

ORIGINAL
CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form must be Typed

JUN 01 2007

5/31/09

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: ANADARKO ENERGY COMPANY **KCC**

Operator Contact Person: DAWN ROCKEL MAY 31 2007

Phone (405) 246-3226

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

2/8/07 2/21/07 3/10/07

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API NO. 15- 189-22571-0000

County STEVENS

SW - SW - NW Sec. 14 Twp. 31 S. R. 36 E W

2310 Feet from S(N) (circle one) Line of Section

625 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name JOYCE Well # 14 #1

Field Name UNASSIGNED

Producing Formation ATOKA

Elevation: Ground 3042' Kelley Bushing 3054'

Total Depth 6,400' Plug Back Total Depth 6192

Amount of Surface Pipe Set and Cemented at 1670 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3,331 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN#10-2808
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

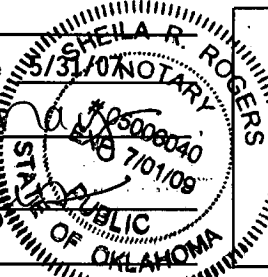
Signature Dawn Rockel

Title SR. OPERATIONS ASSISTANT Date 5/31/07

Subscribed and sworn to before me this 31st day of May

20 07 Notary Public Sheila R. Rogers

Date Commission Expires 07-01-09



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name **EOG RESOURCCES, INC.+**

Lease Name **JOYCE**, Well # **14 #1**

Sec. **14** Twp. **31** S.R. **36** East West

County **STEVENS**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample
 Name **TOP** Datum
SEE ATTACHED

List All E.Logs Run:
MICROLOG, DUAL SPACED NEUTRON, DUAL SPACED NEUTRON MICROLOG, CROSS DIPOLE SONIC MONITOR & MUDLOG.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8	24#	1670	MIDCON II	300	SEE CMT TIX
					PREM PLUS	180	
PRODUCTION	7 7/8	4 1/2	10.5#	6396	POZ	475	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

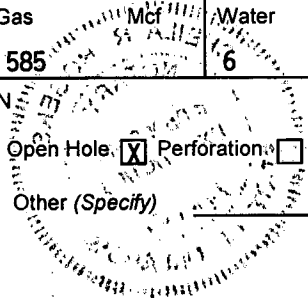
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5530 - 5536	1000 G 15% HCL, 2000 LBS 20/40	5530-5536
		WHITE SAND & 19072 G 75% CO2.	
		2% KCL H2O	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	5494	N/A	
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
5/18/07	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
	0	585	6	--- 0.7333

Disposition of Gas: Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole, Perforation Dually Comp. Commingled Other (Specify)

Production Interval



ACO-1		
Well Name : Joyce 14 #1		
FORMATION	TOP	DATUM
Base of Heebner	4112	-1058
Lansing	4220	-1166
Marmaton	4889	-1835
Cherokee	5073	-2019
Morrow	5546	-2492
Chester	5885	-2831
St Genevieve	6050	-2996
St Louis	6200	-3146

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 WICHITA, KS

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HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2554219	Quote #:	Sales Order #: 4910729
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Joyce	Well #: 14#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas KCC
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		MAY 31 2007
Job Purpose: Cement Surface Casing		CONFIDENTIAL	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FERGUSON, ROSCOE G	7	106154	LOPEZ, JUAN Rosales	7	198514	VASQUEZ, VICTOR	7	404692
WILLE, DANIEL C	7	225409						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10240245	50 mile	10243558	50 mile	10415642	50 mile
54029	50 mile	6611U	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
2/10/07	7	4						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	10 - Feb - 2007	01:56	CST
Form Type	BHST		Job Started	10 - Feb - 2007	05:00	CST
Job depth MD	1676.2 ft	Job Depth TVD	1700. ft	Job Started	10 - Feb - 2007	10:17
Water Depth		Wk Ht Above Floor	4. ft	Job Completed	10 - Feb - 2007	11:52
Perforation Depth (MD)	From	To	Departed Loc	10 - Feb - 2007	13:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	New		8.625	8.097	24.				1676.2		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HW, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	0.1 %	WG-17, 50 LB SK (100003623)											
	18.138 Gal	FRESH WATER											
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32		
	6.324 Gal	FRESH WATER											
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
3	Displacement				104.00	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes							
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad					
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment					
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job					
Rates													
Circulating		Mixing		Displacement		Avg. Job							
Cement Left In Pipe	Amount	46.32 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dele Passy</i>									

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CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2554219	Quote #:	Sales Order #: 4910729
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Joyce	Well #: 14#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/10/2007 02:00							
Pre-Convoy Safety Meeting	02/10/2007 04:00							
Arrive At Loc	02/10/2007 05:00							RIG COMING OUT OF HOLE WITH DRILL PIPE
Assessment Of Location Safety Meeting	02/10/2007 05:15							
Rig-Up Equipment	02/10/2007 05:30							SPOT IN
Rig-Up Equipment	02/10/2007 09:45							STAB CEMENT HEAD RIG CIRCULATES
Safety Meeting - Pre Job	02/10/2007 10:10							
Rig-Up Completed	02/10/2007 10:18							SWITCH CASING OVER TO PUMP TRUCK
Test Lines	02/10/2007 10:19							2500PSI
Pump Lead Cement	02/10/2007 10:23		6.5	158.2			100.0	300SK OF 11.4# SLURRY
Pump Tail Cement	02/10/2007 10:52		4.8	42.96			125.0	180SK OF 14.8# SLURRY
Drop Top Plug	02/10/2007 11:02							SHUT DOWN
Pump Displacement	02/10/2007 11:03		4.5	103.7			25.0	UP TO 375PSI: FRESH H2O
Other	02/10/2007 11:25		1	103.7			350.0	SLOW RATE LAST 20BBL
Bump Plug	02/10/2007 11:48		0.5	103.7			400.0	UP TO 900PSI
Check Floats	02/10/2007 11:50							HELD

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HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2554219	Quote #:	Sales Order #: 4936389
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Joyce	Well #: 14#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas KCC
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		MAY 31 2007
Job Purpose: Cement Multiple Stages		CONFIDENTIAL	
Well Type: Development Well	Job Type: Cement Multiple Stages		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROWN, TOMMY	20.5	403627	CHAVEZ, ISMAEL Gerardo	21.0	340270	COBLE, RANDALL Gene	21.0	347700
GREEN, SCOTT Anthony	10.0	301261						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	50 mile	10589601	50 mile	10704310	50 mile	10717476	50 mile
54029	50 mile	D0227	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
02-20-07	4	1	02-21-07	17	4			

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone	
			On Location	20 - Feb - 2007	18:00	CST	
			On Location	20 - Feb - 2007	20:00	CST	
	6400. ft		Job Started	21 - Feb - 2007	09:15	CST	
			Job Completed	21 - Feb - 2007	15:21	CST	
			Departed Loc	21 - Feb - 2007	17:00	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		8.625	8.097	24.				1700.		
Multiple Stage Cementer	Used							3345.	3350.		
Production Casing	Used		4.5	4.052	10.5		J-55		6400.		
Production Hole				7.875				1700.	6400.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

JUN 01 2007

HALLIBURTON

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Prem Plus 50/50 Poz	POZ PREMIUM PLUS 50/50 - SBM (14239)	340.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.636 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							
2	Displacement		102.00	bbl		.0	.0	.0	
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	50/50 Poz Prem Plus	POZ PREMIUM PLUS 50/50 - SBM (14239)	135.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.636 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							
2	Plug Rat And Mouse Holes	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.57	6.64		6.64
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.636 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							
Calculated Values			Pressures			Volumes			
Displacement	149	Shut In: Instant		Lost Returns	0	Cement Slurry	133	Pad	
Top Of Cement	759	5 Min		Cement Returns	0	Actual Displacement	151	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	284
Rates									
Circulating	6.5	Mixing	4	Displacement	5.5	Avg. Job	5		
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dale Pessy</i>					

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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2554219	Quote #:	Sales Order #: 4936389
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Joyce	Well #: 14#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Multiple Stages			Ticket Amount:
Well Type: Development Well		Job Type: Cement Multiple Stages	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COBLE, RANDALL	MBU ID Emp #: 347700

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/20/2007 18:00							KCC MAY 31 2007 CONFIDENTIAL
Depart Yard Safety Meeting	02/20/2007 18:45							
Depart from Service Center or Other Site	02/20/2007 19:00							
Arrive At Loc	02/20/2007 20:00						LAYING DOWN DP UPON ARRIVAL	
Assessment Of Location Safety Meeting	02/20/2007 20:10							
Pre-Rig Up Safety Meeting	02/20/2007 20:20							
Rig-Up Equipment	02/20/2007 20:30							
Comment	02/21/2007 00:00							FINISHED LAYIND DOWN DP AND COLLARS, RIG UP CASING CREW AND START IN HOLE WITH 4 1/2 CASING
Casing on Bottom	02/21/2007 07:00							RIG UP PLUG CONTAINER AND CIRC WITH RIG
Pre-Job Safety Meeting	02/21/2007 09:00							
Start Job	02/21/2007 09:15							
Test Lines	02/21/2007 09:21							3000 PSI
Pump Cement	02/21/2007 09:25		5	95			200.0	340 SKS 50/50 POZ @ 13.5 #
Clean Lines	02/21/2007 09:52							
Drop Plug	02/21/2007 09:54				95			

Sold To #: 302122

Ship To #: 2554219

Quote # :

Sales Order # :

4936389

HALLIBURTON

JUN 01 2007

CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	02/21/2007 09:59		6.5	90			80.0	60 BLL FRESH WATER, 42 BBL MUD @ 9# - PRESSURE CAME UP TO 800 PSI
Displ Reached Cmmt	02/21/2007 10:05		6.5					
Other	02/21/2007 10:14		2	12			800.0	SLOWD RATE FOR LAST 10 BBLS - PRESSURE CAME DOWN TO 500 PSI
Bump Plug	02/21/2007 10:19				102		750.0	1ST PLUG DID NOT BUMP-PUMPED 20% EXCESS TO MAKE UP FOR AIRAITED MUD
Open MSC	02/21/2007 10:44						700.0	
Circulate Well	02/21/2007 10:45							PUMPED TO MAKE SURE TOOL WAS OPEN - HOCKED RIG UP TO CIRC FOR 4 HOURS
Start Job	02/21/2007 14:44							
Pump Cement	02/21/2007 14:45		3	38			100.0	135 SKS 50/50 POS @ 13.5#
Drop Plug	02/21/2007 15:00				38			
Pump Displacement	02/21/2007 15:01		5.5	38			170.0	FRESH WATER
Other	02/21/2007 15:12		2	10.7			330.0	SLOWED RATE LAST 10 BBLS - PRESSURE CAME DOWN TO 185 PSI
Bump Plug	02/21/2007 15:18		2		48.7		375.0	
Close MSC	02/21/2007 15:19						2650.0	
End Job	02/21/2007 15:21							
Pre-Rig Down Safety Meeting	02/21/2007 15:25							
Rig-Down Equipment	02/21/2007 15:30							
Depart Location for Service Center or Other Site	02/21/2007 17:00							JOURNEY MANAGMENT PRE TRIP MEETING

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