type: Development Well              |                     | Job Type: Cement Surface Casing           |                        |
| Sales Person: BLAKEY, JOSEPH             |                     | Srvc Supervisor: WILLE, DANIEL            |                        |
|  |                     | MBU ID Emp #: 225409                      |                        |

| Activity Description                  | Date/Time           | Cht # | Rate bbl/min | Volume bbl |       | Pressure psig |        | Comments                         |
|---------------------------------------|---------------------|-------|--------------|------------|-------|---------------|--------|----------------------------------|
|                                       |                     |       |              | Stage      | Total | Tubing        | Casing |                                  |
| Call Out                              | 02/07/2007<br>18:45 |       |              |            |       |               |        |                                  |
| Pre-Convoy Safety Meeting             | 02/07/2007<br>20:45 |       |              |            |       |               |        |                                  |
| Arrive At Loc                         | 02/07/2007<br>21:30 |       |              |            |       |               |        | RIG PULLING DRILL PIPE           |
| Rig-Up Equipment                      | 02/07/2007<br>21:31 |       |              |            |       |               |        | PUT FLOAT EQUIPMENT ON CASING    |
| Assessment Of Location Safety Meeting | 02/07/2007<br>21:35 |       |              |            |       |               |        |                                  |
| Rig-Up Equipment                      | 02/07/2007<br>21:45 |       |              |            |       |               |        | SPOT IN                          |
| Rig-Up Equipment                      | 02/08/2007<br>11:00 |       |              |            |       |               |        | STAB CEMENT HEAD RIG CIRCULATES  |
| Safety Meeting - Pre Job              | 02/08/2007<br>11:30 |       |              |            |       |               |        |                                  |
| Rig-Up Completed                      | 02/08/2007<br>11:52 |       |              |            |       |               |        | SWITCH CASING OVER TO PUMP TRUCK |
| Test Lines                            | 02/08/2007<br>11:53 |       |              |            |       |               |        | 2000PSI                          |
| Pump Spacer 1                         | 02/08/2007<br>11:57 |       | 4.8          | 20         |       |               | 75.0   | GELLED H2O: .5GAL/BBL            |
| Pump Lead Cement                      | 02/08/2007<br>12:03 |       | 5.5          | 258.3      |       |               | 100.0  | 490SK OF 11.4# SLURRY            |
| Pump Tail Cement                      | 02/08/2007<br>12:58 |       | 4.5          | 42.96      |       |               | 125.0  | 180SK OF 14.8# SLURRY            |
| Drop Top Plug                         | 02/08/2007<br>13:08 |       |              |            |       |               |        | SHUT DOWN                        |
| Pump Displacement                     | 02/08/2007<br>13:10 |       | 3.5          | 180        |       |               | 25.0   | TO 300PSI: FRESH H2O             |
| Bump Plug                             | 02/08/2007<br>14:12 |       | 0.5          | 180        |       |               | 300.0  | UP TO 700PSI                     |

KCC  
MAY 22 2007  
CONFIDENTIAL

Sold To #: 302122

Ship To #: 2553793

Quote #:

Sales Order #:

4908478

SUMMIT Version: 7.10.386

Thursday, February 08, 2007 02:36:00

MAY 29 2007

CONSERVATION DIVISION  
WICHITA, KS

**HALLIBURTON**

*Cementing Job Log*

| Activity Description | Date/Time           | Cht # | Rate bbl/min | Volume bbl |       | Pressure psig |        | Comments  |
|----------------------|---------------------|-------|--------------|------------|-------|---------------|--------|---|
|                      |                     |       |              | Stage      | Total | Tubing        | Casing |   |
| Check Floats         | 02/08/2007<br>14:15 |       |              |            |       |               |        | HELD  |
| End Job              | 02/08/2007<br>14:17 |       |              |            |       |               |        | THANKS FOR CALLING HALLIBURTON... DAN AND CREW! |

**KCC**  
MAY 22 2007  
**CONFIDENTIAL**

Sold To #: 302122

Ship To #: 2553793

Quote #:

Sales Order #:

4908478

SUMMIT Version: 7.10.386

Thursday, February 08, 2007 02:36:00

MAY 29 2007

**HALLIBURTON**

CONSERVATION DIVISION  
WICHITA, KS

**Cementing Job Summary**

*The Road to Excellence Starts with Safety*

|   |                          |                                      |                        |
|---|--------------------------|--------------------------------------|------------------------|
| Sold To #: 302122                       | Ship To #: 2553793       | Quote #:                             | Sales Order #: 4916020 |
| Customer: EOG RESOURCES INC             |                          | Customer Rep: Nutter, Herb           |                        |
| Well Name: Jordan                       | Well #: 35-1             | API/UWI #: 15-18922565               |                        |
| Field:                                  | City (SAP): UNKNOWN      | County/Parish: Stevens               | State: Kansas          |
| Contractor: ABERCROMBIE                 | Rig/Platform Name/Num: 2 |                                      |                        |
| Job Purpose: Cement Intermediate Casing |                          |                                      |                        |
| Well Type: Development Well             |                          | Job Type: Cement Intermediate Casing |                        |
| Sales Person: BLAKEY, JOSEPH            |                          | Srvc Supervisor: MCINTYRE, BRIAN     | MBU ID Emp #: 106009   |

**Job Personnel**

| HES Emp Name        | Exp Hrs | Emp #  | HES Emp Name     | Exp Hrs | Emp #  | HES Emp Name    | Exp Hrs | Emp #  |
|---------------------|---------|--------|------------------|---------|--------|-----------------|---------|--------|
| ARCHULETA, MIGUEL A | 5.0     | 226381 | BERUMEN, EDUARDO | 3.0     | 267804 | DEETZ, DONALD E | 9.0     | 389855 |
| MCINTYRE, BRIAN C   | 9.0     | 106009 |                  |         |        |                 |         |        |

**Equipment**

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10243558   | 50 mile        | 10251403C  | 50 mile        | 10547695   | 50 mile        | 53778      | 50 mile        |
| 6611U      | 50 mile        | 75821      | 50 mile        |            |                |            |                |

**Job Hours**

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
|      |                   |                 |      |                   |                 |      |                   |                 |

**TOTAL** Total is the sum of each column separately

**Job**

**Job Times**

| Formation Name                               | Date          | Time            | Time Zone |
|--|---------------|-----------------|-----------|
| Formation Depth (MD) Top Bottom              | Called Out    | 10 - Feb - 2007 | 13:30 CST |
| Form Type BHST                               | On Location   | 10 - Feb - 2007 | 16:00 CST |
| Job depth MD 1589. ft Job Depth TVD 1589. ft | Job Started   | 10 - Feb - 2007 | 19:58 CST |
| Water Depth Wk Ht Above Floor 5. ft          | Job Completed | 10 - Feb - 2007 | 22:47 CST |
| Perforation Depth (MD) From To               | Departed Loc  | 11 - Feb - 2007 | 01:00 CST |

**Well Data**

| Description                   | New / Used | Max pressure psig | Size in | ID in  | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------------------------|------------|-------------------|---------|--------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Surface Casing                | Used       |                   | 13.375  | 12.415 | 68.           |        |       |           | 1184.        |            |               |
| Intermediate Casing Open Hole |            |                   |         | 12.25  |               |        |       | 1184.     | 1594.        |            |               |
| Intermediate Casing           | New        |                   | 8.625   | 7.825  | 36.           |        | J-55  |           | 1589.        |            |               |

**Sales/Rental/3<sup>rd</sup> Party (HES)**

| Description                                | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|----------|
| CLR,FLT,TROPHY SEAL,8-5/8 8RD              | 1   | EA      |       |          |
| CENTRALIZER ASSY - API - 8-5/8 CSG X       | 12  | EA      |       |          |
| CLAMP - LIMIT - 8-5/8 - HINGED -           | 1   | EA      |       |          |
| KIT,HALL WELD-A                            | 2   | EA      |       |          |
| PLUG,CMTG, TOP, 8 5/8,HWE,7.20 MIN/8.09 MA | 1   | EA      |       |          |
| AUTOFILL KIT,TROPHY SEAL                   | 1   | EA      |       |          |
| BASKET - CEMENT - 8 5/8 CSG X 12 1/4       | 1   | EA      |       |          |

**KCC**  
MAY 22 2007  
**CONFIDENTIAL**

**Tools and Accessories**

| Type         | Size | Qty | Make | Depth | Type        | Size | Qty | Make | Depth | Type           | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe   |      |     |      |       | Packer      |      |     |      |       | Top Plug       |      |     |      |
| Float Shoe   |      |     |      |       | Bridge Plug |      |     |      |       | Bottom Plug    |      |     |      |
| Float Collar |      |     |      |       | Retainer    |      |     |      |       | SSR plug set   |      |     |      |
| Insert Float |      |     |      |       |             |      |     |      |       | Plug Container |      |     |      |



| Miscellaneous Materials                  |                     |   |                |                                   |                        |                           |                  |               |                        |           |      |
|--|---------------------|---|----------------|-----------------------------------|------------------------|---------------------------|------------------|---------------|------------------------|-----------|------|
| Gelling Agt                              | Conc                | Surfactant                                    | Conc           | Acid Type                         | Qty                    | Conc                      | %                | Treatment Fld | Conc                   | Inhibitor | Conc |
|  |                     |   |                | Fluid Data                        |                        |                           |                  |               |                        |           |      |
| Stage/Plug #: 1                          |                     |   |                |                                   |                        |                           |                  |               |                        |           |      |
| Fluid #                                  | Stage Type          | Fluid Name                                    | Qty            | Qty uom                           | Mixing Density lbm/gal | Yield ft <sup>3</sup> /sk | Mix Fluid Gal/sk | Rate bbl/min  | Total Mix Fluid Gal/sk |           |      |
| 1  | Midcon Premium Plus | MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)    | 100.0          | sacks                             | 11.4                   | 2.96                      | 18.14            |               | 18.14                  |           |      |
|  | 3 %                 | CALCIUM CHLORIDE - HI TEST PELLET (100005053) |                |                                   |                        |                           |                  |               |                        |           |      |
|  | 0.25 lbm            | POLY-E-FLAKE (101216940)                      |                |                                   |                        |                           |                  |               |                        |           |      |
|  | 0.1 %               | WG-17, 50 LB SK (100003623)                   |                |                                   |                        |                           |                  |               |                        |           |      |
|  | 18.138 Gal          | FRESH WATER                                   |                |                                   |                        |                           |                  |               |                        |           |      |
| 2  | Premium Plus        | CMT - PREMIUM PLUS CEMENT (100012205)         | 150.0          | sacks                             | 14.8                   | 1.34                      | 6.32             |               | 6.32                   |           |      |
|  | 2 %                 | CALCIUM CHLORIDE - HI TEST PELLET (100005053) |                |                                   |                        |                           |                  |               |                        |           |      |
|  | 0.25 lbm            | POLY-E-FLAKE (101216940)                      |                |                                   |                        |                           |                  |               |                        |           |      |
|  | 6.324 Gal           | FRESH WATER                                   |                |                                   |                        |                           |                  |               |                        |           |      |
| 3  | Displacement Fluid  |   |                | bbl                               | 8.33                   | .0                        | .0               | .0            |                        |           |      |
| 4  | Premium Plus        | CMT - PREMIUM PLUS CEMENT (100012205)         | 100.0          | sacks                             | 14.8                   | 1.35                      | 6.37             |               | 6.37                   |           |      |
|  | 2 %                 | CALCIUM CHLORIDE - HI TEST PELLET (100005053) |                |                                   |                        |                           |                  |               |                        |           |      |
|  | 6.365 Gal           | FRESH WATER                                   |                |                                   |                        |                           |                  |               |                        |           |      |
| Calculated Values                        |                     |   | Pressures      |                                   |                        | Volumes                   |                  |               |                        |           |      |
| Displacement                             | Shut In: Instant    |   | Lost Returns   |                                   |                        | Cement Slurry             |                  | Pad           |                        |           |      |
| Top Of Cement                            | 5 Min               |   | Cement Returns |                                   |                        | Actual Displacement       |                  | Treatment     |                        |           |      |
| Frac Gradient                            | 15 Min              |   | Spacers        |                                   |                        | Load and Breakdown        |                  | Total Job     |                        |           |      |
| Rates                                    |                     |   |                |                                   |                        |                           |                  |               |                        |           |      |
| Circulating                              |                     | Mixing  |                | Displacement                      |                        | Avg. Job                  |                  |               |                        |           |      |
| Cement Left In Pipe                      | Amount              | 44.32 ft                                      | Reason         | Shoe Joint                        |                        |                           |                  |               |                        |           |      |
| Frac Ring # 1 @                          | ID                  | Frac ring # 2 @                               | ID             | Frac Ring # 3 @                   | ID                     | Frac Ring # 4 @           | ID               |               |                        |           |      |
| The Information Stated Herein Is Correct |                     |   |                | Customer Representative Signature |                        |                           |                  |               |                        |           |      |

*Larry Taylor*

**KCC**  
**MAY 22 2007**  
**CONFIDENTIAL**

RECEIVED  
 KANSAS CORPORATION COMMISSION

**MAY 29 2007**

CONSERVATION DIVISION  
 WICHITA, KS

**HALLIBURTON**

MAY 29 2007

CONSERVATION DIVISION  
WICHITA, KS

**Cementing Job Log**

*The Road to Excellence Starts with Safety*

|  |                                      |   |                        |
|--|--------------------------------------|---|------------------------|
| Sold To #: 302122                        | Ship To #: 2553793                   | Quote #:                                  | Sales Order #: 4916020 |
| Customer: EOG RESOURCES INC              |                                      | Customer Rep: Nutter, Herb                |                        |
| Well Name: Jordan                        | Well #: 35-1                         | API/UWI #: 15-18922565                    |                        |
| Field:                                   | City (SAP): UNKNOWN                  | County/Parish: Stevens                    | State: Kansas          |
| Legal Description:                       |                                      |   |                        |
| Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs. |                                      | Long: E 0 deg. OR E 0 deg. 0 min. 0 secs. |                        |
| Contractor: ABERCROMBIE                  | Rig/Platform Name/Num: 2             |   |                        |
| Job Purpose: Cement Intermediate Casing  |                                      | Ticket Amount:                            |                        |
| Well Type: Development Well              | Job Type: Cement Intermediate Casing |   |                        |
| Sales Person: BLAKEY, JOSEPH             | Srvc Supervisor: MCINTYRE, BRIAN     | MBU ID Emp #: 106009                      |                        |

| Activity Description                          | Date/Time           | Cht # | Rate bbl/min | Volume bbl |       | Pressure psig |        | Comments                                   |
|---|---------------------|-------|--------------|------------|-------|---------------|--------|--|
|   |                     |       |              | Stage      | Total | Tubing        | Casing |  |
| Call Out                                      | 02/10/2007<br>13:30 |       |              |            |       |               |        |  |
| Safety Meeting - Service Center or other Site | 02/10/2007<br>14:00 |       |              |            |       |               |        |  |
| Crew Leave Yard                               | 02/10/2007<br>15:00 |       |              |            |       |               |        |  |
| Arrive At Loc                                 | 02/10/2007<br>16:00 |       |              |            |       |               |        |  |
| Assessment Of Location Safety Meeting         | 02/10/2007<br>16:15 |       |              |            |       |               |        |  |
| Other   | 02/10/2007<br>16:20 |       |              |            |       |               |        | RIG COMING OUT OF HOLE WITH DRILL PIPE     |
| Safety Meeting - Pre Rig-Up                   | 02/10/2007<br>16:30 |       |              |            |       |               |        |  |
| Other   | 02/10/2007<br>16:40 |       |              |            |       |               |        | OUT OF HOLE WITH DRILL PIPE                |
| Rig-Up Equipment                              | 02/10/2007<br>16:45 |       |              |            |       |               |        |  |
| Start In Hole                                 | 02/10/2007<br>17:00 |       |              |            |       |               |        | START 8 5/8 CASING AND FLOAT EQUIPMENT.... |
| Casing on Bottom                              | 02/10/2007<br>19:00 |       |              |            |       |               |        |  |
| Circulate Well                                | 02/10/2007<br>19:15 |       |              |            |       |               |        | WITH RIG PUMP                              |
| Safety Meeting - Pre Job                      | 02/10/2007<br>19:50 |       |              |            |       |               |        |  |
| Test Lines                                    | 02/10/2007<br>19:58 |       |              |            |       |               |        | TEST LINES 2000 PSI                        |
| Pump Lead Cement                              | 02/10/2007<br>20:06 |       | 6.5          |            | 53    |               | 85.0   | 100 SKS MID CON PREMIUM PLUS @ 11.4#GAL    |
| Pump Tail Cement                              | 02/10/2007<br>20:14 |       | 6.5          |            | 36    |               | 125.0  | 150 SKS PREMIUM PLUS @ 14.8#GAL            |

**KCC**  
MAY 22 2007  
**CONFIDENTIAL**

**HALLIBURTON**

MAY 29 2007

CONSERVATION DIVISION  
WICHITA, KS

**Cementing Job Log**

| Activity Description                | Date/Time           | Cht # | Rate bbl/min | Volume bbl |       | Pressure psig |        | Comments                                    |
|-------------------------------------|---------------------|-------|--------------|------------|-------|---------------|--------|---|
|                                     |                     |       |              | Stage      | Total | Tubing        | Casing |   |
| Drop Top Plug                       | 02/10/2007<br>20:24 |       |              |            |       |               |        | 8 5/8 5 WIPER TOP PLUG HWE....              |
| Pump Displacement                   | 02/10/2007<br>20:25 |       | 5.5          |            | 98    |               | 85.0   | FRESH WATER                                 |
| Displ Reached Cmnt                  | 02/10/2007<br>20:38 |       | 5.5          |            | 98    |               | 350.0  | 85 PSI-350 PSI                              |
| Other                               | 02/10/2007<br>20:44 |       | 2            |            | 98    |               | 350.0  | SLOW RATE                                   |
| Bump Plug                           | 02/10/2007<br>20:48 |       | 2            |            | 98    |               | 1025.0 | 375 PSI-1025 FINAL LANDING PRESSURE         |
| Check Floats                        | 02/10/2007<br>20:49 |       |              |            |       |               |        | FLOAT HELD....                              |
| End Job                             | 02/10/2007<br>20:50 |       |              |            |       |               |        |   |
| Other                               | 02/10/2007<br>21:00 |       |              |            |       |               |        | RUN ONE INCH PIPE IN HOLE 200 FT            |
| Test Lines                          | 02/10/2007<br>22:14 |       |              |            |       |               |        | TEST LINES 2000 PSI                         |
| Pump Cement                         | 02/10/2007<br>22:21 |       | 1.5          |            | 24    |               | 450.0  | 100 SKS PREMIUM PLUS @ 14.8#GAL FOR TOP OUT |
| Displ Reached Cmnt                  | 02/10/2007<br>22:35 |       | 1.5          |            | 24    |               | 450.0  | 10 BBLS CEMENT CIRCULATED TO PIT            |
| End Job                             | 02/10/2007<br>22:47 |       |              |            |       |               |        |   |
| Safety Meeting - Pre Rig-Down       | 02/10/2007<br>23:00 |       |              |            |       |               |        |   |
| Rig-Down Equipment                  | 02/10/2007<br>23:30 |       |              |            |       |               |        |   |
| Rig-Down Completed                  | 02/10/2007<br>23:55 |       |              |            |       |               |        |   |
| Safety Meeting - Departing Location | 02/11/2007<br>01:00 |       |              |            |       |               |        |   |

**KCC**  
MAY 22 2007  
**CONFIDENTIAL**

MAY 29 2007

HALLIBURTON

CONSERVATION DIVISION  
WICHITA, KS

**Cementing Job Summary**

The Road to Excellence Starts with Safety

|  |                     |  |                        |
|--|---------------------|--|------------------------|
| Sold To #: 302122  | Ship To #: 2553793  | Quote #:                                 | Sales Order #: 4941135 |
| Customer: EOG RESOURCES INC                              |                     | Customer Rep: HEISKELL, PRESTON          |                        |
| Well Name: Jordan  | Well #: 35-1        | API/UWI #:                               |                        |
| Field:   | City (SAP): UNKNOWN | County/Parish: Stevens                   | State: Kansas          |
| Contractor: ABERCROMBIE                                  |                     | Rig/Platform Name/Num: 2 2               |                        |
| Job Purpose: Combination Plug Back & Casing (Production) |                     |  |                        |
| Well Type: Development Well                              |                     | Job Type: Combination Plug Back & Casing |                        |
| Sales Person: BLAKEY, JOSEPH                             |                     | Srvc Supervisor: OLIPHANT, CHESTER       | MBU ID Emp #: 243055   |

**Job Personnel**

| HES Emp Name        | Exp Hrs | Emp #  | HES Emp Name           | Exp Hrs | Emp #  | HES Emp Name        | Exp Hrs | Emp #  |
|---------------------|---------|--------|------------------------|---------|--------|---------------------|---------|--------|
| BEASLEY, JEREMY W   | 5.0     | 299920 | CHAVEZ, ISMAEL Gerardo | 3.5     | 340270 | COBLE, RANDALL Gene | 3.5     | 347700 |
| GRAVES, JEREMY L    | 16.5    | 399155 | GREEN, SCOTT Anthony   | 5.5     | 301261 | OLIPHANT, CHESTER C |         | 243055 |
| OLIPHANT, CHESTER C | 5.0     | 243055 |                        |         |        |                     |         |        |

**Equipment**

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10243558   | 50 mile        | 10589601   | 50 mile        | 10704310   | 50 mile        | 10717476   | 50 mile        |
| 77031      | 50 mile        | D0130      | 50 mile        |            |                |            |                |

**Job Hours**

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
|      |                   |                 |      |                   |                 |      |                   |                 |

**TOTAL** Total is the sum of each column separately

**Job**

**Job Times**

| Formation Name         | Formation Depth (MD) | Top | Bottom            | Called Out      | Date            | Time            | Time Zone |
|------------------------|----------------------|-----|-------------------|-----------------|-----------------|-----------------|-----------|
|                        |                      |     |                   | 22 - Feb - 2007 | 16:00           | CST             |           |
| Form Type              |                      |     | BHST              | On Location     | 22 - Feb - 2007 | 18:30           | CST       |
| Job depth MD           | 6107. ft             |     | Job Depth TVD     | 6107. ft        | Job Started     | 22 - Feb - 2007 | 20:00     |
| Water Depth            |                      |     | Wk Ht Above Floor | 5. ft           | Job Completed   | 23 - Feb - 2007 | 13:15     |
| Perforation Depth (MD) | From                 | To  |                   | Departed Loc    | 23 - Feb - 2007 | 14:00           | CST       |

**Well Data**

| Description                 | New / Used | Max. pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-----------------------------|------------|--------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Production Casing           | Used       |                    | 4.5     | 4.052 | 10.5          |        | J-55  |           | 6000.        |            |               |
| Intermediate Casing         | Used       |                    | 8.625   | 7.825 | 36.           |        | J-55  |           | 1589.        |            |               |
| Production Casing Open Hole |            |                    |         | 7.875 |               |        |       | 1500.     | 6650.        |            |               |
| Drill Pipe                  | Used       |                    | 4.5     | 3.826 | 16.6          |        |       |           | 6150.        |            |               |
| Cement Plug                 | Used       |                    |         |       |               |        |       | 6110.     | 6150.        |            |               |

**Sales/Rental/3<sup>rd</sup> Party (HES)**

| Description                              | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|----------|
| SHOE,FLT,4-1/2 8RD,2-3/4 SSII            | 1   | EA      |       |          |
| CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4      | 1   | EA      |       |          |
| CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8   | 17  | EA      |       |          |
| CLAMP - LIMIT - 4-1/2 - HINGED -         | 1   | EA      |       |          |
| KIT,HALL WELD-A                          | 1   | EA      |       |          |
| PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA | 1   | EA      |       |          |

**KCC**  
MAY 22 2007  
**CONFIDENTIAL**

| Tools and Accessories |      |     |      |       |             |      |     |      |       |                |      |     |      |
|-----------------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Type                  | Size | Qty | Make | Depth | Type        | Size | Qty | Make | Depth | Type           | Size | Qty | Make |
| Guide Shoe            |      |     |      |       | Packer      |      |     |      |       | Top Plug       |      |     |      |
| Float Shoe            |      |     |      |       | Bridge Plug |      |     |      |       | Bottom Plug    |      |     |      |
| Float Collar          |      |     |      |       | Retainer    |      |     |      |       | SSR plug set   |      |     |      |
| Insert Float          |      |     |      |       |             |      |     |      |       | Plug Container |      |     |      |
| Stage Tool            |      |     |      |       |             |      |     |      |       | Centralizers   |      |     |      |

| Miscellaneous Materials |      |            |      |           |     |      |   |               |      |           |      |           |      |     |
|-------------------------|------|------------|------|-----------|-----|------|---|---------------|------|-----------|------|-----------|------|-----|
| Gelling Agt             | Conc | Surfactant | Conc | Acid Type | Qty | Conc | % | Treatment Fld | Conc | Inhibitor | Conc | Sand Type | Size | Qty |
|                         |      |            |      |           |     |      |   |               |      |           |      |           |      |     |

Fluid Data

| Stage/Plug #: 1 |                               |   |       |         |                        |              |                  |              |                        |
|-----------------|-------------------------------|---|-------|---------|------------------------|--------------|------------------|--------------|------------------------|
| Fluid #         | Stage Type                    | Fluid Name                                    | Qty   | Qty uom | Mixing Density lbm/gal | Yield ft3/sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
| 1               | Premium Class G For Plug Back | CMT - PREMIUM - CLASS G, 94 LB SK (100003685) | 25.0  | sacks   | 15.8                   | 1.16         | 5.04             |              | 5.04                   |
|                 | 0.1 %                         | HR-5, 50 LB SK (100005050)                    |       |         |                        |              |                  |              |                        |
|                 | 0.4 %                         | HALAD(R)-322, 50 LB (100003646)               |       |         |                        |              |                  |              |                        |
|                 | 5.04 Gal                      | FRESH WATER                                   |       |         |                        |              |                  |              |                        |
| 2               | Displacement Mud              |   | 86.00 | bbl     | .                      | .0           | .0               | .0           |                        |

| Stage/Plug #: 2 |  |                                      |       |         |                    |           |               |          |                     |
|-----------------|--|--------------------------------------|-------|---------|--------------------|-----------|---------------|----------|---------------------|
| Fluid #         | Stage Type                                       | Fluid Name                           | Qty   | Qty uom | Mixing Density uom | Yield uom | Mix Fluid uom | Rate uom | Total Mix Fluid uom |
| 1               | 50/50 Poz Premium Plus                           | POZ PREMIUM PLUS 50/50 - SBM (14239) | 210.0 | sacks   | 13.5               | 1.57      | 6.64          |          | 6.64                |
|                 | 6 %  | CAL-SEAL 60, BULK (100064022)        |       |         |                    |           |               |          |                     |
|                 | 10 %   | SALT, BULK (100003695)               |       |         |                    |           |               |          |                     |
|                 | 6 lbm  | GILSONITE, BULK (100003700)          |       |         |                    |           |               |          |                     |
|                 | 0.6 %  | HALAD(R)-344, 50 LB (100003670)      |       |         |                    |           |               |          |                     |
|                 | 0.5 %  | D-AIR 3000 (101007446)               |       |         |                    |           |               |          |                     |
|                 | 6.636 Gal  | FRESH WATER                          |       |         |                    |           |               |          |                     |
|                 | 0.15 %   | WG-17, 50 LB SK (100003623)          |       |         |                    |           |               |          |                     |
| 2               | 50/50 Poz Premium Plus (Plug Rat and Mouse Hole) | POZ PREMIUM PLUS 50/50 - SBM (14239) | 25.0  | sacks   | 13.5               | 1.57      | 6.64          |          | 6.64                |
|                 | 6 %  | CAL-SEAL 60, BULK (100064022)        |       |         |                    |           |               |          |                     |
|                 | 10 %   | SALT, BULK (100003695)               |       |         |                    |           |               |          |                     |
|                 | 6 lbm  | GILSONITE, BULK (100003700)          |       |         |                    |           |               |          |                     |
|                 | 0.6 %  | HALAD(R)-344, 50 LB (100003670)      |       |         |                    |           |               |          |                     |
|                 | 0.5 %  | D-AIR 3000 (101007446)               |       |         |                    |           |               |          |                     |
|                 | 6.636 Gal  | FRESH WATER                          |       |         |                    |           |               |          |                     |
|                 | 0.15 %   | WG-17, 50 LB SK (100003623)          |       |         |                    |           |               |          |                     |

KCC  
MAY 22 2007  
CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 29 2007

CONSERVATION DIVISION  
WICHITA, KS

| Stage/Plug #: 2                          |                     |                                   |           |   |                        |                           |                  |              |                        |
|--|---------------------|-----------------------------------|-----------|---|------------------------|---------------------------|------------------|--------------|------------------------|
| Fluid #                                  | Stage Type          | Fluid Name                        | Qty       | Qty uom   | Mixing Density lbm/gal | Yield ft <sup>3</sup> /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
| 3  | 2% KCL Displacement |                                   | 95.00     | bbl   | 8.4                    | .0                        | .0               | .0           |                        |
|  | 0.042 gal/bbl       | LOSURF-300M, TOTETANK (101439823) |           |   |                        |                           |                  |              |                        |
|  | 0.084 gal/bbl       | CLAYFIX II, HALTANK (100003729)   |           |   |                        |                           |                  |              |                        |
|  | 0.042 gal/bbl       | CLA-STA(R) XP (100003733)         |           |   |                        |                           |                  |              |                        |
| Calculated Values                        |                     |                                   | Pressures |   |                        | Volumes                   |                  |              |                        |
| Displacement                             |                     | Shut In: Instant                  |           | Lost Returns  |                        | Cement Slurry             |                  | Pad          |                        |
| Top Of Cement                            |                     | 5 Min                             |           | Cement Returns  |                        | Actual Displacement       |                  | Treatment    |                        |
| Frac Gradient                            |                     | 15 Min                            |           | Spacers   |                        | Load and Breakdown        |                  | Total Job    |                        |
| Rates                                    |                     |                                   |           |   |                        |                           |                  |              |                        |
| Circulating                              |                     | Mixing                            |           | Displacement  |                        | Avg. Job                  |                  |              |                        |
| Cement Left In Pipe                      | Amount              | 40 ft                             | Reason    | Shoe Joint  |                        |                           |                  |              |                        |
| Frac Ring # 1 @                          | ID                  | Frac ring # 2 @                   | ID        | Frac Ring # 3 @   | ID                     | Frac Ring # 4 @           | ID               |              |                        |
| The Information Stated Herein Is Correct |                     |                                   |           | Customer Representative Signature<br><i>Chris Herschell</i> |                        |                           |                  |              |                        |

KCC  
MAY 22 2007  
CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 29 2007

CONSERVATION DIVISION  
WICHITA, KS

**HALLIBURTON**

MAY 29 2007

CONSERVATION DIVISION  
WICHITA, KS

**Cementing Job Log**

*The Road to Excellence Starts with Safety*

|   |                     |  |                        |
|---|---------------------|--|------------------------|
| Sold To #: 302122                           | Ship To #: 2553793  | Quote #:                                 | Sales Order #: 4941135 |
| Customer: EOG RESOURCES INC                 |                     | Customer Rep: HEISKELL, PRESTON          |                        |
| Well Name: Jordan                           | Well #: 35-1        | API/UWI #:                               |                        |
| Field:                                      | City (SAP): UNKNOWN | County/Parish: Stevens                   | State: Kansas          |
| Legal Description:                          |                     |  |                        |
| Lat:  |                     | Long:                                    |                        |
| Contractor: ABERCROMBIE                     |                     | Rig/Platform Name/Num: 2 2               |                        |
| Job Purpose: Combination Plug Back & Casing |                     |  | Ticket Amount:         |
| Well Type: Development Well                 |                     | Job Type: Combination Plug Back & Casing |                        |
| Sales Person: BLAKEY, JOSEPH                |                     | Srvc Supervisor: OLIPHANT, CHESTER       | MBU ID Emp #: 243055   |

| Activity Description                             | Date/Time           | Cht # | Rate bbl/min | Volume bbl |       | Pressure psig |        | Comments  |
|--|---------------------|-------|--------------|------------|-------|---------------|--------|---|
|  |                     |       |              | Stage      | Total | Tubing        | Casing |   |
| Call Out   | 02/22/2007<br>16:00 |       |              |            |       |               |        | <b>KCC</b><br><b>MAY 22 2007</b><br><b>CONFIDENTIAL</b> |
| Depart Yard Safety Meeting                       | 02/22/2007<br>17:15 |       |              |            |       |               |        |   |
| Depart from Service Center or Other Site         | 02/22/2007<br>17:30 |       |              |            |       |               |        |   |
| Arrive At Loc                                    | 02/22/2007<br>18:30 |       |              |            |       |               |        | RUNNING D.P. UPON ARRIVAL                               |
| Assessment Of Location Safety Meeting            | 02/22/2007<br>18:40 |       |              |            |       |               |        |   |
| Pre-Rig Up Safety Meeting                        | 02/22/2007<br>18:50 |       |              |            |       |               |        |   |
| Rig-Up Equipment                                 | 02/22/2007<br>19:00 |       |              |            |       |               |        |   |
| Start Job  | 02/22/2007<br>20:47 |       |              |            |       |               |        | PLUG BACK WELL @ 6150'                                  |
| Test Lines                                       | 02/22/2007<br>20:48 |       |              |            |       |               |        |   |
| Pump Cement                                      | 02/22/2007<br>20:56 |       | 2.5          | 5          |       |               | 500.0  | 25 SKS PREMIUM G @ 15.8#                                |
| Pump Displacement                                | 02/22/2007<br>20:58 |       | 6.5          | 86         |       |               | 750.0  | 9# MUD  |
| Clean Lines                                      | 02/22/2007<br>21:14 |       |              |            |       |               |        | CLEANED LINES TO DITCH                                  |
| End Job  | 02/22/2007<br>21:15 |       |              |            |       |               |        | STARTED LAYING DOWN D.P. AND RIH WITH 4 1/2 CSG.        |
| Pre-Rig Down Safety Meeting                      | 02/22/2007<br>21:30 |       |              |            |       |               |        |   |
| Rig-Down Equipment                               | 02/22/2007<br>21:35 |       |              |            |       |               |        | RIG DOWN MUD LINE                                       |
| Depart Location for Service Center or Other Site | 02/22/2007<br>21:45 |       |              |            |       |               |        |   |

MAY 29 2007

HALLIBURTON

CONSERVATION DIVISION  
WICHITA, KS

**Cementing Job Log**

| Activity Description                               | Date/Time           | Cht # | Rate bbl/min | Volume bbl |       | Pressure psig |        | Comments   |
|--|---------------------|-------|--------------|------------|-------|---------------|--------|--|
|  |                     |       |              | Stage      | Total | Tubing        | Casing |  |
| Call Out   | 02/23/2007<br>06:00 |       |              |            |       |               |        | REQUESTED 2ND CREW ON LOCATION @ 09:00 / EQUIPMENT LEFT ON LOCATION                              |
| Safety Meeting                                     | 02/23/2007<br>07:00 |       |              |            |       |               |        |  |
| Arrive at Location from Service Center             | 02/23/2007<br>09:00 |       |              |            |       |               |        |  |
| Wait on Customer or Customer Sub-Contractor Equip  | 02/23/2007<br>09:05 |       |              |            |       |               |        | RIG RUNNING 4 1/2 CASING AND FLOAT EQUIPMENT INTO HOLE   |
| Wait on Customer or Customer Sub-Contractor Equipm | 02/23/2007<br>10:15 |       |              |            |       |               |        | CASING ON BOTTOM @ 6000 FT / HOOK UP PLUG CONTAINER AND LINES TO MUD / BEGIN CIRCULATION OF HOLE |
| Safety Meeting - Pre Job                           | 02/23/2007<br>12:00 |       |              |            |       |               |        | SWITCH LINES TO HALLIBURTON  |
| Start Job  | 02/23/2007<br>12:18 |       |              |            |       |               |        |  |
| Pump Cement  | 02/23/2007<br>12:19 |       | 3            | 3          | 0     | 100.0         |        | 10 SACKS 50/50 POZ DOWN MOUSE HOLE   |
| Pump Cement  | 02/23/2007<br>12:22 |       | 3            | 4          | 3     | 100.0         |        | 15 SACKS 50/50 POZ DOWN RAT HOLE   |
| Other  | 02/23/2007<br>12:26 |       |              |            | 7     |               |        | SWITCH LINES TO CASING   |
| Test Lines   | 02/23/2007<br>12:28 |       |              |            |       | 2500.0        |        |  |
| Pump Cement  | 02/23/2007<br>12:31 |       | 6            | 59         | 0     | 650.0         |        | 210 SACKS 50 / 50 POZ @ 13.5 PPG   |
| Shutdown   | 02/23/2007<br>12:45 |       |              |            | 59    | 75.0          |        | FINISHED MIXING CEMENT   |
| Clean Lines  | 02/23/2007<br>12:47 |       |              |            |       |               |        |  |
| Drop Plug  | 02/23/2007<br>12:49 |       |              |            |       |               |        | HWE TOP PLUG   |
| Pump Displacement                                  | 02/23/2007<br>12:53 |       | 6            | 96         | 0     | 60.0          |        | CLAY TREATED WATER DISPLACEMENT  |
| Displ Reached Cmnt                                 | 02/23/2007<br>13:01 |       | 6            |            | 45    | 250.0         |        |  |
| Stage Cement                                       | 02/23/2007<br>13:09 |       | 3            |            | 86    | 1025.0        | 750.0  | SLOW RATE TO LAND PLUG   |

KCC  
MAY 22 2007  
CONFIDENTIAL



**HALLIBURTON**

MAY 29 2007

CONSERVATION DIVISION  
WICHITA, KS

**Cementing Job Log**

| Activity Description          | Date/Time           | Cht # | Rate bbl/min | Volume bbl |       | Pressure psig |        | Comments                          |
|-------------------------------|---------------------|-------|--------------|------------|-------|---------------|--------|-----------------------------------|
|                               |                     |       |              | Stage      | Total | Tubing        | Casing |                                   |
| Bump Plug                     | 02/23/2007<br>13:13 |       | 3            |            | 96    |               | 905.0  |                                   |
| Pressure Up                   | 02/23/2007<br>13:14 |       |              |            |       |               | 1500.0 |                                   |
| Release Casing Pressure       | 02/23/2007<br>13:15 |       |              |            | 96    |               | .0     | FLOAT HOLDING                     |
| Safety Meeting - Pre Rig-Down | 02/23/2007<br>13:20 |       |              |            |       |               |        |                                   |
| Rig-Down Equipment            | 02/23/2007<br>13:25 |       |              |            |       |               |        | THANK YOU FOR CALLING HALLIBURTON |
| End Job                       | 02/23/2007<br>14:00 |       |              |            |       |               |        | RANDY / CHESTER AND CREW          |

**KCC**  
MAY 22 2007  
CONFIDENTIAL

MAY 29 2007

**HALLIBURTON**

CONSERVATION DIVISION  
WICHITA, KS

**Cementing Job Summary**

*The Road to Excellence Starts with Safety*

|                              |                                     |                           |                        |
|------------------------------|-------------------------------------|---------------------------|------------------------|
| Sold To #: 302122            | Ship To #: 2553793                  | Quote #:                  | Sales Order #: 4958071 |
| Customer: EOG RESOURCES INC  |                                     | Customer Rep: Helm, Steve |                        |
| Well Name: Jordan            | Well #: 35-1                        | API/UWI #:                |                        |
| Field:                       | City (SAP): UNKNOWN                 | County/Parish: Stevens    | State: Kansas          |
| Contractor: WORKOVER         | Rig/Platform Name/Num: best         |                           |                        |
| Job Purpose: Squeeze Perfs   |                                     |                           |                        |
| Well Type: Development Well  |                                     | Job Type: Squeeze Perfs   |                        |
| Sales Person: BLAKEY, JOSEPH | Srvc Supervisor: WILTSHIRE, MERSHEK | MBU ID Emp #: 195811      |                        |

**KCC**  
MAY 22 2007  
**CONFIDENTIAL**

**Job Personnel**

| HES Emp Name        | Exp Hrs | Emp #  | HES Emp Name  | Exp Hrs | Emp #  | HES Emp Name         | Exp Hrs | Emp #  |
|---------------------|---------|--------|---------------|---------|--------|----------------------|---------|--------|
| CHAVEZ, ERIK Adrain | 4.8     | 324693 | LOPEZ, CARLOS | 5.0     | 321975 | WILTSHIRE, MERSHEK T | 5.0     | 195811 |

**Equipment**

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10240245   | 50 mile        | 10251403C  | 50 mile        | 10547690   | 50 mile        | 54225      | 50 mile        |

**Job Hours**

| Date  | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|-------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| TOTAL |                   |                 |      |                   |                 |      |                   |                 |

Total is the sum of each column separately

**Job**

**Job Times**

| Formation Name | Formation Depth (MD) Top | Bottom | Called Out    | Date            | Time  | Time Zone |
|----------------|--------------------------|--------|---------------|-----------------|-------|-----------|
|                | 6010. ft                 |        | On Location   | 02 - Mar - 2007 | 10:11 | CST       |
|                |                          |        | Job Started   | 02 - Mar - 2007 | 11:10 | CST       |
|                |                          |        | Job Completed |                 |       |           |
|                |                          |        | Departed Loc  |                 |       |           |

**Well Data**

| Description                 | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-----------------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Production Casing           | Used       |                   | 4.5     | 4.052 | 10.5          |        | J-55  |           | 6650.        |            |               |
| Intermediate Casing         | Used       |                   | 8.625   | 7.825 | 36.           |        | J-55  |           | 1589.        |            |               |
| Production Casing Open Hole |            |                   |         | 7.875 |               |        |       | 1500.     | 6650.        |            |               |
| Tubing                      | Used       |                   | 2.375   | 1.995 | 4.7           |        |       |           | 6000.        |            |               |
| Cement Retainer             | Used       |                   |         |       |               |        |       | 5995.     | 6000.        |            |               |

**Tools and Accessories**

| Type         | Size | Qty | Make | Depth | Type        | Size | Qty | Make | Depth | Type           | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe   |      |     |      |       | Packer      |      |     |      |       | Top Plug       |      |     |      |
| Float Shoe   |      |     |      |       | Bridge Plug |      |     |      |       | Bottom Plug    |      |     |      |
| Float Collar |      |     |      |       | Retainer    |      |     |      |       | SSR plug set   |      |     |      |
| Insert Float |      |     |      |       |             |      |     |      |       | Plug Container |      |     |      |
| Stage Tool   |      |     |      |       |             |      |     |      |       | Centralizers   |      |     |      |

**Miscellaneous Materials**

| Gelling Agt   | Conc | Surfactant | Conc | Acid Type | Qty  | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor  | Conc | Sand Type | Size | Qty  |   |

| Fluid Data                               |             |   |           |   |                        |                           |                  |              |                        |  |
|--|-------------|---|-----------|---|------------------------|---------------------------|------------------|--------------|------------------------|--|
| Stage/Plug #: 1                          |             |   |           |   |                        |                           |                  |              |                        |  |
| Fluid #                                  | Stage Type  | Fluid Name                                    | Qty       | Qty uom   | Mixing Density lbm/gal | Yield ft <sup>3</sup> /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |  |
| 1  | Lead Cement | CMT - PREMIUM - CLASS G, 94 LB SK (100003685) | 50.0      | sacks   | 14.4                   | 1.62                      | 7.89             |              | 7.89                   |  |
|  | 2 %         | CALCIUM CHLORIDE - HI TEST PELLET (100005053) |           |   |                        |                           |                  |              |                        |  |
|  | 10 %        | CAL-SEAL 60, BULK (100064022)                 |           |   |                        |                           |                  |              |                        |  |
|  | 4 %         | BENTONITE, BULK (100003682)                   |           |   |                        |                           |                  |              |                        |  |
|  | 7.891 Gal   | FRESH WATER                                   |           |   |                        |                           |                  |              |                        |  |
| 2  | Tail Cement | CMT - PREMIUM - CLASS G, 94 LB SK (100003685) | 25.0      | sacks   | 15.8                   | 1.15                      | 5.07             |              | 5.07                   |  |
| Calculated Values                        |             |   | Pressures |   |                        | Volumes                   |                  |              |                        |  |
| Displacement                             |             | Shut In: Instant                              |           | Lost Returns  |                        | Cement Slurry             |                  | Pad          |                        |  |
| Top Of Cement                            |             | 5 Min   |           | Cement Returns  |                        | Actual Displacement       |                  | Treatment    |                        |  |
| Frac Gradient                            |             | 15 Min  |           | Spacers   |                        | Load and Breakdown        |                  | Total Job    |                        |  |
| Rates                                    |             |   |           |   |                        |                           |                  |              |                        |  |
| Circulating                              |             | Mixing  |           | Displacement  |                        | Avg. Job                  |                  |              |                        |  |
| Cement Left In Pipe                      | Amount      | 40 ft   | Reason    | Shoe Joint  |                        |                           |                  |              |                        |  |
| Frac Ring # 1 @                          | ID          | Frac ring # 2 @                               | ID        | Frac Ring # 3 @   | ID                     | Frac Ring # 4 @           | ID               |              |                        |  |
| The Information Stated Herein Is Correct |             |   |           | Customer Representative Signature<br><i>[Signature]</i> |                        |                           |                  |              |                        |  |

**KCC**  
MAY 22 2007  
CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 29 2007

CONSERVATION DIVISION  
WICHITA, KS

The Road to Excellence Starts with Safety

|                              |                     |                                     |                        |
|------------------------------|---------------------|-------------------------------------|------------------------|
| Sold To #: 302122            | Ship To #: 2553793  | Quote #:                            | Sales Order #: 4958071 |
| Customer: EOG RESOURCES INC  |                     | Customer Rep: Helm, Steve           |                        |
| Well Name: Jordan            | Well #: 35-1        | API/UWI #:                          |                        |
| Field:                       | City (SAP): UNKNOWN | County/Parish: Stevens              | State: Kansas          |
| Legal Description:           |                     |                                     |                        |
| Lat:                         |                     | Long:                               |                        |
| Contractor: WORKOVER         |                     | Rig/Platform Name/Num: best         |                        |
| Job Purpose: Squeeze Perfs   |                     |                                     | Ticket Amount:         |
| Well Type: Development Well  |                     | Job Type: Squeeze Perfs             |                        |
| Sales Person: BLAKEY, JOSEPH |                     | Srvc Supervisor: WILTSHIRE, MERSHEK | MBU ID Emp #: 195811   |

| Activity/Description   | Date/Time           | Cht # | Rate bbl/min | Volume bbl |       | Pressure psig |        | Comments                                    |
|------------------------|---------------------|-------|--------------|------------|-------|---------------|--------|---|
|                        |                     |       |              | Stage      | Total | Tubing        | Casing |   |
| Call Out               | 03/02/2007<br>05:00 |       |              |            |       |               |        |   |
| Arrive At Loc          | 03/02/2007<br>07:30 |       |              |            |       |               |        | <b>KCC<br/>MAY 22 2007<br/>CONFIDENTIAL</b> |
| Pre-Job Safety Meeting | 03/02/2007<br>07:45 |       |              |            |       |               |        |   |
| Start Job              | 03/02/2007<br>10:11 |       |              |            |       |               |        |   |
| Test Lines             | 03/02/2007<br>10:11 |       |              |            |       | 5000.<br>0    |        |   |
| Other                  | 03/02/2007<br>10:18 |       | 1.5          |            | 7     | 2500.<br>0    |        | INJECTION RATE// 2%<br>KCL WATER            |
| Pump Lead Cement       | 03/02/2007<br>10:25 |       | 1.5          |            | 14    | 2300.<br>0    |        | 50 SKS THIX @ 14.4#                         |
| Pump Tail Cement       | 03/02/2007<br>10:32 |       | 2            |            | 5     | 1700.<br>0    |        | 25 SKS PREM G @<br>15.8#                    |
| Pump Displacement      | 03/02/2007<br>10:36 |       | 2            | 23.5       |       | 1550.<br>0    |        | END CEMENT// 2%<br>KCL WATER                |
| Other                  | 03/02/2007<br>10:58 |       | 0.5          |            | 23.5  | 3200.<br>0    |        | END DISPLACEMENT                            |
| Reverse Circ Well      | 03/02/2007<br>10:59 |       | 2.5          |            | 26    |               |        | 2% KCL WATER                                |
| End Job                | 03/02/2007<br>11:10 |       |              |            |       |               |        |   |

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 29 2007

CONSERVATION DIVISION  
WICHITA, KS

Sold To #: 7.10.386

Ship To #:

Quote #:

Sales Order #:

SUMMIT Version:

Friday, March 02, 2007 11:30:00